

Table 14. Activities of Underground Natural Gas Storage Operators, by State, December 2000

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	1,349	2,539	-430	-24.2	286	371
Arkansas	24,191	8,715	4,314	13,029	-3,033	-41.3	0	2,077
California	388,370	246,825	118,266	365,090	-50,727	-30.0	7,982	14,813
Colorado	99,600	48,255	28,486	76,741	-7,589	-21.0	1,113	5,966
Illinois	898,565	669,369	172,041	841,410	-17,840	-9.4	6,606	56,485
Indiana	113,210	73,120	27,660	100,781	-3,482	-11.2	265	7,335
Iowa	273,200	198,700	31,185	229,885	-11,582	-27.1	1,040	23,565
Kansas	301,102	179,071	46,479	225,550	-32,517	-41.2	1,133	24,401
Kentucky	219,908	109,299	62,599	171,898	-28,131	-31.0	636	22,734
Louisiana	564,062	269,759	108,703	378,461	-98,814	-47.6	6,052	73,295
Maryland	62,000	46,677	8,186	54,864	-4,732	-36.6	8	5,250
Michigan	1,071,699	393,256	392,056	785,312	-102,886	-20.8	12,147	115,177
Minnesota	7,000	4,623	1,765	6,388	-418	-19.2	0	604
Mississippi	134,012	77,827	34,665	112,492	-3,085	-8.2	2,297	16,523
Missouri	31,274	21,600	9,167	30,767	-662	-6.7	44	1,155
Montana	371,510	167,344	24,494	191,838	-13,803	-36.0	401	5,568
Nebraska	39,469	28,616	2,193	30,809	-1,500	-40.6	7	1,130
New Mexico	96,600	29,766	7,112	36,878	-2,085	-22.7	1,513	1,931
New York	175,129	96,172	52,742	148,914	-794	-1.5	185	17,459
Ohio	575,384	350,678	92,525	443,203	-46,364	-33.4	256	61,026
Oklahoma	394,827	210,050	51,211	261,261	-84,085	-62.1	1,437	43,696
Oregon	11,623	6,834	6,928	13,762	-746	-9.7	11	1,486
Pennsylvania	684,842	352,425	242,986	595,411	-49,015	-16.8	3,280	99,121
Tennessee	1,200	340	534	874	-321	-37.6	0	0
Texas	701,226	255,492	131,448	386,940	-110,962	-45.8	13,354	81,024
Utah	121,980	64,601	22,330	86,932	-7,403	-24.9	280	11,209
Virginia	4,669	2,192	1,529	3,720	-179	-10.5	130	825
Washington	37,300	19,000	14,414	33,414	-1,094	-7.1	3,837	1,851
West Virginia	733,158	286,841	80,772	367,613	-38,485	-32.3	101	55,194
Wyoming	105,869	60,647	14,293	74,941	-7,991	-35.9	270	3,892
AGA Regions								
Producing	2,216,020	1,030,678	383,932	1,414,611	-334,581	-46.6	25,785	242,946
Eastern Consuming	4,886,987	2,630,476	1,177,524	3,808,000	-306,403	-20.6	24,991	466,830
Western Consuming	1,143,251	618,130	230,976	849,106	-89,770	-28.0	13,893	45,389
Total	8,246,259	4,279,284	1,792,432	6,071,716	-730,754	-29.0	64,670	755,165

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."