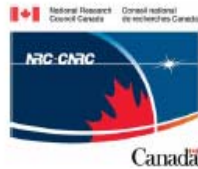


The Influence of Molecular Structure of Distillate Fuels on HFRR Lubricity

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Distillate Fuel Knowledge Gaps



Oil Sands Chemistry and Engine Emissions Roadmap Workshop



June 6-7, 2005
Edmonton, Alberta, Canada



Natural Resources Canada

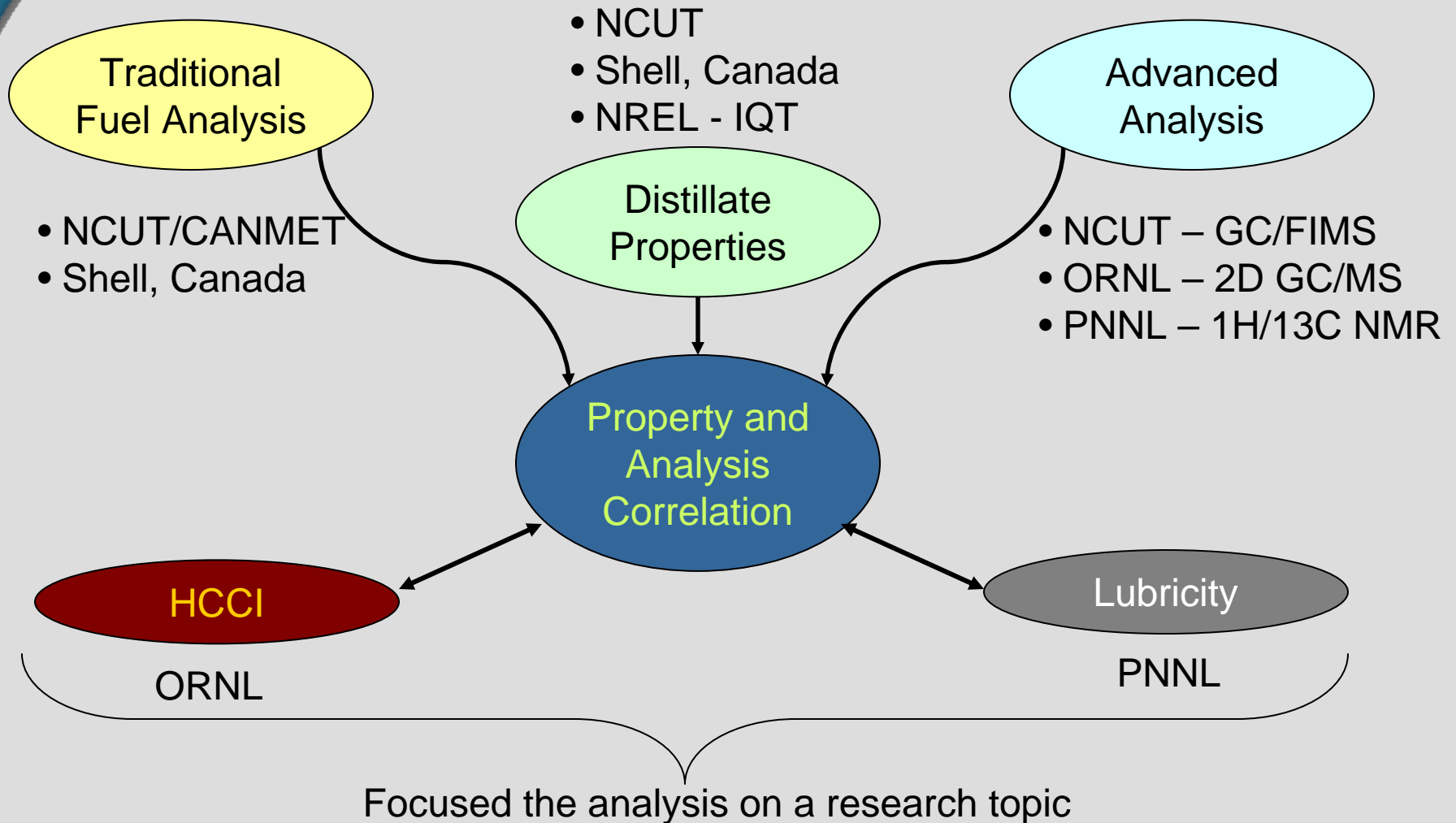
Ressources naturelles Canada



Energy Efficiency and Renewable Energy
Bringing you a program from energy to heat, alcohol, methane, and alternative

- ▶ During the joint DOE /CANMET workshop on Oil Sands derived fuels it was determined that our knowledge of distillate fuel chemistry was not adequate to support advanced engine research.
- ▶ Therefore, a collaboration was formed between CANMET/NCUT, ORNL and PNNL to:
 - Investigate analytical chemistry methods which would be applicable to distillate fuel chemistry, and
 - Demonstrate the value of these advanced analytical methods by identifying research areas, e.g., HCCI combustion, emissions, lubricity, or after treatment technologies, which the analytical data may provide improved understanding.

