

INVITATION FOR OFFER – MMS ROYALTY-IN-KIND GAS
IFO No. MMS-RIK-2007-GOMR-001
November 2006 to March 2007/October 2007

Introduction

The Minerals Management Service (MMS) of the U.S. Department of the Interior is requesting written offers to purchase royalty gas produced from Federal leases in the Gulf of Mexico. Production is delivered into the thirteen offshore pipeline systems identified below. The details of each pipeline-specific sale package are presented in the attachments to this Invitation for Offer (IFO).

Written offers via facsimile (fax no. 303-231-3846) or electronic bid submissions are due **by 11:00 a.m. Central Time on October 9, 2006**. Contact Karen Bigelow if you did not receive an electronic offer package. If your NYMEX bid contains a refresh clause, details must be clearly noted on the offer (Exhibit A). We will award the sales packages by 12:00 p.m. Central Time on **October 11, 2006**. You may call Karen Bigelow at 303-231-3890, Mike DeBerard at 303-231-3884, or Jeff Olson at 303-231-3225 with any questions.

<u>Attach. Number</u>	<u>Page Number</u>	<u>Pipeline System</u>	<u>Est. Volume MMBtu/Day</u>	<u>Number of Receipt Points</u>
1	7	ANR Nearshore	24,700	6
2	9	ANR Patterson	25,400	18
3	11	Columbia Gulf	16,800	9
4	13	CTGS (Central Texas Gath. System)	21,000	8
5	15	Dauphin Island (DIGS)	16,000	6
6	17	Destin Pipeline	43,000	2
7	19	Discovery Gas Trans	22,600	9
8	21	Garden Banks	39,700	5
9	23	Sea Robin	27,800	16
10	25	Stingray Pipeline	35,750	36
11	28	Tenn Grand Chenier	11,800	12
12	30	Tenn 800 Leg	14,200	12
13	32	TETCO ELA	41,400	12
Totals			340,150	151

Offers¹

Exhibit A is the offer sheet. MMS sells this gas using both a baseload and swing component². Place your offer(s) in the appropriate column for each pipeline gas sales package. Your offer should:

- Use an appropriate Inside FERC first-of-month price for baseload gas
- Use an appropriate Gas Daily daily midpoint price for swing gas
- Reflect an increment or decrement in relation to the applicable index price
- Include both the baseload and swing components; the buyer will take the entire package

You may submit a multi-package offer where the award is contingent on winning all identified packages. You must meet our financial qualifications for the full volume you wish to purchase. Indicate your priority of acceptance for a multi-package deal in a cover sheet with your offers.

Exhibit A also identifies (where applicable):

- Transportation requirements
- Pipeline imbalance resolution
- Plant Thermal Reduction scheduling requirements
- Flash gas and condensate status

Exhibit B identifies the Gulf of Mexico properties included in this IFO. Exhibit B contains MMS' understanding of: (applicable to each gas sales package):

- MMS' most recent estimate of royalty gas production
- Pipeline meter number
- Platform operator name
- Lateral transportation requirements

MMS and the buyer will mutually agree to pricing remedies when:

- The index price does not post or is removed
- Gas cannot flow on the pipeline specified due to pipeline operational issues
- Gas flow disruptions due to Force Majeure, including acts of God

Consideration of Offers

MMS may award a contract on the basis of initial offer(s) received without discussion. Accordingly, each initial offer should be submitted on the most favorable terms that the offeror can submit. However, MMS may negotiate with offerors in the event offers of similar or unanticipated value are received.

¹ Offerors must be pre-qualified to submit offers, see the Pre-Qualification and Credit Requirements section. By submission of an offer, the offeror agrees to be bound to the terms and conditions of its Gas Industry Standards Board (GISB) and/or its North American Energy Standards Board (NAESB) contract with MMS and this IFO.

² Baseload is an amount of natural gas delivered over a given period of time at a steady rate unless an adverse operational or force majeure action occurs. Swing volume is the supply of natural gas that is last to be taken and first to be curtailed and absorbs production variations.

