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# ***Distributed Reforming of Renewable Liquids via Water Splitting using Oxygen Transport Membrane (OTM)\****

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U.S. Department  
of Energy

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# Overview

## Timeline

Project Start Date: May 2005

Project End Date: Project continuation  
and direction determined annually  
by DOE

15% Complete

## Barriers

- (A) Reformer Capital Cost  
Target: \$1.0 M by 2012
- (C) Operation and Maintenance  
Efficiency Target:  
72.0% (LHV) by 2012
- (R) Cost  
Target: \$3.80 gge by 2012

## Budget

Total Project Funding

-DOE share: 100%

Funding received in FY07: \$350K

Funding for FY08: \$400K

## Partners

Interactions: Membranes being developed  
also address various cross-cutting barriers.

Work is co-sponsored by FE-NETL.

Project Lead: Argonne National Laboratory

# Objectives

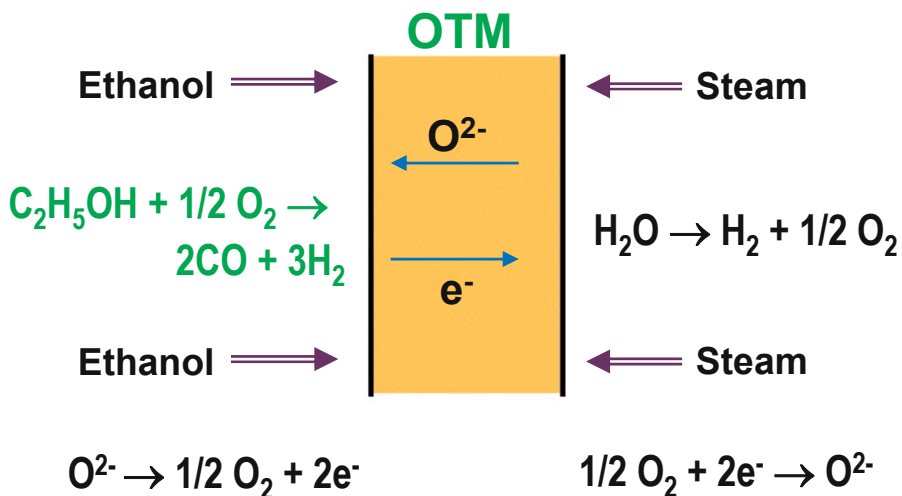
- Overall objective is to develop a compact, dense, ceramic membrane reactor that enables efficient and cost-effective production of hydrogen by reforming bio-derived liquid fuels using pure oxygen formed by water splitting and transported by the membrane. (During FY05 – FY07, the objective was to reform natural gas. In FY 08, the focus was changed to bio-derived liquids).
- Objectives for FY08 were to optimize the performance of the oxygen transport membrane (OTM) and demonstrate reforming of ethanol (EtOH).
- **Relevance:** Membrane technology provides the means to attack barriers to the development of small-scale hydrogen production technology.

# Milestones

<b>Expected Date of Completion</b>	<b>Milestone</b>
March 2007	Optimize OTM performance by doping and controlling microstructure, and measure H <sub>2</sub> production rate.
June 2007	Fabricate thinner membranes to enhance H <sub>2</sub> production rate.
September 2007	Refine system analysis using measured OTM performance to determine requirements of cost-effective reactor.
December 2007	Enhance performance of thin (<0.1 mm) OTMs by controlling surface microstructure.
March 2008	Evaluate chemical stability of OTMs in short-term ( $\leq 100$ h) exposure to reaction conditions.
September 2008	Reform liquid fuels (EtOH) using OTM.

# Approach

## Reforming of Fuels via Water Splitting using OTM



- Fuel is reformed using oxygen formed by water splitting and transported by the OTM.
- H<sub>2</sub> is produced on both sides of the OTM.
- Predominant products of ethanol reforming: H<sub>2</sub>, CO, CO<sub>2</sub>, CH<sub>4</sub>, C<sub>2</sub>H<sub>4</sub>, C<sub>2</sub>H<sub>6</sub>, H<sub>2</sub>O
- Non-Galvanic
- No electrical circuitry or power supply
- Single material, i.e., no electrodes needed



- Very low H<sub>2</sub> and O<sub>2</sub> concentrations are generated even at relatively high temperatures (0.1% H<sub>2</sub> and 0.042% O<sub>2</sub> at 1600°C).
- Significant amounts of H<sub>2</sub> & O<sub>2</sub> can be generated at moderate temperatures if the reaction is shifted toward dissociation by removing either O<sub>2</sub>, H<sub>2</sub>, or both.