Collaborative Program Overview Oil Sands Distillate Streams



Lubricity and Fuel Chemistry Background

- ▶ Previous research identified numerous factors affecting lubricity, e.g.,
 - viscosity,
 - sulfur,
 - nitrogen and
 - Di-aromatics,
- ▶ However, none of these factors by themselves completely explain all the wear results.
- ▶ In addition, the two lubricity tests most commonly used, i.e., High Frequency Reciprocating Rig (HFRR) and the Scuffing Ball on Cylinder Lubricity Evaluator (S-BOCLE), did not correlate well.

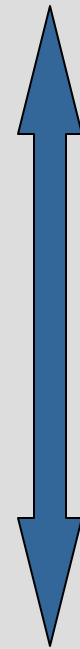
Lubricity Collaboration

- ▶ PNNL , NCUT and Shell, Canada agreed to worked together to investigate the effect of molecular structure on lubricity, as defined by HFRR.
 - PNNL – 1H and 13C NMR
 - PNNL – HFRR (SwRI)
 - NCUT – GC-FIMS
 - Shell, Canada –Distillate Streams

Distillate Stream Selection Process

Sample ID	Nitrogen	Sulfur	Di Aromatics	Viscosity	Rating
F6-438	+	+	+	+	+4
F6-446	0	-	+	+	+1
F6-447	-	0	-	-	-3
F6-445	-	-	-	-	-4

BEST



Worse




- From 8 distillate streams, the GC-FIMS data was used to select 4 streams that provided a wide range of chemistries.
- An arbitrate ranking scale was applied to each fuel as it related to lubricity components.

Distillate Stream Selection Process

Sample ID	Nitrogen	Sulfur	Di Aromatics	Viscosity	Bulk HFRR	Rating
F6-438	+	+	+	+	266	+4
F6-446	0	-	+	+	437	+1
F6-447	-	0	-	-	566	-3
F6-445	-	-	-	-	538	-4