The MMS shall award a contract resulting from this IFO to the offeror whose offer, in MMS' sole judgment, is the most advantageous to the Federal Government. MMS will award to the buyer by means of its Natural Gas Sale Transaction Confirmation and Agreement.

Neither party shall disclose directly or indirectly, without the prior written consent of the other party, the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except; (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to implement any transaction as described below in the Transportation and Scheduling of Royalty Gas section, or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index.

Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this contract is not subject to this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

Term

Delivery of royalty gas to the buyer begins on November 1, 2006. The royalty gas delivery period will be for a term of five months ending March 31, 2007 or twelve months ending October 31, 2007, depending on the value of offers received.

The reasons for which MMS may declare an early cancellation may be, but are not limited to:

1. The failure to pay, when due, any payment required under this agreement, if such failure is not remedied within 5 business days after written notice of such failure, provided that the payment is not the subject of a good faith dispute and the buyer pays MMS such amounts as it concedes to be correct.
2. The failure to provide adequate financial assurances to MMS specified under Pre-Qualification and Credit Requirements.
3. Any representation or warranty which is proven to have been false or misleading in any material respect when made or deemed to be repeated.

Delivery Points

In general, delivery points for royalty gas from the properties listed in Exhibit B are as follows:

- For properties directly connected to the primary pipeline system - the royalty meter at the platform (each package identifies the primary pipeline system)
- For properties connected to the primary pipeline system by producer lateral lines - the downstream terminus of the producer lateral
- For properties connected to the primary pipeline system by lateral or gathering lines not owned by the producer (third party lines) - the royalty meter at the platform

We have noted those instances on Exhibit B where the delivery point does not conform to the above. MMS has, in some cases, contracted for transportation with the third party lateral line operators for transportation over the third party lines and will make the buyer our agent under that contract. Where

MMS has not contracted for lateral line transportation, the buyer must contract with the third party. MMS will reimburse the buyer for demonstrated and reasonable costs for third party transportation.

Transportation, Fuel, Scheduling of Royalty Gas and Imbalances

The buyer agrees to take 100 percent of the royalty gas delivered at the delivery point for the entire contract period. The lease operators will use reasonable efforts, consistent with industry practice, to inform the buyer regarding significant changes in gas production levels and production shut-ins. The buyer will communicate daily and directly with the lease operators and make daily arrangements for the delivery and transfer of royalty gas from the properties in each Exhibit B. This is customary industry practice set forth by NAESB and the Council of Petroleum Accountants Societies (COPAS) for nominating and scheduling transportation services. The buyer, at its expense, shall make all necessary arrangements to receive royalty gas at the delivery point. The buyer is not responsible for costs of transportation upstream of the delivery point. **Therefore the buyer, whether taking gas downstream of the delivery point on purchaser's contract or as an agent under MMS's contract, will be responsible for associated penalties, imbalance cashouts and penalties, as well as pipeline imbalances scheduled by buyer.**

No later than 5 business days before the first day of each month, the lease operators will notify the buyer of the daily royalty gas volumes and qualities anticipated for that month of production. **The buyer understands that any such estimate is not a warranty of actual deliveries to be made but is provided to facilitate planning of delivery of royalty gas.** Actual volumes should be confirmed daily with the lease operator. This will continue for each month of the royalty gas delivery period.

Natural field decline during the term of this agreement may reduce the volume of gas to a level that impinges on the baseload volume. All applicable remedies, including any liquidated damages and the financial keep whole provisions set forth below, shall continue to apply to the agreed baseload volume until changes in the baseload volume have been agreed upon between MMS and the buyer and memorialized by a new Transaction Confirmation.

MMS will provide the purchaser with a value credit for pipeline fuel, where appropriate, by multiplying the daily fuel volume by the applicable Gas Daily (daily) midpoint price.

The buyer must move the royalty gas under the applicable MMS contract when MMS has purchased transport or the MMS business ID number if the gas is pooled or delivered at the platform. The buyer schedules and nominates flowing gas; MMS is a read-only entity.