$$K = \frac{P_{\text{H}_2} P_{\text{O}_2}^{1/2}}{P_{\text{H}_2\text{O}}}$$

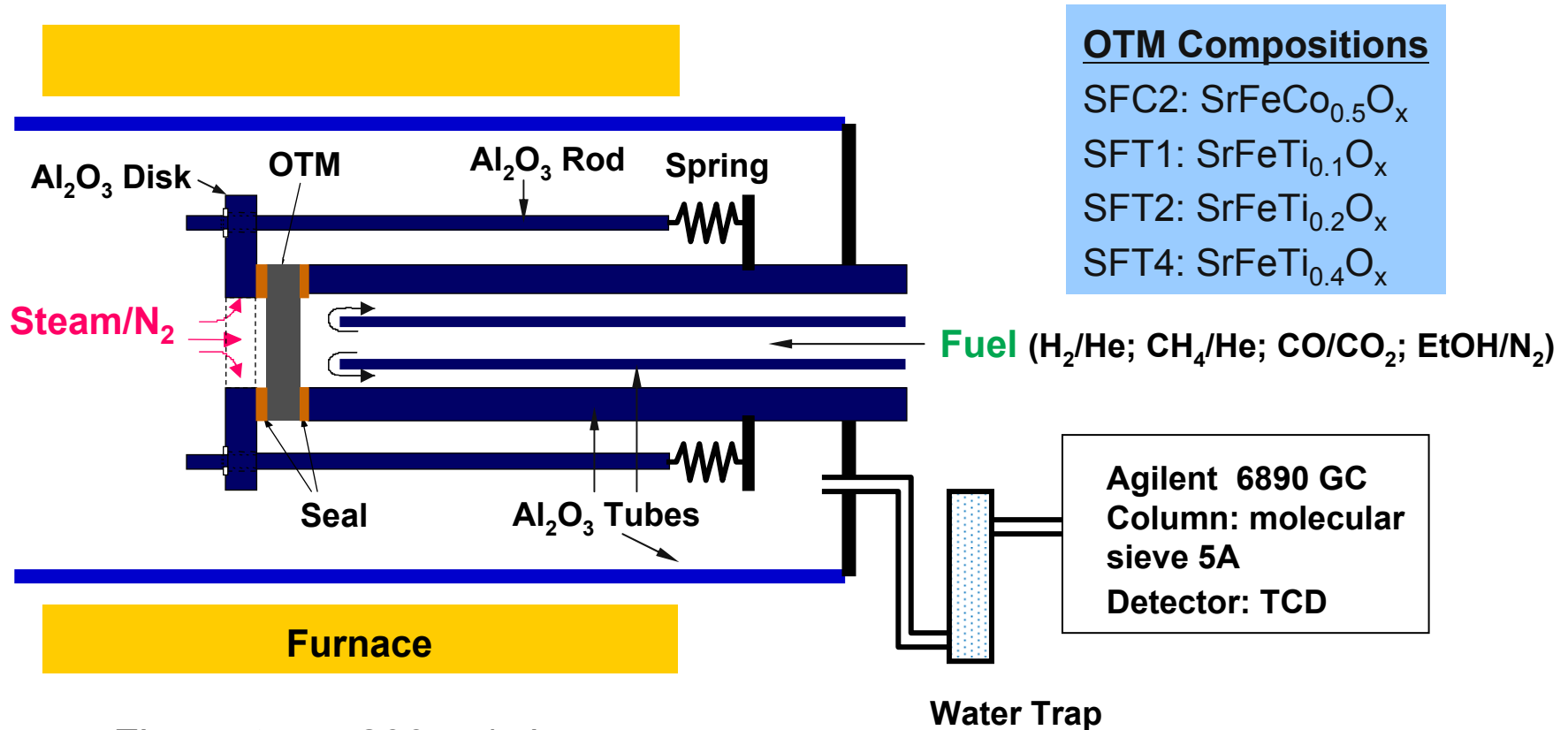
# *Uniqueness of Argonne's Approach*

- Pure oxygen (produced by steam dissociation & transported by OTM) is used for reforming rather than air
  - avoids NO<sub>x</sub> formation/separation
- Heat is generated where it is needed
  - simplifies heat exchanger issues
- Incorporates breakthrough separation technology
- Reforming process is intensified by combining unit operations
  - offers high energy efficiency
- Reduces foot-print area for the reformer
- Skid-mounted units can be produced using currently available, low-cost, high-throughput manufacturing methods
- Compact design reduces construction costs
- Uses robust membrane systems that require little maintenance

# *Specific Tasks for FY08*

- Optimize performance of dense oxygen transport membrane (OTM) by doping and controlling OTM's microstructure.
- Fabricate thinner ( $\leq 25 \mu\text{m}$ ) OTM to enhance its hydrogen production rate.
- Fabricate/test small ( $\approx 3$  in. long) tubular OTM.
- Demonstrate reforming of EtOH using OTM.

# Schematic of Experimental Setup – Disk-Type Membrane

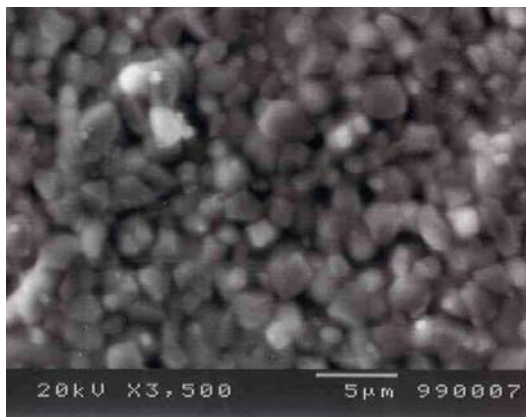


- Flow rates:  $\approx 200$  cc/min
- OTM sample size:  $\approx 20$  mm dia.
- Feed concentration:  $\text{H}_2/\text{He}$ ; 5%  $\text{CH}_4/\text{He}$ ; 10%  $\text{CO}/\text{CO}_2$ ;  $\approx 5\%$   $\text{EtOH}/\text{N}_2$  (or He)
- $\text{H}_2$  production rate:  $\approx 18$  cc/min/cm<sup>2</sup>
- Temperature: 500-900°C

