## Sub-Saharan Africa and Antarctica, Region 7

## Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the minimum assessed field size. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

| Code and Field Type | Prob.$(0-1)$ | Undiscovered Resources |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Oil (MMBO) |  |  |  | Gas (BCFG) |  |  |  | NGL (MMBNGL) |  |  |  |
|  |  | F95 | F50 | F5 | Mean | F95 | F50 | F5 | Mean | F95 | F50 | F5 | Mean |


| $\begin{gathered} \text { Oil Fields } \\ \text { Gas Fields } \end{gathered}$ | 1.00 | 26,783 | 68,999 | 124,447 | 71,512 | $\begin{aligned} & \hline 47,393 \\ & 36,081 \\ & \hline \end{aligned}$ | $\begin{array}{r} \hline 130,775 \\ 89,369 \\ \hline \end{array}$ | $\begin{aligned} & \hline 268,891 \\ & 170,545 \\ & \hline \end{aligned}$ | $\begin{array}{r} \hline 140,685 \\ 94,604 \\ \hline \end{array}$ | $\begin{aligned} & \hline 1,763 \\ & 2,015 \\ & \hline \end{aligned}$ | $\begin{array}{\|l\|} \hline 5,180 \\ 4,762 \\ \hline \end{array}$ | $\begin{array}{r} \hline 11,533 \\ 9,031 \\ \hline \end{array}$ | $\begin{aligned} & \hline 5,722 \\ & 5,044 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Total | 1.00 | 26,783 | 68,999 | 124,447 | 71,512 | 83,474 | 220,144 | 439,436 | 235,290 | 3,778 | 9,942 | 20,564 | 10,766 |

## Sub-Saharan Africa and Antarctica, Region 7 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the minimum assessed field size. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

| Code and Field Type | Prob.$(0-1)$ | Undiscovered Resources |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Oil (MMBO) |  |  |  | Gas (BCFG) |  |  |  | NGL (MMBNGL) |  |  |  |
|  |  | F95 | F50 | F5 | Mean | F95 | F50 | F5 | Mean | F95 | F50 | F5 | Mean |


| 7013 | Senegal Province |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Oil Fields | 1.00 | 15 | 120 | 430 | 157 | 33 | 255 | 968 | 345 | 2 | 15 | 59 | 21 |
| Gas Fields | 1.00 |  |  |  |  | 83 | 414 | 1,276 | 510 | 3 | 18 | 58 | 22 |
| Total | 1.00 | 15 | 120 | 430 | 157 | 116 | 669 | 2,244 | 856 | 5 | 33 | 118 | 43 |
| 7183 | Gulf of Guinea Province |  |  |  |  |  |  |  |  |  |  |  |  |
| Oil Fields | 1.00 | 225 | 901 | 2,117 | 1,004 | 918 | 3,846 | 9,845 | 4,420 | 29 | 124 | 339 | 146 |
| Gas Fields | 1.00 |  |  |  |  | 1,256 | 5,064 | 12,000 | 5,650 | 28 | 118 | 303 | 136 |
| Total | 1.00 | 225 | 901 | 2,117 | 1,004 | 2,174 | 8,910 | 21,846 | 10,071 | 57 | 242 | 642 | 282 |



| 7203 | West-Central Coastal Province |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Oil Fields Gas Fields | 1.00 | 9,033 | 27,917 | 56,465 | 29,747 | $\begin{array}{r} \hline 17,693 \\ 5,268 \end{array}$ | $\begin{aligned} & \hline 56,368 \\ & 23,152 \end{aligned}$ | $\begin{array}{r} \hline 123,798 \\ 58,794 \end{array}$ | $\begin{aligned} & \hline 61,608 \\ & 26,436 \end{aligned}$ | $\begin{aligned} & \hline 827 \\ & 217 \end{aligned}$ | $\begin{array}{r} \hline 2,739 \\ 989 \end{array}$ | $\begin{aligned} & \hline 6,483 \\ & 2,715 \end{aligned}$ | $\begin{aligned} & \hline 3,080 \\ & 1,164 \end{aligned}$ |
| Total | 1.00 | 9,033 | 27,917 | 56,465 | 29,747 | 22,961 | 79,520 | 182,592 | 88,044 | 1,044 | 3,727 | 9,198 | 4,244 |

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| Code and Field Type | Prob.(0-1) | Undiscovered Resources |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Oil (MMBO) |  |  |  | Gas (BCFG) |  |  |  | NGL (MMBNGL) |  |  |  |
|  |  | F95 | F50 | F5 | Mean | F95 | F50 | F5 | Mean | F95 | F50 | F5 | Mean |


| 7303 | Orange River Coastal Province |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Oil Fields | 1.00 | 23 | 87 | 312 | 116 | $\begin{array}{r} 46 \\ 629 \\ \hline \end{array}$ | $\begin{array}{r} 186 \\ 2,829 \\ \hline \end{array}$ | $\begin{array}{r} 701 \\ 7,889 \end{array}$ | $\begin{array}{r} 256 \\ 3,348 \end{array}$ | 326 | $\begin{array}{r} 11 \\ 121 \end{array}$ | $\begin{array}{r} \hline 43 \\ 361 \end{array}$ | $\begin{aligned} & 15 \\ & 147 \\ & \hline \end{aligned}$ |
| Gas Fields |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Total | 1.00 | 23 | 87 | 312 | 116 | 675 | 3,015 | 8,590 | 3,603 | 28 | 132 | 404 | 163 |