Processing Rights

MMS reserves the right to process, all royalty gas for recovery of liquefiable hydrocarbons. In cases where MMS elects to process gas, the buyer will schedule our associated Plant Thermal Reduction (PTR) volumes where necessary (identified on Exhibit A). The volume of gas available for sale will decrease by this PTR volume. MMS is responsible for transportation of the PTR from the delivery point to the processing plant. **Buyer will be made an agent on the MMS PTR contract, and is responsible for balancing the PTR in accordance with appropriate EBB directions or gas plant operator communication.**

Financial Keep Whole

Notwithstanding your signed GISB and/or NAESB contract, if on any day the quantity of gas delivered hereunder is less than, at a minimum, a quantity of gas equal to the baseload volume, the "Baseload Deficiency Quantity" shall be the numerical difference between the baseload volume and the amount

of gas actually delivered (force majeure does not apply). The parties shall resolve the differences in the following manner:

- (1) If the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location³ agreed pursuant to the transaction for the relevant day is greater than the Contract Price for the baseload volume, then MMS shall adjust the amount due from the offeror by an amount equal to (i) the Baseload Deficiency Quantity, multiplied by (ii) the difference between (a) the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" and (b) the Contract Price for the baseload volume.
- (2) If the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location³ agreed pursuant to the transaction for the relevant day is less than the Contract Price for the baseload volume, offeror shall pay MMS an amount equal to (i) the Baseload Deficiency Quantity, multiplied by (ii) the difference between (a) the Contract Price for the baseload volume and (b) the "Daily Midpoint" price set forth in Gas Daily or successor publication, in the column "Daily Price Survey."

"Baseload volume" shall mean a quantity of gas equal to the MMBtu/d designated in the attachments to this IFO or such quantity of gas designated as the baseload volume at the first of the month nomination.

Governing Contract

This transaction is governed by the GISB and/or NAESB contract signed between the buyer and MMS. **The provisions in this IFO are a condition of your purchase and are supplemental to the GISB and/or NAESB contract. Conflicts between the GISB and/or NAESB contract and this IFO shall be resolved in favor of the IFO.**

MMS will send the successful offeror a Transaction Confirmation (TC) detailing the award packages. **The TC will be deemed binding for both parties if the successful offeror does not either sign and return or note discrepancies within 2 business days from date of receipt, however, it is the preference of MMS that the TC be returned signed.**

Pre-Qualification, and Credit Requirements

New offerors are required to pre-qualify by signing the base NAESB contract and providing audited financial statements, if not publicly available. In most cases where offerors have submitted their most current financial documentation or such information is available on Edgar Online, no additional information will be required. Upon review of financial statements, MMS will issue an amount of unsecured credit based on the creditworthiness of the offeror.

MMS reserves the right to request additional financial information in any situation it deems necessary and may reissue or suspend approved lines of credit. Furthermore, buyers are required to provide MMS with any information regarding a significant, adverse change in their financial status that would affect the approved line of credit. Such adverse changes would include a credit downgrade, material changes to liquidity or capital resources, noncompliance with financial covenants in debt documents, or significant market events affecting operations, revenues, or assets.

³ If the Gas Daily component is priced with a NYMEX, Henry Hub or HSC index, the applicable geographic location for keep whole purposes will be established between successful offeror and MMS and identified in the transaction confirmation.

In situations where the amount of unsecured credit is not sufficient to cover the 60-day value of production awarded, MMS will require acceptable financial assurance (such as a letter of credit or, if buyer desires, a prepayment) effective for the full term of the contract. More information regarding calculation of the financial assurance may be found in the credit approval notification. Failure to provide adequate financial assurance when requested by MMS may result in a loss of award unless MMS extends the date.

Payment Terms

The US Treasury FEDWIRE Deposit System allows electronic payments to the MMS for same day processing. You must provide specific information to your bank so that a FEDWIRE message can be transmitted to the MMS US Treasury account. Complete instructions are located on our website: <http://www.mrm.mms.gov/ReportingServices/PDFDocs/fedwire.pdf>

Liquidated Damages

MMS will remarket the gas in the event an early contract cancellation occurs. MMS will collect from the terminated party an amount equal to the positive difference, if any, between the contract price less the price at which MMS is able to remarket the gas not purchased, using commercially reasonable efforts in an arm's-length transaction. Alternatively, MMS may elect to enforce any liquidated damages specified in the signed GISB and/or NAESB contract.