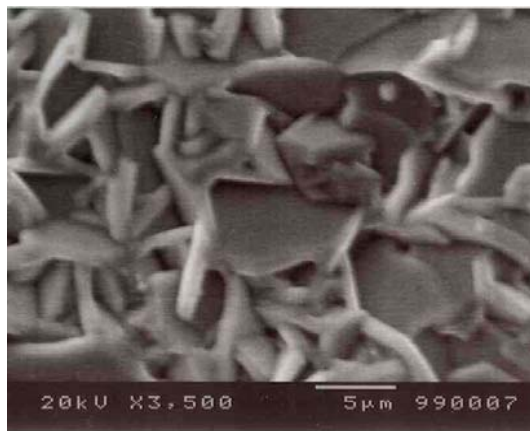


# Accomplishments/Progress/Results

## Optimizing OTM Performance by Controlling Microstructure

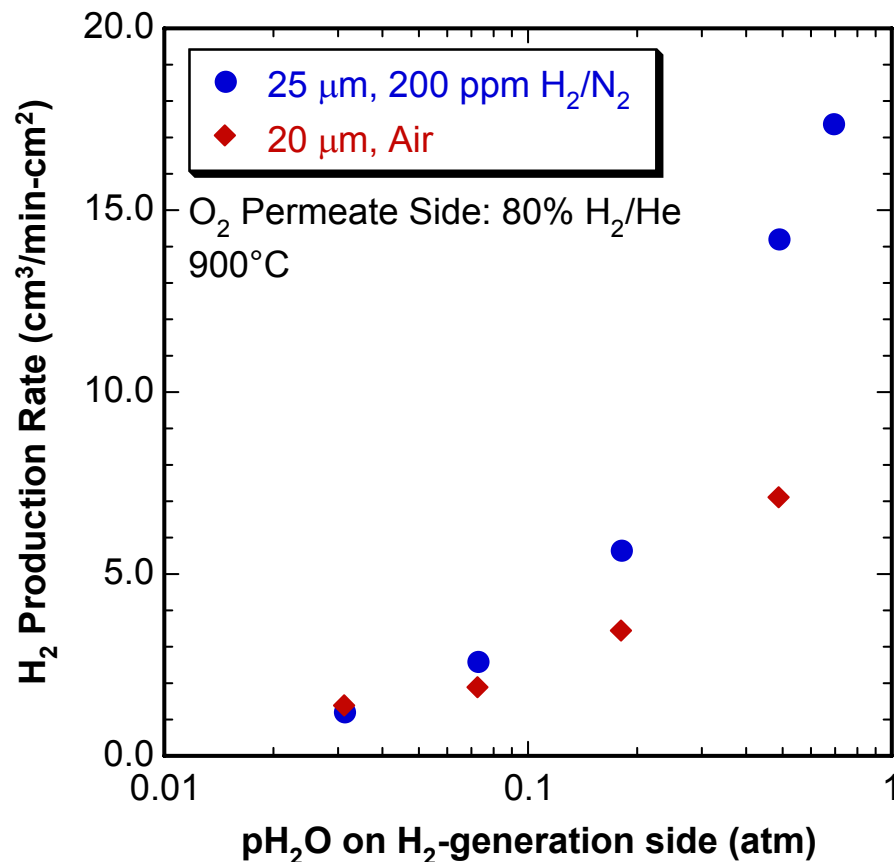


SFC2 sintered in 200 ppm H<sub>2</sub>/N<sub>2</sub>



SFC2 sintered in Air

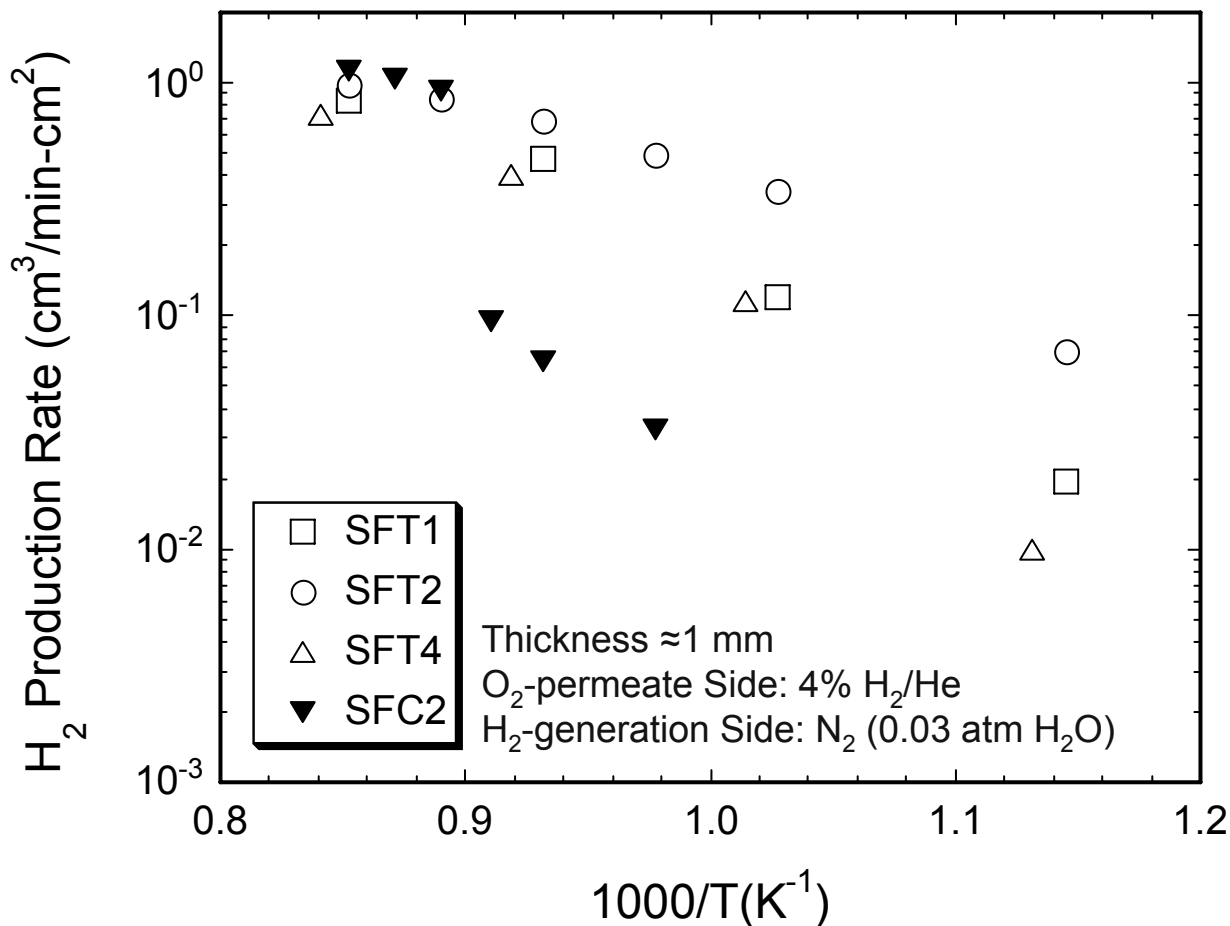
- Sintering atmosphere profoundly affects OTM's microstructure.



