FEDERALLY ENFORCEABLE STATE OPERATING PERMIT NSPS SOURCE -- RENEWAL

PERMITTEE

GNB Industrial Power Attn: Mark Breseman 2475 West Station Street Kankakee, Illinois 60901

<u>Application No.</u>: 73100154 <u>I.D. No.</u>: 091055AAH

Applicant's Designation: Date Received: July 17, 2000

Subject: Lead Acid Battery Manufacturing

Date Issued: Expiration Date:

Location: 2475 West Station Street, Kankakee

This permit is hereby granted to the above-designated Permittee to OPERATE emission source(s) and/or air pollution control equipment consisting of:

Sub Assembly (3) with Baghouse BH B32

Black Oxide Area Ventilation with BH B7

Plate Consolidation Area and Plate Cleaning Area Controlled by BH B13

Lead/Tin Melt Pot with Filter B31

Forming

Black Oxide Mill 1 with BH B17 and BH B16

Black Oxide Mill 2 BH19 and B16

Black Oxide Mill 3 with BH B20 and B16

Black Oxide Mill 4 with BH B21 and BH B16

Black Oxide Mill 5 with BH B22 and B16

Casting Pot Nos. 1-12 with BH B1

Humidity Cure/Dry Ovens 1-11

Cyclotherm Boiler (Natural Gas)

York Shippley Boiler (Natural Gas)

Absolyte Assembly Line #1 with BH B13

Wrap and Stack Station #1 with BH B32

Absolyte Assembly Line #2 and #3 with BH B14

Wrap and Stack Station #2 and #3 with BH B2

Central Vacuum System BH B15 and BH B32

Pasting Area Ventilation with BH B16

Oxide Storage with BH B16

Silos (4) with BH B25, BH B26, BH B27, BH B28, and BH B16

Pasting Lines with Scrubber B30

Paste Mixers (4) with Scrubber B12

Oxide Transfer System with BH B29

Black Oxide Central Vacuum System with BH B18 and Secondary Control BH B16

Winkel Small Parts Caster with BH B1

Sub-Drying Ovens (4)

Plate Cleaning (2) with BH B10

Grid Casting Machines (6)/Pots (6) with BH B1

Seawolf Caster with BH B32

Lab Exhaust with BH B32

Black Oxide Slug Caster with BH B8 Post Casting with BH B1 Natural Gas Fired Make-Up Air Heaters

as described in the above referenced application. This Permit is subject to standard conditions attached hereto and the following special conditions:

- 1a. This federally enforceable state operating permit is issued to limit the emissions of air pollutants from the source to less than major source thresholds (i.e., particulate matter, carbon monoxide, nitrogen oxides, organic materials less than 100 tons/year each and lead less than 10 tons/year). As a result the source is excluded from the requirement to obtain a Clean Air Act Permit Program (CAAPP) permit. The maximum emissions of this source, as limited by the conditions of this permit, are described in Attachment A.
- b. Prior to issuance, a draft of this permit has undergone a public notice and comment period.
- c. This permit supersedes all operating permits issued for this location.
- 2a. The Lead-Acid Battery Manufacturing is subject to New Source Performance Standards (NSPS), 40 CFR 60, Subparts A and KK. The Illinois EPA is administering these standards in Illinois on behalf of the United States EPA under a delegation agreement.
- b. i. For those sources subject to the NSPS, 40 CFR 60.372, the lead emissions shall not exceed the corresponding limit and 0% opacity:

Grid Casting 0.40 milligram/dscm or 0.000176 gr/dscf
Paste Mixing 1.00 milligram/dscm or 0.00044 gr/dscf
Three-Process 1.00 milligram/dscm or 0.00044 gr/dscf
Lead Reclamation* 4.50 milligram/dscm or 0.00198 gr/dscf
Other Lead Emitting
Sources 1.00 milligram/dscm or 0.00044 gr/dscf

- * 5% Opacity Applies
- ii. For all other lead-emitting sources at the facility, not subject to the NSPS, the lead emissions shall be subject to a limit as defined in Table 2 of this permit.
- c. At all times the Permittee shall also maintain and operate the leadacid battery manufacturing plant, including associated air pollution control equipment, in a manner consistent with good air pollution control practice for minimizing emissions, pursuant to the NSPS, 40 CFR 60.11(d).