Paperwork Reduction Act The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to document fulfillment of royalty obligations on minerals removed from leases on Federal lands. This information collection is approved by the Office of Management and Budget and is titled "30 CFR Part 208—Sale of Federal Royalty Oil; Sale of Federal Royalty Gas; and Commercial Contracts (OMB Control Number 1010-0119, expiration date February 28, 2009)." We use this information to maintain and audit lease accounts. Responses are mandatory to obtain a benefit. Proprietary information is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552(b)(4)), and the Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the data. Direct comments regarding the burden estimate or any other aspect of this information collection to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 4230, 1849 C Street NW, Washington, DC 20240.

13 Attachments

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 1
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

ANR Nearshore - RIK Gas Sales

Delivery Point	Volume MMBtu/D 2/	Obligation 1/	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	ANR Transportation
ANR Nearshore	20,000	Baseload			- not applicable -
ANR Nearshore	4,700	Swing			- not applicable -

Package Total 24,700

1/ Baseload gas is offered at Inside FERC: ANR (La), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): ANR (La), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Actual production must be confirmed daily though communication with Operator.
 MMS service provider manages PTR at Crosstex Eunice/Sabine Pass Gas Plants.

Access to all necessary authorizations on ANR GEMS System will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

ANR Nearshore
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 1
 Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral 2/
WC 100 A	345117	4,800	054-022510-0	WC	100	Dominion E&P	
WC 165 A	165W1	4,500	054-004397-0 055-000758-0	WC WC	291 165	Devon Energy Linder Oil	
WC 167	29636 167ANRPL	13,700	054-009249-0 054-010379-0 754-395021-A 754-399001-A 754-399002-A	AC AC EB EB AC	65 24 945 949 25	ExxonMobil ExxonMobil ExxonMobil ExxonMobil ExxonMobil	
WC 172 E	263952	600	054-001998-0	WC	172	Forest Oil Corp.	
WC 205 A	205W1	900	054-003496-0 054-023752-0	WC WC	206 210	Forest Oil Corp. Tana Exploration	Northern Natural
WC 238 A	238W1	200	054-002834-0 054-009408-0	WC WC	238 248	XXI GOM XXI GOM	

Package Total: 24,700

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.

Note 2/ MMS has a contract with Northern Natural to transport gas over this lateral.
 MMS will designate the buyer as our agent under this contracts.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 2
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

ANR Patterson - RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	ANR Transportation <u>3/</u>
ANR Patterson	20,000	Baseload			- not applicable -
ANR Patterson	5,400	Swing			- not applicable -

Package Total 25,400

1/ Baseload gas is offered at Inside FERC: ANR (La), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): ANR (La), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Actual production must be confirmed daily though communication with Operator.

3/ No transport cost to ANR La pool.

PTR: Managed by the Crosstex Pelican Gas Plant.

Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral 2/
EI 63 A	31156	2,100	055-000424-0 055-000466-0	EI	62	Hunt Oil Co.	
				EI	77	Hunt Oil Co.	
EI 87 A	181155	300	054-009580-0	EI	87	Apache Corp.	
EI 133 A	225033	300	054-002316-0	SM	288	Chevron USA	
			054-003401-0	SM	8	Chevron USA	
			054-004445-0	EI	133	Chevron USA	
EI 142 A	139410	2,600	054-011952-0	EI	162	Apache Corp.	
			054-013620-0	EI	148	Remington Oil & Gas	
			054-015243-0	EI	147	Petroquest	
EI 143 A	362771	2,800	054-017973-0	EI	143	Walter O&G	
			054-024898-0	EI	123	Marlin Coastal	
EI 188 A	31115	700	054-010736-0	EI	187	Apache Corp.	
			054-015282-0	SS	151	El Paso Production	
			055-000423-0	EI	189	Apache Corp.	
			055-000443-0	EI	188	Apache Corp.	
EI 281 A	80676	800	054-009591-0	EI	281	Apache Corp.	
			054-009591-0	EI	281	ATP Oil & Gas	
			054-009592-0	EI	282	Apache Corp.	
EI 346 A	287617	500	054-014482-0	EI	346	Apache Corp.	
			054-021647-0	EI	345	Apache Corp.	
SM 58 A	30798	500	054-001194-0	SM	58	Apache Corp.	
			054-001201-0	SM	69	Apache Corp.	
			054-011911-0	SM	71	Apache Corp.	
SM 109 A	388473	1,000	054-024873-0	SM	109	Hunt Petroleum	
SM 113 B	513041	200	054-023842-0	SM	113	Remington Oil & Gas	
SM 149 C	30899	1,800	054-002588-0	SM	136	Forest Oil	
			054-002592-0	SM	149	Forest Oil	
			054-016325-0	SM	150	Forest Oil	
			054-019776-0	SM	135	Forest Oil	
SM 184	513014	1,000	054-021108-0	SM	195	Tarpon Offshore	
SM 288 A	225035	5,500	054-002316-0	SM	288	Chevron USA	Green Canyon
SS 105 A	226833	600	054-009614-0	SS	105	Apache Corp.	
			054-012940-0	SS	126	Apache Corp.	
SS 207 A	36749	600	054-001522-0	SS	206	Apache Corp.	
			054-001523-0	SS	207	Apache Corp.	
			054-001524-0	SS	216	Apache Corp.	
			054-010775-0	SS	190	Apache Corp.	
			891-020231-0	SS	207	Apache Corp.	
VR 356	287615	1,000	054-021624-0	SM	166	ATP Oil & Gas	
			054-017921-0	VR	356	El Paso Production	
VR 398 A	216499	3,100	054-009529-0	VR	398	Newfield Exploration	
			054-023849-0	SM	196	Hunt Petroleum	
			054-024462-0	GB	208	Newfield Exploration	

Package Total: 25,400

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.

Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 3
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Columbia Gulf - RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	Columbia Transportation <u>3/</u>
Columbia Gulf Transmission Co.	10,000	Baseload			- not applicable -
Columbia Gulf Transmission Co.	6,800	Swing			- not applicable -

Package Total: 16,800

1/ Baseload gas is offered at Inside FERC: CGT (La), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): CGT (La), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Actual production must be confirmed daily through communication with Operator.

3/ MMS has contracted for transport on Columbia and will assign the contract to the buyer.
 Buyer will pay this contracted rate to Columbia and be reimbursed by MMS.

Imbalance Charges: Imbalances are volumetric and roll from month to month and purchaser is responsible for resolution at the end of the contract.

PTR: Managed by the Crosstex Bluewater Gas Plant.

Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Columbia Gulf - Bluewater
IFO No: MMS-RIK-2007-GOMR-001
Term: November 2006 - March 2007/October 2007

Attachment 3
Exhibit B

Receipt Point	Meter Number	Daily ^{1/} Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EC 219	4177	400	054-019750-0	EC	219	Virgin Offshore
EI 224 A	6800224	700	054-005504-0	EI	224	Apache Corp
EI 251 A	647	4,200	054-003331-0 054-007736-0	EI EI	251 262	Newfield Newfield
VR 86	4175	800	054-022613-0	VR	86	Sojitz Energy Ventures
WC 485 A	714	1,600	054-002549-0 754-394008-0	WC WC	507 507	Hunt Petroleum Hunt Petroleum
WC 599 A	4136	5,500	054-014348-0 054-017815-0 054-024782-0	WC WC WC	599 598 625	Noble Energy Noble Energy LLOG Exploration
WC 616 A	4152	2,500	054-012808-0 054-016216-0	WC WC	616 610	Tarpon Operating W&T Offshore
VR 195	4189	100	054-025982-0	VR	195	Remington Oil & Gas
VR 241	4184	1,000	054-022628-0 054-025965-0	VR EC	241 235	Remington Oil & Gas Remington Oil & Gas
Package Total:		<u>16,800</u>				

Note ^{1/} Daily Production numbers are MMS' estimated share of production from the property.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 4
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Central Texas Gathering System - RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	CTGS Transportation <u>3/</u>
PACKAGE 1					
Central Texas Gathering System	15,000	Baseload			
Central Texas Gathering System	6,000	Swing			

Package Total: 21,000

1/ Baseload gas is offered at Inside FERC: TGP (Z0), Transco (Z1), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): TGP (Z0), Transco (Z1), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Actual production must be confirmed daily though communication with Operator.