- OTMs with a fine, equiaxed microstructure give a much higher hydrogen production rate.

# Accomplishments/Progress/Results (Cont'd.)

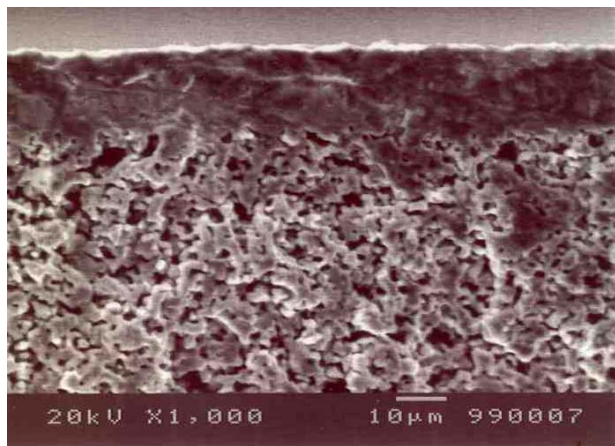
## Optimizing OTM Performance by Doping



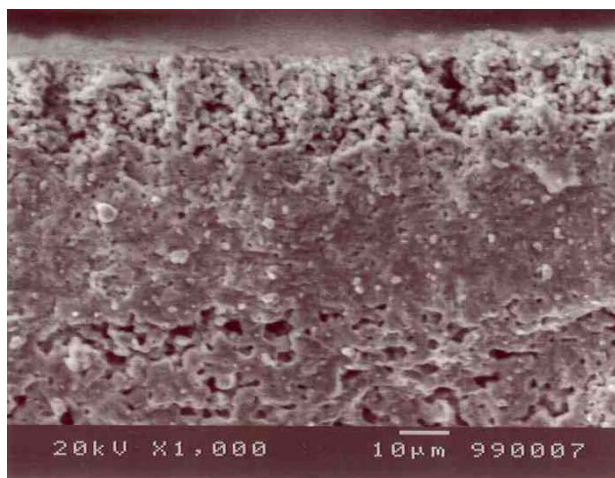
- Proper doping eliminates phase transition and gives high hydrogen production rate at low temperatures (<825°C).

# Accomplishments/Progress/Results (Cont'd.)

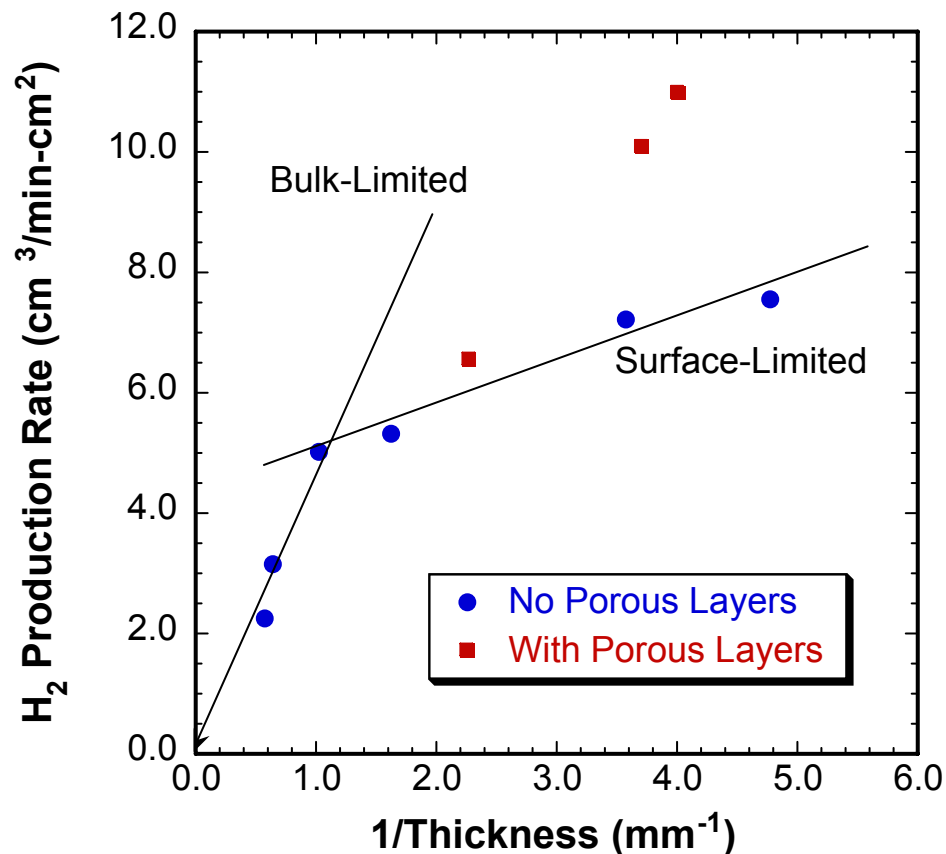
## Fabricating Thinner OTMs to Enhance Hydrogen Production Rate