3a. Operation and emissions of the plant shall not exceed the following limits:

Lead Usage (Metallic + Oxide): 72,000,000 pounds/year See Tables 1 & 2 7,500,000 pounds/month

Fuel Usage (Natural Gas): 618.8 mmcft/year See Table 3 55 mmcft/month

- b. These limits define the potential emissions of the operation, and are based on the actual emissions determined from maximum production capacity, stack test data and standard emission factors.
- c. Compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months.
- 4a. The Permittee shall fulfill applicable notification and record-keeping requirements of the NSPS, 40 CFR 60.7.
- b. The Permittee shall maintain monthly records of the following items:
 - i. Lead Usage (Metallic + Oxide): pounds/month; pounds/year
 - ii. Fuel Usage (Natural Gas): mmcft/month; mmcft/year
- c. The Permittee shall maintain an operating and maintenance log for the baghouses and scrubbers including:
 - Incidents of malfunction, with duration, probable cause, and corrective actions;
- d. All records and logs required by this permit shall be retained at a readily accessible location at the source for at least three years from the date of entry and shall be made available for inspection and copying by the Illinois EPA or USEPA upon request. Any records retained in an electronic format (e.g., computer) shall be capable of being retrieved and printed on paper during normal source office hours so as to be able to respond to an Illinois EPA or USEPA request for records during the course of a source inspection.
- 5. The emissions of Hazardous Air Pollutants (HAPs) as listed in Section 112(b) of the Clean Air Act shall not equal or exceed 10 tons per year of any single HAP or 25 tons per year of any combination of such HAPs, or such lesser quantity as USEPA may establish in rule which would require the Permittee to obtain a CAAPP permit from the Illinois EPA. As a result of this condition, this permit is issued based on the

- emissions of any HAP from this source not triggering the requirement to obtain a CAAPP permit from the Illinois EPA.
- 6. If there is an exceedance of the requirements of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield, Illinois within 30 days after the exceedance. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.
- 7a. Within 90 days of a written request from the Illinois EPA, the emissions and opacity of the exhaust from any emission source or any air pollution control equipment of the plant shall be measured by an approved testing service, during conditions which are representative of the maximum performance, pursuant to 35 Ill Adm. Code Section 201.282. The Illinois EPA may provide additional time for the performance of this testing upon request from the Permittee which shows that it is not feasible to perform representative testing within 90 days.
- b. i. The following methods and procedures shall be used for testing of emissions. Refer to 40 CFR 60, Appendix A for USEPA test methods.

Location of Sample Points	USEPA	Method	1
Gas Flow and Velocity	USEPA	Method	2
Moisture	USEPA	Method	4
Particulate Matter	USEPA	Method	5
Opacity	USEPA	Method	9
Lead	USEPA	Method	12

- ii. A test shall consist of three separate runs, each at least 60 minutes in duration. Compliance shall be determined from the average of the runs, provided that the Illinois EPA may accept the arithmetic mean of two runs in circumstances described in 40 CFR 60.8(f).
- c. Testing shall be performed by a qualified independent testing service.
- d. At least 30 days prior to the actual date of testing a written test plan shall be submitted to the Illinois EPA for review and approval. A copy shall also be submitted to the USEPA. This plan shall describe the specific procedures for testing, including:
 - i. The person(s) who will be performing sampling and analysis and their experience with similar tests.
 - ii. The conditions under which testing will be performed, including a discussion of why these conditions will be representative of the maximum operating rate, the levels of operating parameters at or within which compliance is intended to be shown, if applicable,

and the means by which the operating parameters for the process and any control equipment will be determined.

- e. The Illinois EPA shall be notified prior to these tests to enable the Illinois EPA to observe these tests. Notification for the expected date of testing shall be submitted a minimum of thirty (30) days prior to the expected date. Notification of the actual date and expected time of testing shall be submitted a minimum of five (5) working days prior to the actual date of the tests. The Illinois EPA may, at its discretion, accept notification with shorter advance notice, provided that the Illinois EPA will not accept such notifications if it interferes with the Illinois EPA's ability to observe the testing.
- 8. Two (2) copies of required reports and notifications concerning equipment operation or repairs, performance testing or a continuous monitoring system shall be sent to:

Illinois Environmental Protection Agency Division of Air Pollution Control Compliance Section (#40) P.O. Box 19276 Springfield, Illinois 62794-9276

<u>and</u> one (1) copy shall be sent to the Illinois EPA's regional office at the following address unless otherwise indicated:

Illinois Environmental Protection Agency Division of Air Pollution Control 9511 West Harrison Des Plaines, Illinois 60016

9. The Permittee shall submit the following additional information with the Annual Emissions Report, due May 1st of each year: quantities of each item listed in the Special Condition 4b from the prior calendar year.

It should be noted that this permit has been revised to incorporate equipment in Construction Permit 00090026.

If you have any questions on this permit, please call John Blazis at 217/782-2113.