- In general, the HFRR data follows the literature

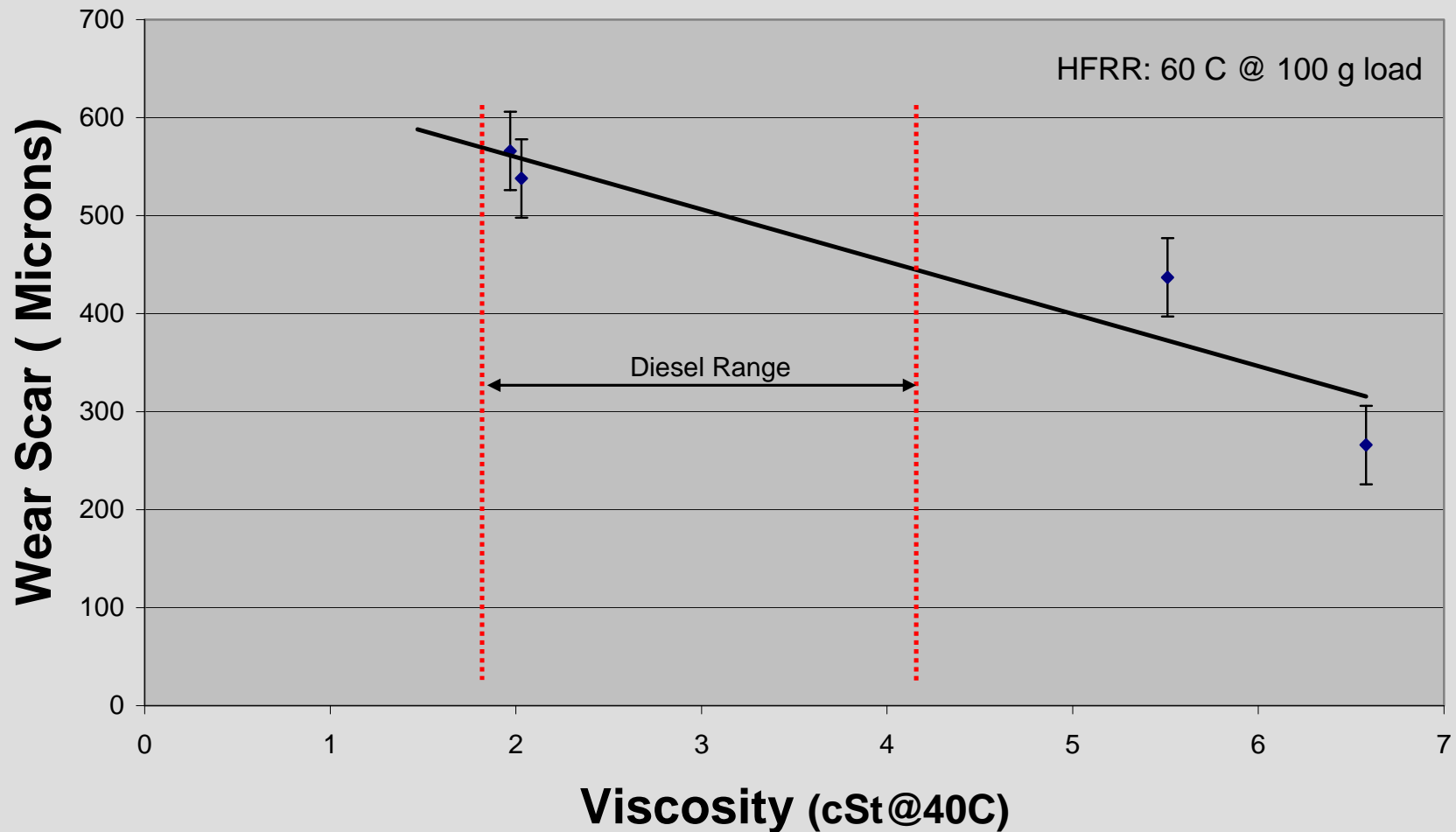
Legend

	high sulfur	> 500ppm
	low sulfur	100 < > 500ppm
	ultra low sulf	< 10ppm

Viscosity Effect

Viscosity versus Wear Scar

HFRR versus Viscosity




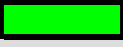



Lubricity HFRR

60 C @ 100 g Load

Low Viscosity

High Viscosity

Sample #	Bulk HFRR	Low Viscosity			High Viscosity		
		< C11 < 200 C	C11- C13 200 - 235C	C13- C15 235 - 265C	C15- C17 265 - 300C	C17- C19 300 - 335C	C19 - C21 335 - 360C
F6-438	+4	266			414	290	144
F6-446	+1	437			484	240	267
F6-447	-3	566	574	595	615	452	
F6-445	-4	538	627	593	543	510	
	High Di-aromatics	Legend  high sulfur > 500ppm  low sulfur 100 < > 500ppm  ultra low sull < 10ppm		Each distillate stream was fractionated by NCUT into a boiling point range that corresponded to a Carbon Number range to minimize the viscosity effect on lubricity.			
	Low Di-aromatics						

Lubricity

High Frequency Reciprocating Rig (HFRR)

60 C @ 100 g Load

Low Viscosity

High Viscosity

Sample #	Bulk HFRR	Low Viscosity			High Viscosity			
		< C11	C11- C13	C13- C15	C15- C17	C17- C19	C19 - C21	
		<u>< 200 C</u>	<u>200 - 235C</u>	<u>235 - 265C</u>	<u>265 - 300C</u>	<u>300 - 335C</u>	<u>335 - 360C</u>	
F6-438	+4	266	Is there a molecular structure influence that overrides viscosity (chain length)?			414	290	144
F6-446	+1	437				484	240	267
F6-447	-3	566	574	595	615	452		
F6-445	-4	538	627	593	543	510		
						Is there a molecular structure influence that causes this scatter within a consistent viscosity range?		
	High Di-aromatics		Legend					
			high sulfur > 500ppm					
	Low Di-aromatics		low sulfur 100 < > 500ppm					
			ultra low sull < 10ppm					

1H and 13C NMR Spectroscopy

1H NMR

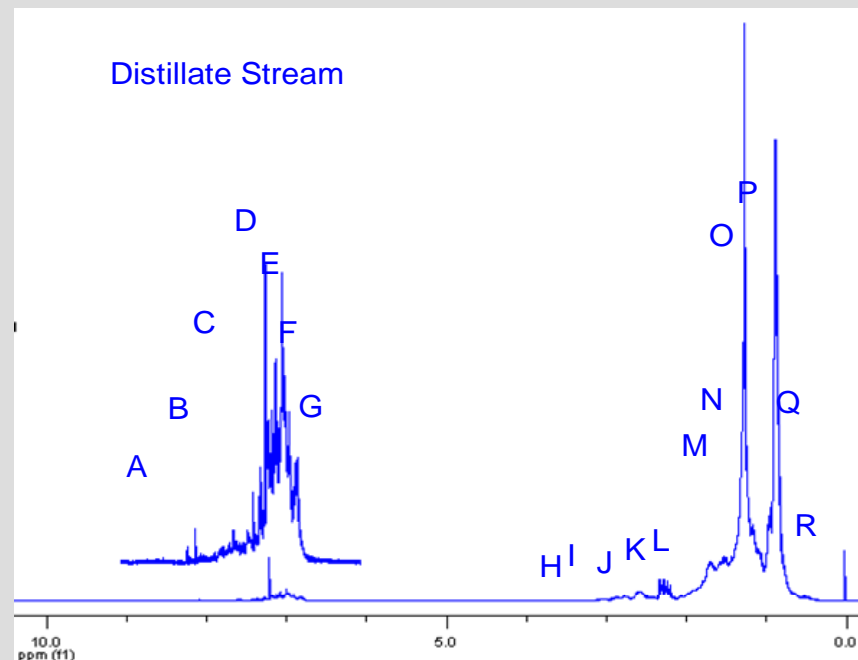
Intensity	Region (PPM)	Significance
A	8.997 - 8.200	Tri-ring aromatics
B	8.200 - 7.551	Di-ring aromatics
C	7.551 - 7.182	Di-ring aromatics
D	7.182 - 7.130	Mono-ring aromatics
E	7.130 - 6.972	Mono-ring aromatics
F	6.972 - 6.785	Substituted mono-ring aromatics
G	6.785 - 6.425	Highly substituted mono-ring aromatics
H	4.184 - 3.306	Bridged CH ₂ groups in fluorene types
I	3.306 - 2.883	α-CH
J	2.883 - 2.641	α-CH ₂
K	2.641 - 2.292	α-CH ₂ + α-CH ₃
L	2.292 - 2.040	α-CH ₃
M	2.040 - 1.963	Allylic groups
N	1.963 - 1.570	CH and CH ₂ groups of naphthenes
O	1.570 - 1.391	CH groups of iso-paraffins
P	1.391 - 1.115	CH ₂ groups of paraffins (n-and iso)
Q	1.115 - 0.941	CH ₂ groups of paraffins (n-and iso)
R	0.941 - 0.254	CH ₃ groups of paraffins (n-and iso)