Porous layer on one surface



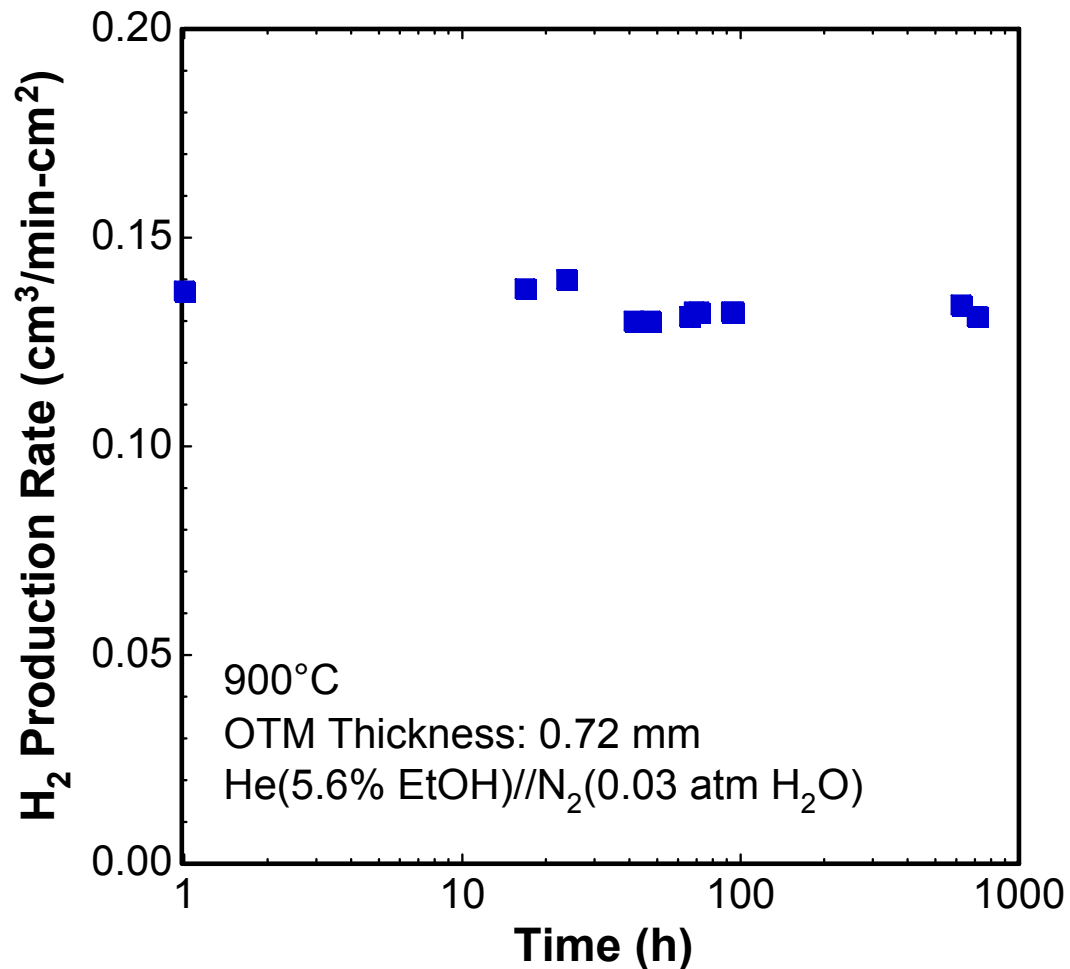
Porous layer on both surfaces



- Reducing OTM thickness increases hydrogen production rate, but porous layers are needed to overcome limitations from surface reaction kinetics.

# Accomplishments/Progress/Results (Cont'd.)

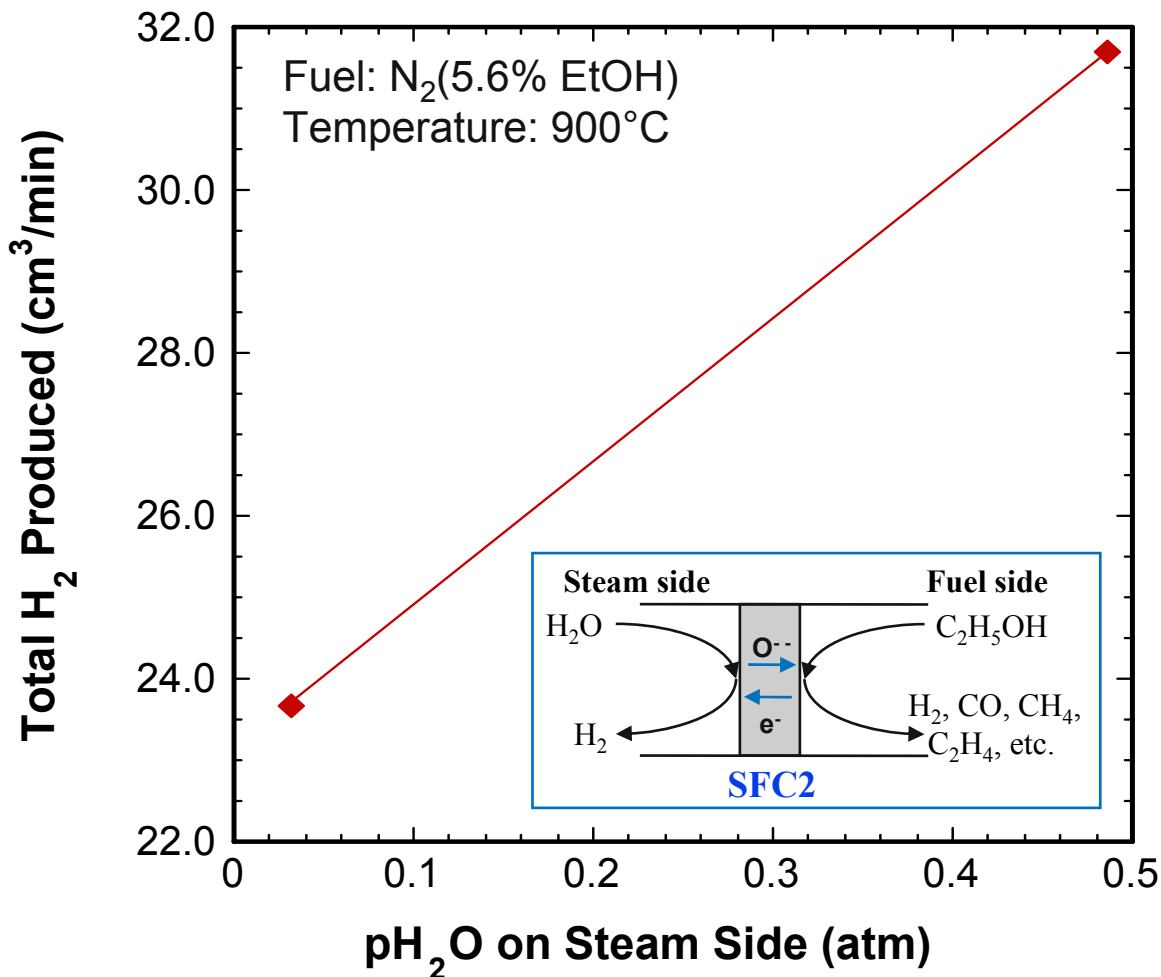
## Short-Term Chemical Stability of Tubular Membrane



- OTM is stable during short-term ( $\approx 900$  h) ethanol reforming test.