Donald E. Sutton, P.E.
Manager, Permit Section
Division of Air Pollution Control

DES:JPB:jar

cc: Illinois EPA, FOS Region 1
 Illinois EPA, CASM
 Lotus Notes

Attachment A

This attachment provides a summary of the maximum emissions from the lead acid battery plant operating in compliance with the requirements of this federally enforceable permit. In preparing this summary, the Illinois EPA used the annual operating scenario which results in maximum emissions from such a plant. The resulting maximum emissions are well below the levels (e.g., 10 tons per year of lead), at which this source would be considered a major source for purposes of the Clean Air Act Permit Program. Actual emissions from this source will be less than predicted in this summary to the extent that less material is handled, and control measures are more effective than required in this permit.

Source	Description and No. Identical Sources	Control Device	PM Max. Exhaust Conc. (mg/dscm)	Exhaust Max. Air Flows (dscfm)	PM Max. Rate (Lbs/Hr)	Yearly Emission Rate Tons/yr (8,760 hrs)
1	Sub Assembly (3)	вн вз2	15	33,000	1.881	8.239
2	Black Oxide Vent.	вн в7	15	7,786	0.444	1.944
3	Plate Consolidation Area and Plate Cleaning Area	BH B13	See Source	11		
4	Forming	No PM Emissions	0		0	0
5	Black Oxide Mills (5)	Secondary Control BH B16 Primary	15	17,500	0.998	4.369
	Mill 1	Control BHB17*		0	0.000	0.000
	Mill 2	вн в19*		0	0.000	0.000
	Mill 3	вн в20*		0	0.000	0.000
	Mill 4	вн в21*		0	0.000	0.000
	Mill 5	вн в22*		0	0.000	0.000
6	Casting Pot Nos. 1-12	BH Bl	15	40,000	2.280	9.986
7	Lead/Tin Alloy Casting Pot	В31		350	0.000	0.000

Table 1 (Continued)

Source	Description and No. Identical Sources	Control Device	PM Max. Exhaust Conc. (mg/dscm)	Exhaust Max. Air Flows (dscfm)	PM Max. Rate (Lbs/Hr)	Yearly Emission Rate Tons/yr (8,760 hrs)
8	Humidity Cure\Dry Ovens No. 1-11	None	15	22,000	1.254	5.493
9	Cyclotherm Boiler (Natural Gas)	See Fuel Combustion				
10	York and Shippley Boiler (Natural Gas)	See Fuel Combustion				
11	Absolyte Assembly Lines #1 Wrap and Stack	BH B13 BH B32	15 See Source	41,000	2.337	10.236
	Absolyte Assembly Lines #2 and #3	ВН В14	15	41,000	2.337	10.236
	Wrap and Stack	вн в2		23,000	1.311	5.742
12	Central Vacuum System	Secondary Control BH B32 Primary Control BH B15*	See Source	1	0.000	0.000
13	Pasting Area Vent.	вн в 16	See Source	5		
	Oxide Storage Silos (4)	Secondary Control BH B16 Control BH B25* BH B26* BH B27* BH B28*	See Source 0 0	5 0 0 0	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000
	Pasting Lines Paste Mixers (4)	Scrb B30 Scrb B12	15 15	12,000	0.684	2.996 1.498
14	Oxide Transfer System Black Oxide Central	BH B29 Secondary	15	1,200	0.068	0.300
11	Vacuum System	Control BHB16 Primary Control	See Source	5		
		BHB18*	0	0	0.000	0.000

Table 1 (Continued)

Source	Description and No. Identical Sources	Control Device	PM Max. Exhaust Exhaust Max. Air Conc. Flows (mg/dscm) (dscfm)	PM Max. Rate (Lbs/Hr)	Tons/yr
15	Winkle Small Parts Casting	BH Bl	See Source 6		
16	Sub Drying Ovens (4)	None	15 4,000	0.228	0.999
17	Plate Cleaning (2)	вн в32	See Source 1		
18	Grid Casting Machines (6) W/Pots (6)	ВН В1	See Source 6		
19	Seawolf Caster	вн в32	See Source 1		
20	Lab Exhaust	вн в32	See Source 1		
21	Black Oxide Slug	вн в8	15 5,023	0.286	1.254
22	Post Casting	вн в1	See Source 6		