13C NMR

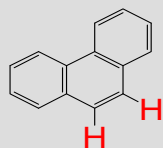
Peak	Region (PPM)	Significance
A	220 - 202	Ketone Carbonyl
B	202 - 195	Aldehyde Carbonyl
C	195 - 182	Quinone Carbonyl
D	182 - 175	Acid Carbonyl
E	175 - 165	Ester or Amide Carbonyl
F	165 - 143	Heteroatom (N, O, S) and alkyl (other than methyl) substituted aromatics.
G	143 - 137	Tertiary carbon in alkyl substituted aromatics.
H	137 - 131	Tertiary carbon in naphthalene units and methyl substituted aromatics.
I	131 - 127.5	Substituted carbon in alkenes (R ₂ C=CR ₂) and orth and meta CH in toluene.
J	127.5 - 124	Substituted carbon in alkenes (RHC=CR ₂) and para CH in toluene.
K	124 - 115	Substituted carbon in alkenes (RHC=CR ₂)
L	115 - 95	Unsubstituted carbon in alkenes (CH ₂ =CR ₂).
M	95 - 70	C, CH, and CH ₂ adjacent to oxygen halogen atoms.
N	70 - 60	CH ₂ adjacent to oxygen and C in tertiary alcohols.
O	60 - 45	CH adjacent to Tertiary and isopropyl groups. Lso, CH ₃ in ether linkage.
P	45 - 40	CH in allylic and benzylic groups and in joining tetralin ring.
Q	40 - 36	CH ₂ adjacent to substituted double bonds and tertiary carbon.
R	36 - 33.5	CH, CH ₂ beta from secondary carbon and in cyclopentyl and cyclohexyl rings.
S	33.5 - 31	CH, CH ₂ gamma from CH ₃ . CH ₂ alpha to allylic and beta to aromatic groups.
T	31 - 28.5	C in open chains. CH ₂ benzylic and CH ₂ not adjacent to CH in alkyl group.
U	28.5 - 26.5	CH, CH ₂ in open chains. CH ₂ in cyclohexyl groups and CH ₃ in Tert-butyl ether.
V	26.5 - 24.5	Some naphthenic CH ₂ . CH ₂ beta in propyl, indan and cyclopentyl groups.
W	24.5 - 22	CH ₂ gamma from terminal CH ₃ . CH ₂ beta in unsubstituted tetralin.
X	22 - 20	CH ₃ alpha in hydroaromatics and alkyls not shielded by adjacent rings or groups
Y	20 - 18	CH ₃ alpha in hydroaromatics and alkyls shielded by adjacent rings or groups
Z	18 - 15	CH ₃ in cyclohexanes and beta in ethyl aromatics and ethers.
Za	15 - 12.5	CH ₃ gamma to an aromatic ring or shielded by two adjacent rings or groups.
Zb	12.5 - 0	CH ₃ gamma to aromatic rings or ethyl substituted cyclohexanes.

Structural Distributions by ^1H NMR Spectroscopy

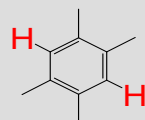
Intensity	Region (PPM)	Significance
A	8.997 - 8.2 00	Tri-ring aromatics
B	8.200 - 7.5 51	Di-ring aromatics
C	7.551 - 7.1 82	Di-ring aromatics
D	7.182 - 7.1 30	Mono-ring aromatics
E	7.130 - 6.9 72	Mono-ring aromatics
F	6.972 - 6.7 85	Substituted mono-ring aromatics
G	6.785 - 6.4 25	Highly substituted mono-ring aromatics
H	4.184 - 3.3 06	Bridged CH_2 groups in fluorene types
I	3.306 - 2.8 83	α -CH
J	2.883 - 2.6 41	α - CH_2
K	2.641 - 2.2 92	α - CH_2 + α - CH_3
L	2.292 - 2.0 40	α - CH_3
M	2.040 - 1.9 63	Allylic groups
N	1.963 - 1.5 70	CH and CH_2 groups of naphthenes
O	1.570 - 1.3 91	CH groups of iso-paraffins
P	1.391 - 1.1 15	CH_2 groups of paraffins (n-and iso)
Q	1.115 - 0.9 41	CH_2 groups of paraffins (n-and iso)
R	0.941 - 0.2 54	CH_3 groups of paraffins (n-and iso)



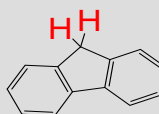
9.0 - 7.50



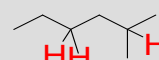
7.5-6.5



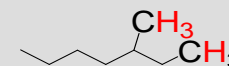
4.0-1.8



1.8-1.06



1.06-0.5



Typical Structures associated with ^1H NMR

Typical 1H NMR Fractionated Distillates

... 1H NMR Regions ... / Peak Intensity (Normalized to 100%) for Distillate and Fractionated samples ...