# Accomplishments/Progress/Results (Cont'd.)

## Reforming of Ethanol using OTM via Water Splitting



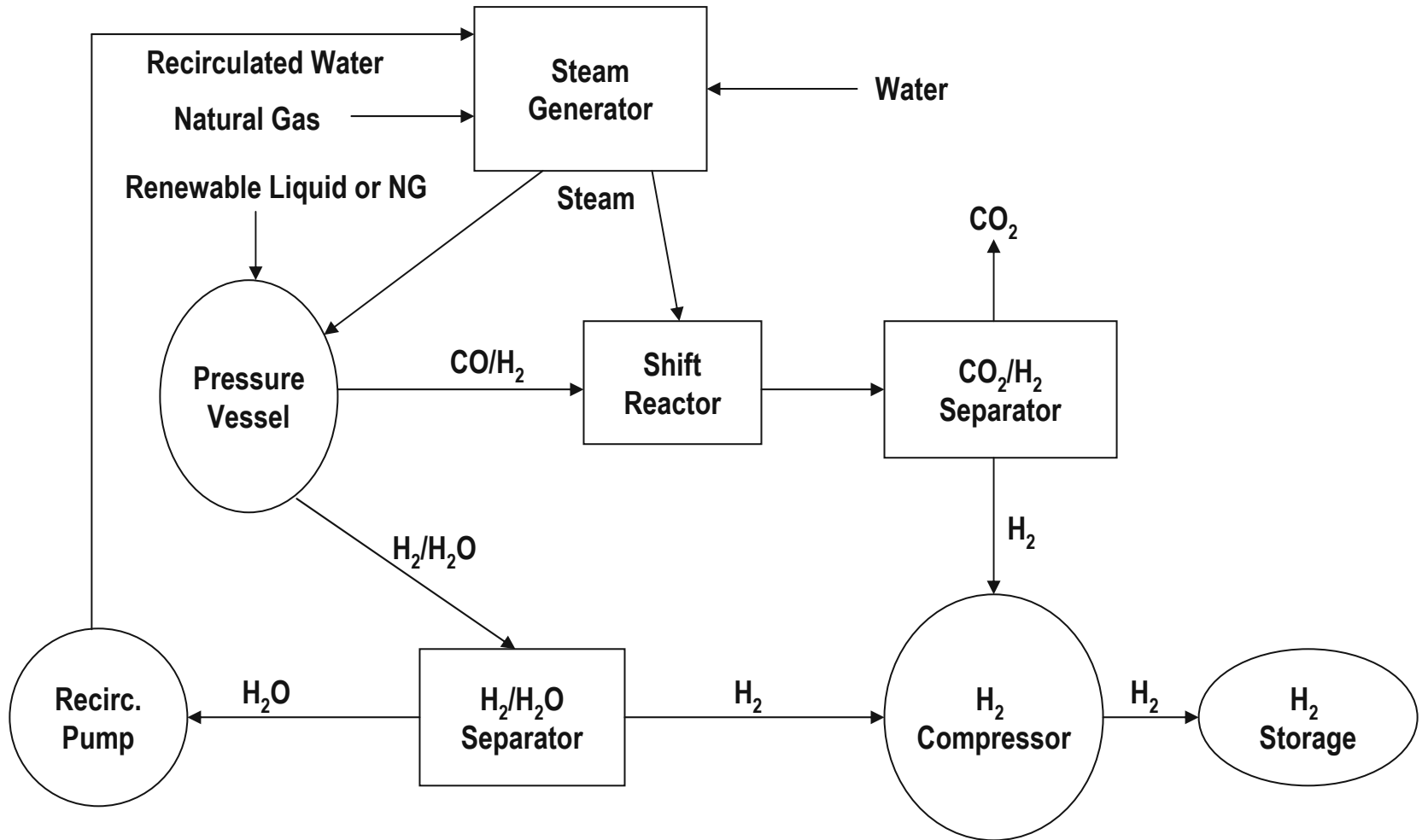
OTM Tube length ≈ 7 cm  
OD ≈ 1.3 cm  
Wall thickness ≈ 0.72 mm



- Total H<sub>2</sub> produced increased as partial pressure of steam increased.

# Accomplishments/Progress/Results (Cont'd.)

## Flow Diagram for Hydrogen Production by Reforming Methane/Renewable Liquids Using OTM Membrane via Water Splitting

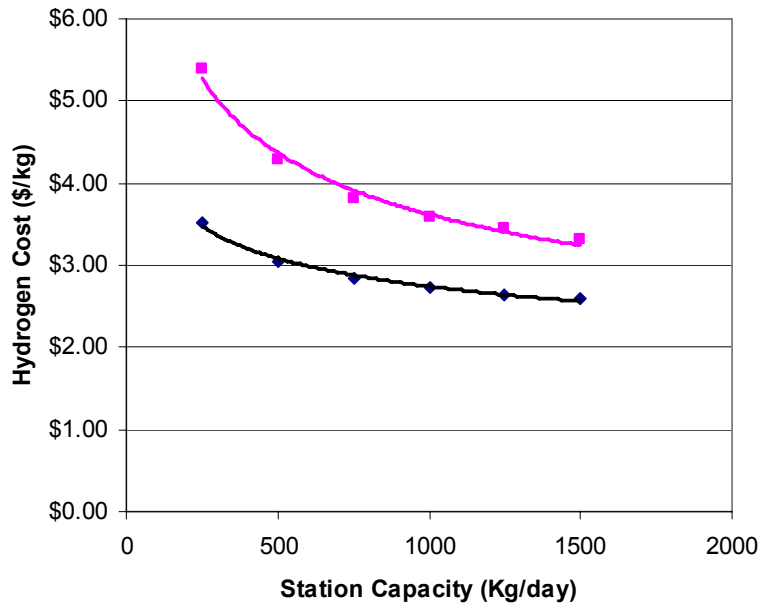


- A conceptual flow diagram was established for performing H<sub>2</sub>A analysis.