TOTAL: PM 63.29 Ton/Yr

^{*} Baghouse Vented to Another Baghouse

			Lead Max. Exhaust	Exhaust Max. Air	Lead En	missions
Source No.	Description and No. Identical Sources	Control Device	Concentration (mg/dscm)	Flows (dscfm)	Rate (Lbs/Hr)	Tons/yr (8,760 hrs)
1	Sub Assembly (3)	ВН В32	1.0	33,000	0.126	0.552
2	Black Oxide Vent.	вн в7	1.0	7,786	0.030	0.130
3	Plate Consolidation Area and Plate Consolidation Area	ВН В13	See Source 11			
4	Forming	No PM Emissions	0	0	0	0
5	Black Oxide Mills (5)	Secondary Control BH B16	1.0	17,500	0.067	0.291
	Mill 1	Primary Control BHB17*	0	0	0.000	0.000
	Mill 2	вн в19*	0	0	0.000	0.000
	Mill 3	BH B20*	0	0	0.000	0.000
	Mill 4	BH B21*	0	0	0.000	0.000
	Mill 5	BH B22*	0	0	0.000	0.000
6	Casting Pots Nos. 1-12	BH Bl	0.4	40,000	0.061	0.266
7	Lead/Tin Alloy Casting Pot	B31	0.4	350	0.001	0.001
8	Humidity Cure\Dry Ovens No. 1-11	None	1.0	22,000	0.084	0.366
9	Cyclotherm Boiler (Natural Gas)	None	0	1,000	0.000	0.000
10	York and Shippley Boiler (Natural Gas)	None	0	1,000	0.000	0.000
11	Absolyte Assembly Line #1	вн в13	1.0	41,000	0.155	0.682
	Wrap and Stack	вн вз2	See Source 1			

Table 2 (Continued)

Source No.	Description and No. Identical Sources	Control Device	Lead Max. Exhaust Concentration (mg/dscm)	Exhaust Max. Air Flows (dscfm)	Lead E Max. Rate (Lbs/Hr)	Tons/yr (8,760 hrs)
	Absolyte Assembly	вн в14	1.0	41,000	0.155	0.682
	Line #2 and #3 Wrap and Stack	вн в2	1.0	23,000	0.080	0.383
12	Central Vacuum System	Secondary Control BH B32 Primary Control	See Source 1			
		BH B15*	0	0	0.000	0.000
13	Pasting Area Vent.	ВН В 16	See Source 5			
	Oxide Storage Silos (4)	Secondary Control BH B16 Control BH B25* BH B26* BH B27* BH B28*	See Source 5 0 0 0 0 0	 0 0 0 0	 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000
	Pasting Lines	Scrb B30	1.0	12,000	0.046	0.200
	Paste Mixers (4)	Scrb B12	1.0	6,000	0.023	0.100
	Oxide Transfer System	вн в29	1.0	1,200	0.005	0.020
14	Black Oxide Central Vacuum System	Secondary Control BHB16 Primary Control BHB18*	See Source 5	0	0.000	0.000
15	Winkle Small Parts Casting	BH Bl	See Source 6			
16	Sub Drying Ovens (4)	None	1.0	4,000	0.015	0.067
17	Plate Cleaning (2)	ВН В32	See Source 1			
18	Grid Casting Machines (6) W/Pots (6)	вн в1	See Source 6			
19	Seawolf Caster	вн в32	See Source 1			

Table 2 (Continued)

			Lead Max. Exhaust	Exhaust Max. Air	Lead E Max.	missions
Source No.	Description and No. Identical Sources	Control Device	Concentration (mg/dscm)	Flows (dscfm)	Rate (Lbs/Hr)	Tons/yr (8,760 hrs)
	NO. Identical boulees	DCVICC	(mg/ asem)	(dbCIIII)	(105/111)	(0,700 1113)
20	Lab Exhaust	вн вз2	See Source 1			
21	Black Oxide Slug Caster	вн в8	1.0	5,023	0.029	0.084
22	Post Casting	вн в1	See Source 6			

TOTAL: LEAD 3.82 Ton/Yr

^{*} Baghouse Vented Through Another Baghouse

Natural Gas

Throughput	Pollutant	Emiss	sion Rate	Annua	l Emissions
618.788 mmcft/year	PM	7.6	lb/mmcft	2.35	ton/year
55 mmcft/month	MOV	5.5	lb/mmcft	1.70	ton/year
	CO	84	lb/mmcft	26.0	ton/year
	NO_{\times}	100	lb/mmcft	30.9	ton/year

These tables defines the actual emissions calculated from the combustion of natural gas and standard emission factors.

 $\begin{array}{c} \underline{\text{Table 4}} \\ \\ \text{PLANT EMISSION LIMIT SUMMARY} \end{array}$

<u>Pollutant</u>	Process Source Emissions (Ton/Yr) (Table 1 and Table 2)	Fuel Combustion Emissions (Ton/Yr) (Table 3)	Total Emissions (Ton/Yr)
PM	63.29	2.35	65.6
VOM		1.70	1.70
CO		26.0	26.0
NO_x		30.9	30.9
Lead	3.82		3.82

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