1H NMR Regions PPM

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	
8.997-8.201	8.200-7.551	7.551-7.181	7.181-7.130	7.130-6.972	6.972-6.785	6.785-6.425	6.425-4.184	4.184-3.306	3.306-2.883	2.883-2.641	2.641-2.292	2.292-2.040	2.040-1.963	1.963-1.570	1.570-1.391	1.391-1.115	1.115-0.941	0.941-0.254

Peak Intensity (Normalized to 100%)

% total

Distillate

F6-438 0.04 0.32 0.87 0.36 1.43 1.26 0.23 0.16 1.11 1.91 4.16 3.07 0.65 9.19 8.64 31.86 8.71 26.03 100.00

Fractionated

<200 C	0.02	0.1	0.56	0.4	1.62	0.74	0.07	0.05	0.43	0.92	3.11	3.42	0.5	8.09	7.09	28.69	9.92	34.27	100.00
200-235 C	0.06	0.24	0.52	0.26	1.24	0.96	0.08	0.17	0.77	1.58	2.98	3.34	0.64	9.52	7.86	27.84	10.2	31.74	100.00
235-265 C	0.01	0.16	0.55	0.27	1.11	0.97	0.16	0.06	0.65	1.61	3.39	2.74	0.66	9.98	8.05	28.13	11.02	30.48	100.00
265-300 C	0.32	0.39	0.72	0.25	1.14	1.04	0.17	0	0.71	1.88	3.74	2.73	0.62	9.79	8.07	30.9	10.09	27.44	100.00
300-335 C	0.06	0.46	1.15	0.3	1.29	1.21	0.21	0.14	0.93	1.94	4.03	3.02	0.58	8.8	7.94	31.96	8.97	27.01	100.00
>350 C	0	0.32	0.85	0.26	1.13	1.12	0.42	0.15	1.05	1.97	4.13	2.93	0.60	8.51	7.77	32.3	10.82	25.67	100.00

Distillate

F6-446 0.03 0.13 0.45 0.17 0.61 0.36 0.02 0.01 0.43 0.61 1.66 0.98 0.42 6.99 6.04 41.52 8.45 31.12 100.00

Fractionated

<200 C	0.04	0.16	0.62	0.38	1.41	0.7	0.08	0.01	0.42	1.03	2.53	2.8	0.56	9.06	7.6	25.47	9.51	37.62	100.00
200-235 C	0.06	0.33	0.75	0.27	1.41	0.99	0.1	0.05	0.71	1.96	3.48	2.98	0.58	8.84	6.78	28.59	9.45	32.67	100.00
235-265 C	0.03	0.34	0.76	0.18	0.97	0.83	0.13	0	0.48	1.53	3.09	2.38	0.41	8.28	6.37	32.4	9.96	31.86	100.00
265-300 C	0	0.2	0.52	0.19	0.63	0.43	0.04	0	0.49	0.89	2.27	1.07	0.41	7.73	6.33	39.18	8.31	31.31	100.00
300-335 C	0.01	0.17	0.43	0.14	0.4	0.25	0.04	0.01	0.3	0.34	1.24	0.61	0.32	6.08	6.22	42.82	8.88	31.74	100.00
>350 C	0.05	0.32	0.24	0.06	0.22	0.13	0.03	0.27	0.66	0.56	1.32	0.91	0.51	6.61	6.21	41.4	10.84	29.66	100.00

Lubricity High Frequency Reciprocating Rig (HFRR)