# Accomplishments/Progress/Results (Cont'd.)

## Preliminary Analysis of Hydrogen Cost vs. Station Capacity (Reforming of Ethanol via Water Splitting using OTM)

**Hydrogen Cost vs Station Capacity**



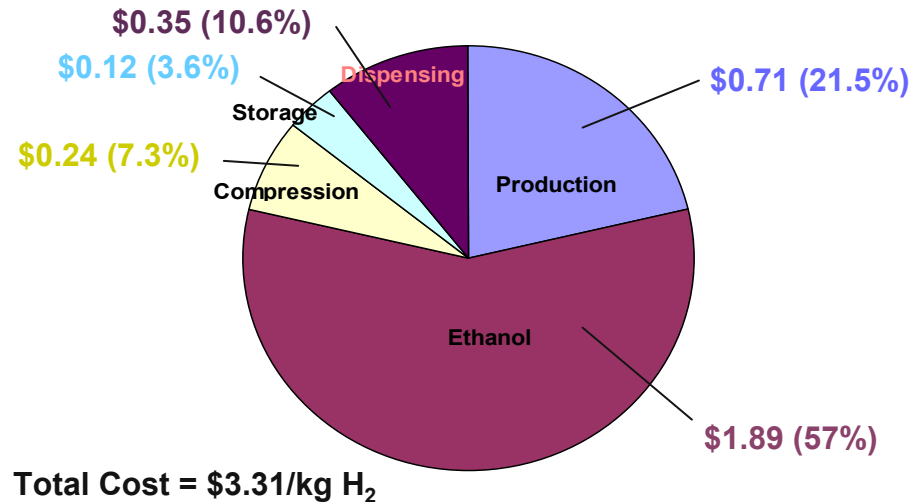
Analysis done by  
Jerry Gillette @ Argonne

◆ Production Cost (Including ethanol)  
■ Total Cost

Station Size (kg/day)	Production Cost Incl. Ethanol (\$/kg)	Total Cost (\$/kg)
250	3.52	5.39
500	3.04	4.29
750	2.84	3.81
1000	2.73	3.59
1250	2.65	3.44
1500	2.60	3.31

- Total capital investment per station: \$3.2 M (1500 kg H<sub>2</sub>/day)
- Annual operating cost of \$1.8 M of which \$1 M is for ethanol (@\$1.07/gal)
- Energy Efficiency (not including electricity): Energy out in the form of H<sub>2</sub>/Energy in Ethanol + Energy in NG to produce steam = 68%

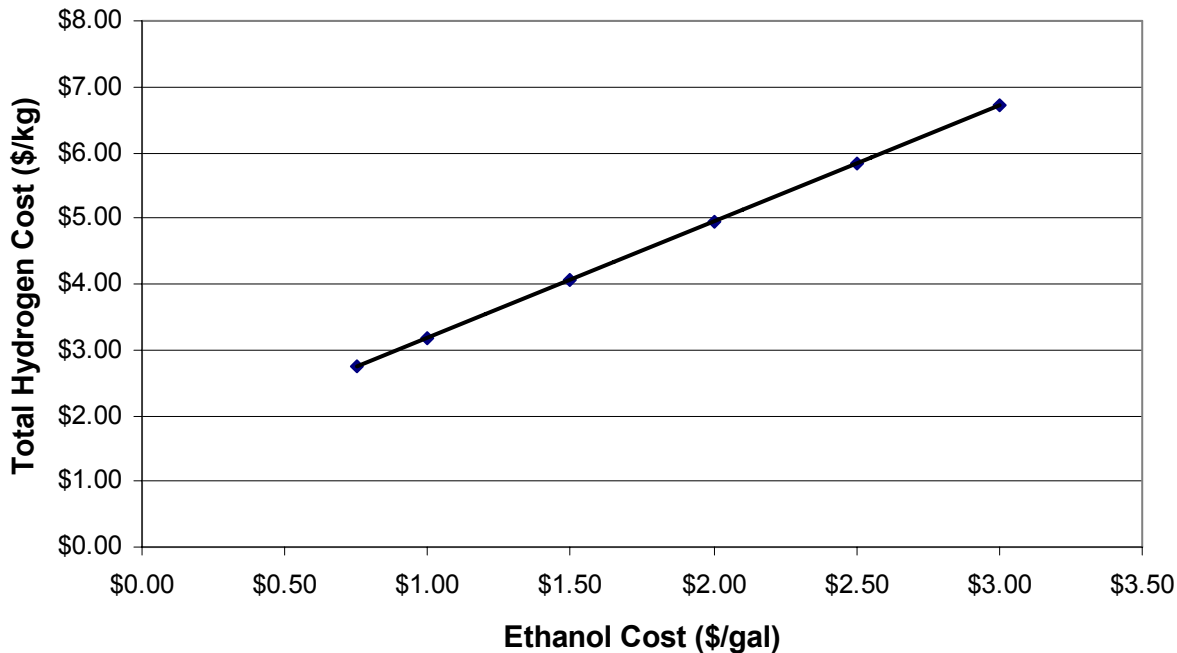
**Total Hydrogen Cost @1500 kg/day**



# Accomplishments/Progress/Results (Cont'd.)

## Preliminary Analysis of Total Hydrogen Cost vs. Ethanol Cost Reforming of Ethanol using OTM via Water Splitting (@1500 Kg/day)