60 C @ 100 g Load

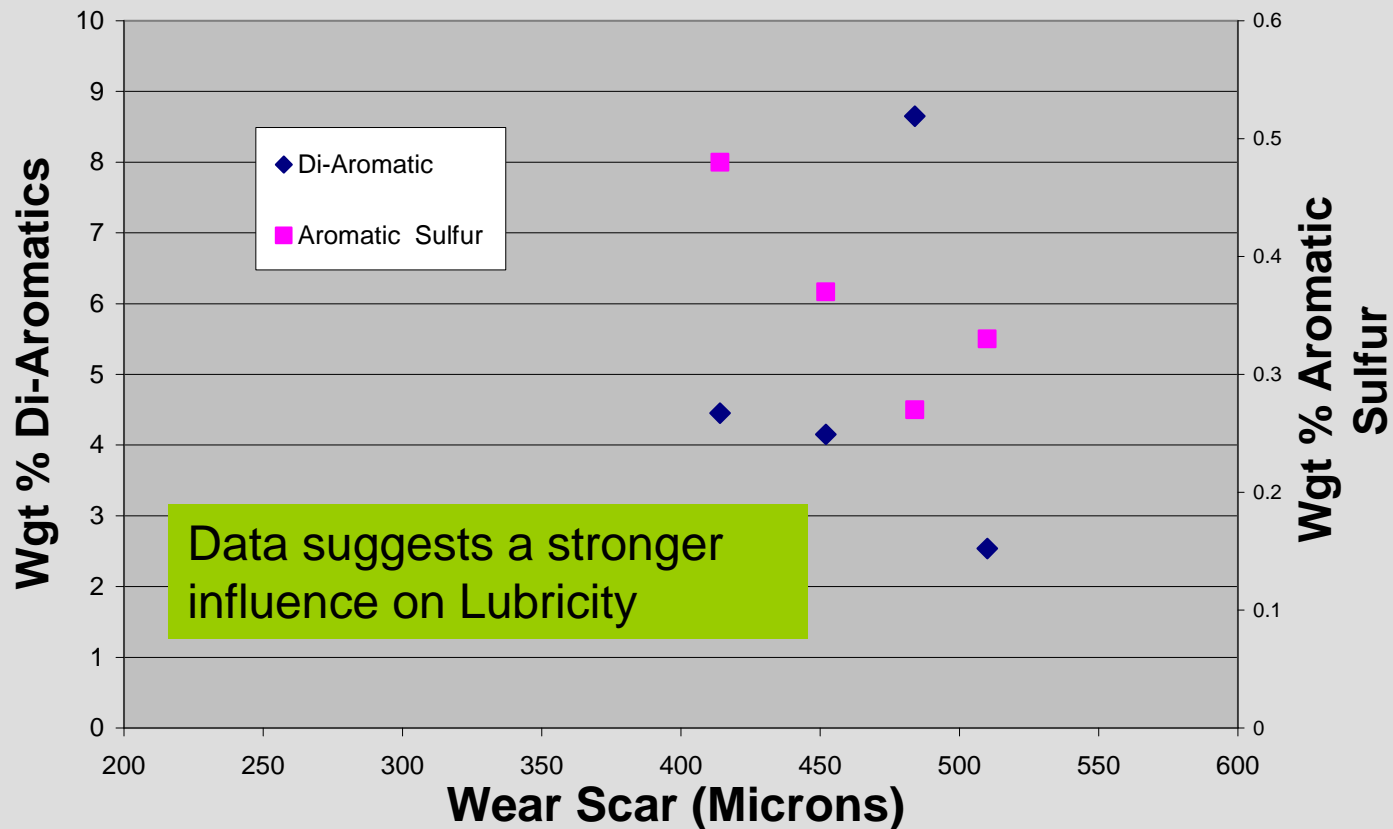
Low Viscosity

High Viscosity

Sample #		<u>Bulk HFRR</u>	< C11 <u>< 200 C</u>	C11- C13 <u>200 - 235C</u>	C13- C15 <u>235 - 265C</u>	C15- C17 <u>265 - 300C</u>	C17- C19 <u>300 - 335C</u>	C19 - C21 <u>335 - 360C</u>
F6-438	+4	266				414	290	144
F6-446	+1	437				484	240	267
F6-447	-3	566	574	595	615	452		
F6-445	-4	538	627	593	543	510		
						<p>Lets focus on this set of chemistries, as it demonstrates some unexpected HFRR results</p>		
			<p>Legend</p> <ul style="list-style-type: none"> high sulfur > 500ppm low sulfur 100< > 500ppm ultra low sull < 10ppm 					

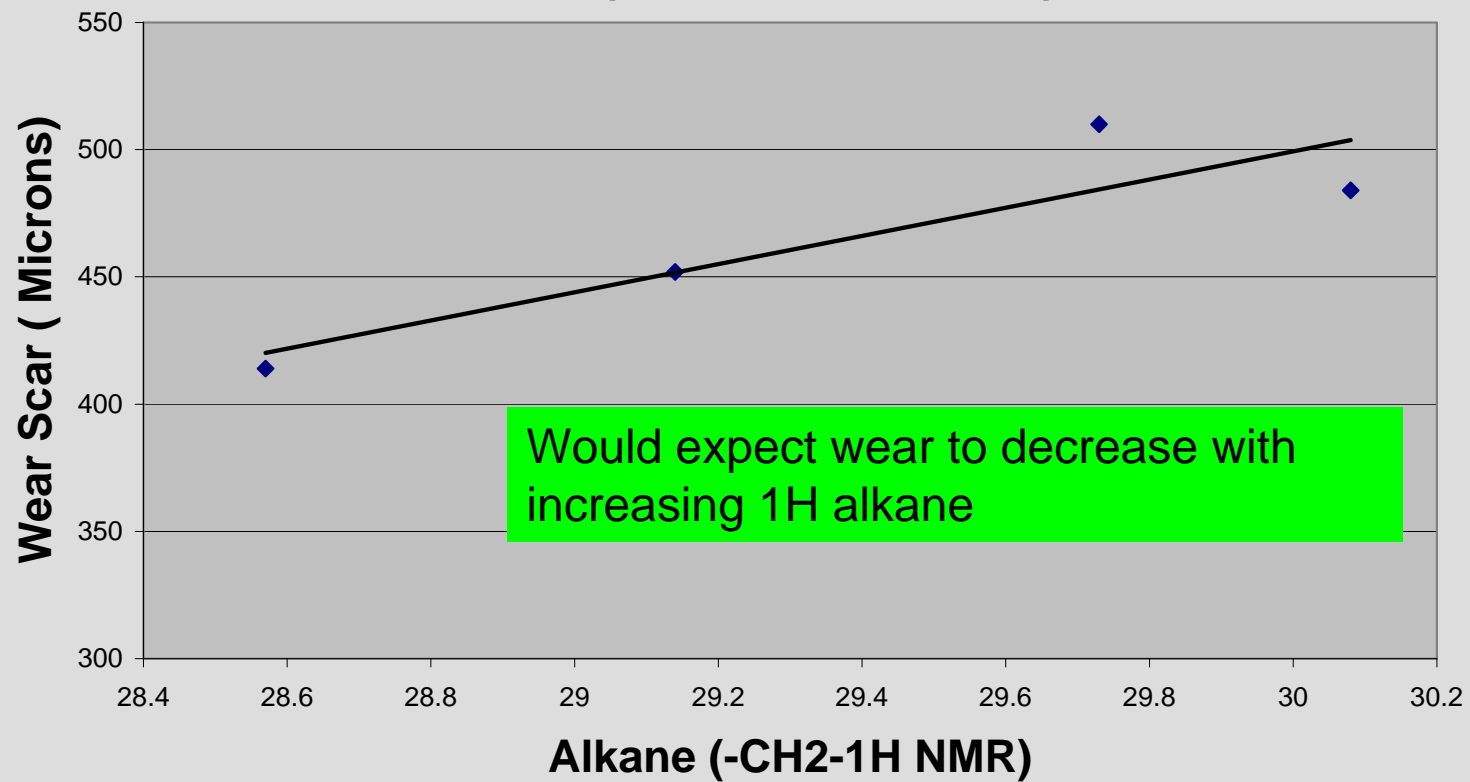
Di-Aromatic and Sulfur Compound Influence C16 Boiling Point range