Hydrogen Cost vs Ethanol Cost



H2A Analysis done by  
Jerry Gillette @ Argonne

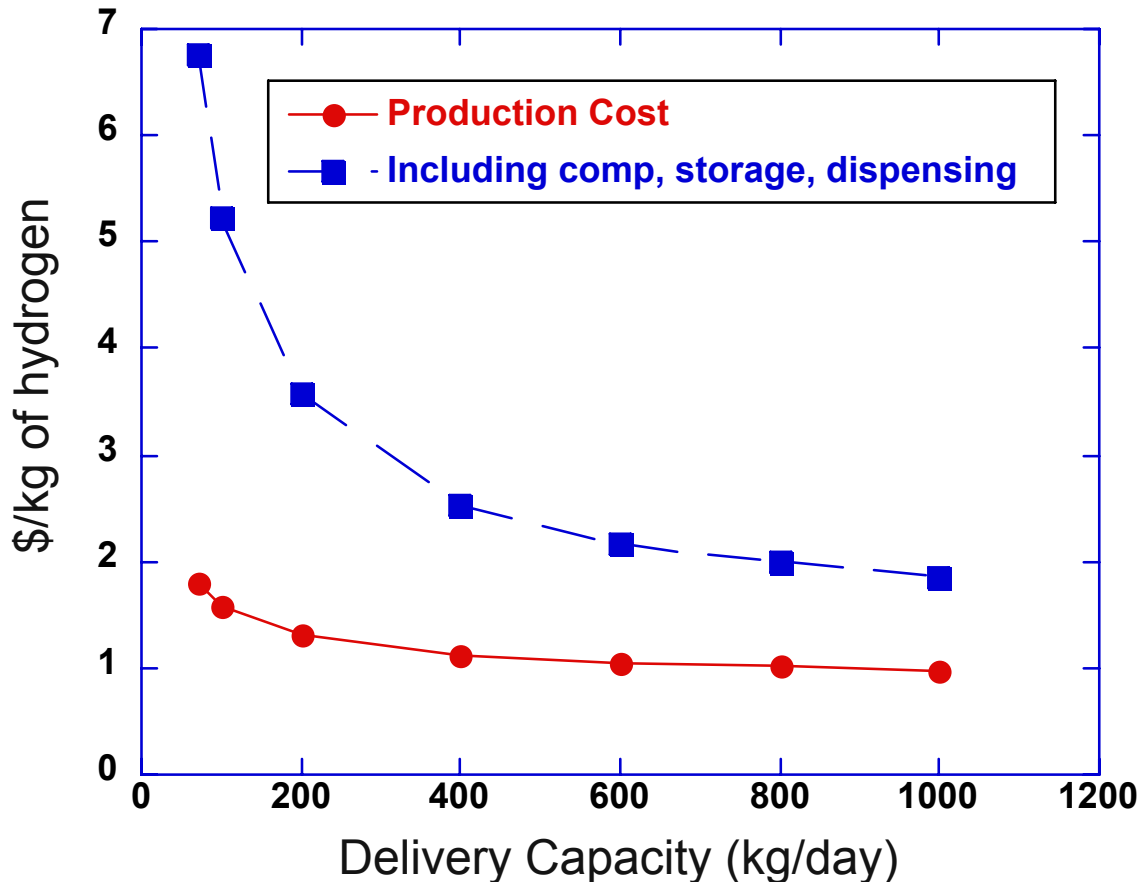
Ethanol Cost (\$)	Total H <sub>2</sub> Cost (\$/kg)
0.75	2.75
1.00	3.19
1.50	4.07
2.00	4.96
2.50	5.84
3.00	6.72

- Total cost of H<sub>2</sub> increases from \$3.19 to \$4.96/kg when cost of ethanol is increased from \$1 to \$2/gal.



# Accomplishments/Progress/Results (Cont'd.)

## Preliminary Analysis of Hydrogen Cost vs. Station Capacity (Reforming of natural gas using OTM via Water Splitting)



Station Size (kg/day)	Production Cost (\$/kg)	Total Cost (\$/kg)
70	1.79	6.76
100	1.58	5.23
200	1.31	3.58
400	1.13	2.54
600	1.05	2.16
800	1.01	2.00
1000	0.98	1.85

Analysis done by  
Jerry Gillette @ Argonne

- Total cost of H<sub>2</sub> by reforming NG using OTM via water splitting is \$1.85/kg.

# *Future Work*

- Reform ethanol using OTM.....09/2008
  - Study effects of EtOH concentration, gas flow rates, OTM thickness
- Evaluate long-term (200-1000 h) stability of membranes.....03/2009
  - Select OTM composition(s) and reaction conditions
- Measure H<sub>2</sub> production rates of newly developed membranes....09/2009
  - Rank performance relative to existing OTMs
- Revise H<sub>2</sub>A analysis using updated OTM performance.....09/2009

# SUMMARY

- Oxygen transport membrane (OTM) materials are being developed for distributed reforming of renewable liquids via water splitting.
- Hydrogen production rate of  $\approx 18 \text{ cm}^3 \text{ (STP)/min-cm}^2$  was measured at  $900^\circ\text{C}$  (using  $25 \text{ }\mu\text{m}$  thick membrane).
- Production rate increased with increasing steam pressure, increasing  $p\text{O}_2$  gradient, and with decreasing membrane thickness.
- Preliminary H2A analysis showed the following results for a station capacity of  $1500 \text{ kg/day}$  of  $\text{H}_2$ :
  - $\text{H}_2$  production cost including cost of ethanol (@  $\$1.07/\text{gal}$ ) =  $\$2.60/\text{kg}$
  - Total cost of  $\text{H}_2$  (including costs of production, ethanol, compression, storage, & dispensing) =  $\$3.31/\text{kg}$
  - Total cost of  $\text{H}_2$  increased from  $\$3.19$  to  $\$4.96/\text{kg}$  when cost of ethanol increased from  $\$1$  to  $\$2/\text{gal}$
  - Total capital investment per station =  $\$3.2 \text{ M}$
  - Annual operating cost of  $\$1.8 \text{ M}$  of which  $\$1 \text{ M}$  is for ethanol @  $\$1.07/\text{gal}$