Di-Aromatic / Sulfur Compound versus C16 Fraction Wear Scar



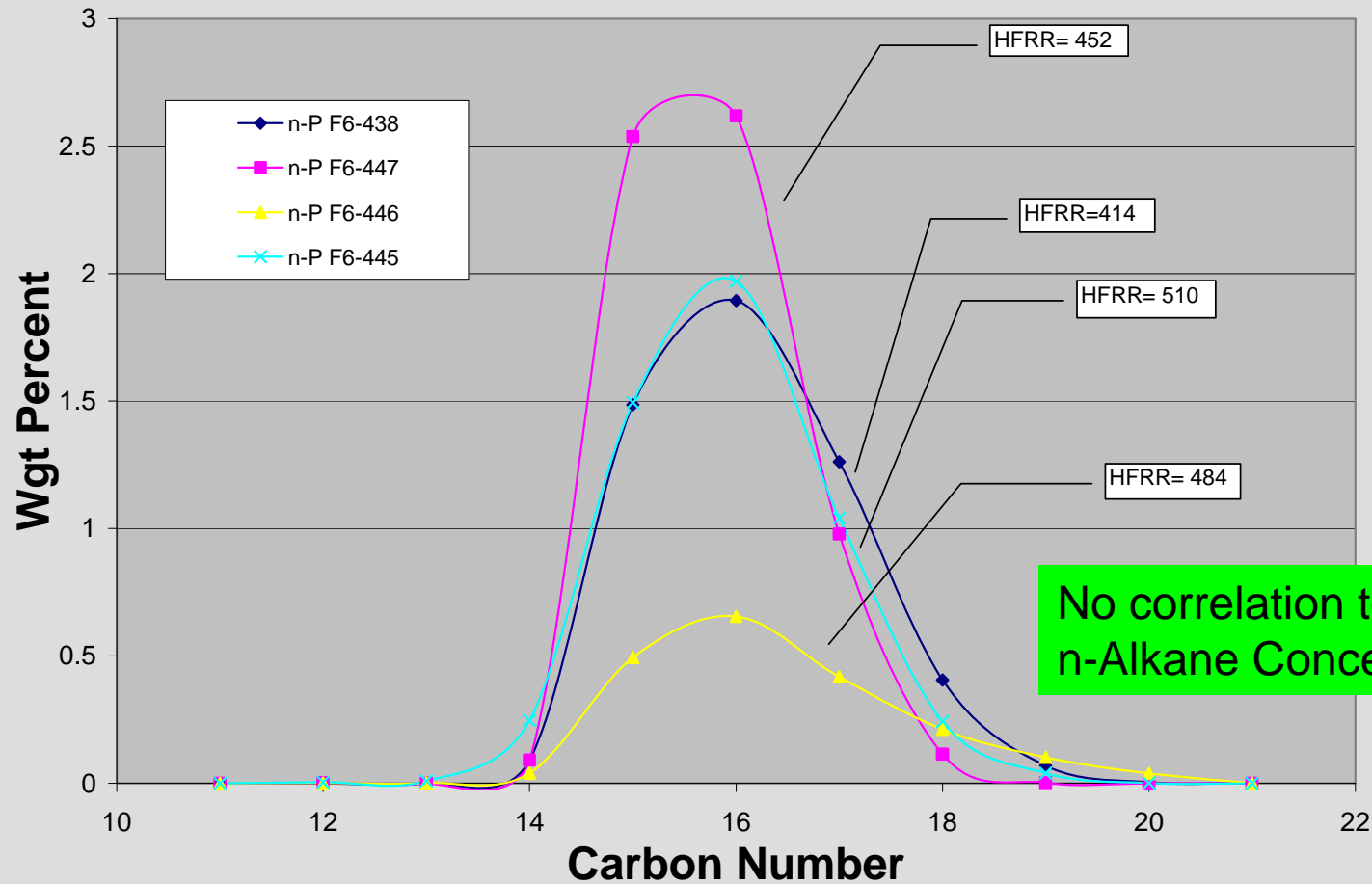
HFRR Lubricity Alkane

HFRR Lubricity versus
Alkane (265-300C Fraction)



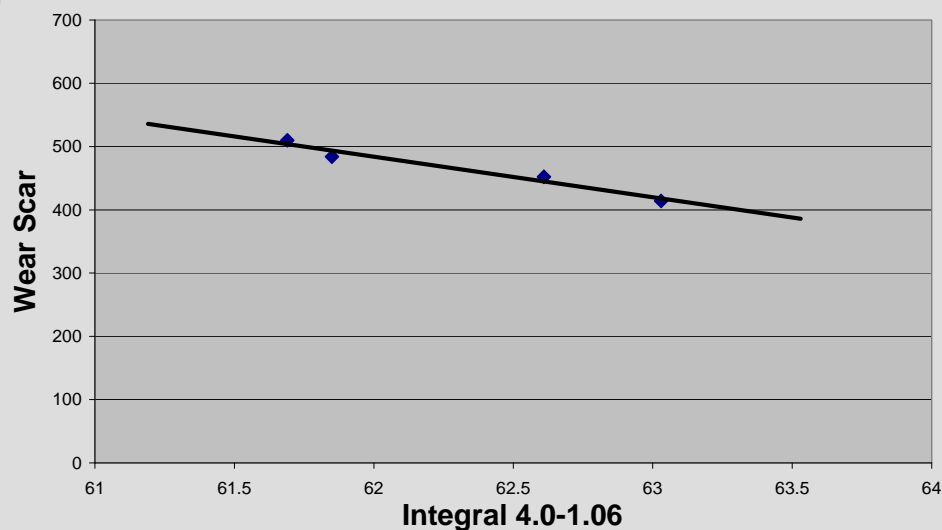
N-Alkane Distribution GC-FIMS Data

Wgt % Distribution of N-alkanes in 265- 300C Fraction

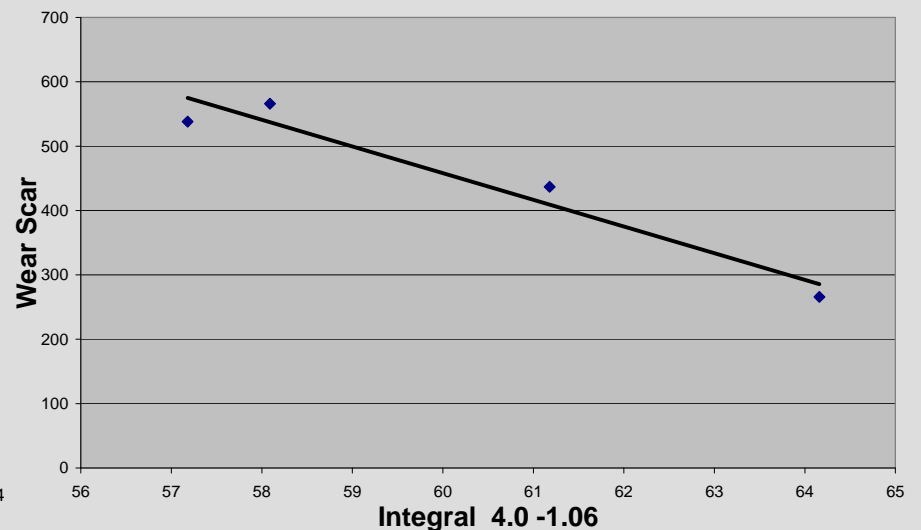


1 H NMR (4.0-1.06ppm Region)

Wear Scar versus 1 H NMR
265-300 C Fractionated Distillate



Wear Scar versus 1H NMR Bulk Distillate



- This 1H NMR region is typically associated with Cetane, implying a positive influence by long alkane chain and a negative influence by Branched (iso-alkanes)
- Correlated well to both Bulk and the 265C- 300C fractionated samples.

Conclusions / Next Steps

- ▶ A variety analytical methods are required to adequately explore different theories regarding lubricity.
- ▶ Lubricity is a complex mechanism that has a molecular structure component.
- ▶ Viscosity influence may be an indirect measure of hydrocarbon chain length on boundary lubrication.
- ▶ The ^{13}C NMR and GC-FIMS data needs to be explored to fully understand the molecular structure information of the 4.0 - 1.06 ^1H NMR region.