3/ Quantify your transportation and fuel costs and specify if it is tariff-related.

PTR: Managed by the Williams Markham Gas Plant.

Flash Gas: MMS reconciles all volumes, including metered flash gas, with the Transco Pipeline.

Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Central Texas Gathering System
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 4
 Exhibit B

Receipt Point	TGP Meter Number	Transco 1 Line	Daily <u>1</u> / Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
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Package 1

Receipt points with access to Transco, Tennessee, ANR, Columbia, and Northern Natural capacity.

BAA 105 A	001419	1007084	3,600	054-001757-0 054-001754-0	BA	A 105 A 102	Unocal Unocal
BA 451 A	001327	1007108	200	054-003935-0	BA	451	Apache Corp
BAA 70 A	001350	1000087	100	054-002663-0	BA	A 70	GOM Shelf LLC
BAA 133 A	001206	1000089	2,300	054-002665-0	BA	A 133	GOM Shelf LLC
BAA 133 B	001231	1009500	11,500	054-002665-0	BA	A 133	GOM Shelf LLC

Receipt points with access to Transco and Tennessee capacity only.

BA A2	005271	9001800	200	054-025518-0	BA	A 2	Tana Exploration
GA 352 A	005269	1005717	1,000	054-023180-0 054-024366-0	GA	352 351	Offshore Shelf Offshore Shelf
GA 424 C	005270	1001100	2,100	054-017133-0 054-022219-0	GA	389 424	Nippon Oil Exploration Nippon Oil Exploration

Package Total: 21,000

Note 1/ Daily Production numbers are MMS' share of production from the property.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 5
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Dauphin Island Gathering System (DIGS) - RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	DIGS Transportation <u>3/</u>
DIGS receipt points	10,000	Baseload			- not applicable -
DIGS receipt points	6,000	Swing			- not applicable -
PTR <u>4/</u>	4,900	X X X X	X X X X	X X X X	- not applicable -

Package Total: 20,900

- 1/ Baseload gas is offered at Inside FERC: FGT (Z3), Transco (Z4), Henry Hub, or NYMEX. Swing gas is offered at Gas Daily (Daily): FGT (Z3), Transco (Z4), Henry Hub, or NYMEX. MMS will give preference to a "greater of" offer that combines two or more index prices.
- 2/ Actual production must be confirmed daily through communication with Operator.
- 3/ MMS has contracted for transport on DIGS and will assign the contract to the buyer who will pay the contracted rate to DIGS and be reimbursed by MMS. Markets available to buyer under MMS' contract with DIGS include Transco, FGT, Gulfstream, Gulf South, and Mobile Gas Services.
- 4/ Buyer not required to nominate PTR but will receive a initial tailgate residue volume appx. 20% less than wellhead volume. The changes associated with PTR % will be managed by Plant Operator.

Imbalances: DIGS cashes out monthly and is the responsibility of the buyer.

Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Dauphin Island Gathering Partners Pipeline
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 5
 Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
MO 821 A	40990	1,200	754-389022-0	MO	821	Apache Corp.
MO 870 A	40993	1,200	054-005068-0	MO	870	EOG Resources
MO 916 AP	40997	4,500	054-005752-0	MO	915	Unocal
			054-006390-0	PE	881	SPN Resources
			054-006850-0	MO	872	Unocal
			754-395008-B	MO	916	Unocal
			754-395008-C	MO	916	Unocal
			754-395008-D	MO	916	Unocal
VK 385 A	40938	1,000	054-016542-0	VK	385	El Paso Production
			054-021152-0	VK	429	El Paso Production
VK 823 A	40920	3,000	754-397010-A	VK	823	Total E & P
VK 826 A	40930	10,000	054-015441-0	VK	917	Noble Energy
			054-015444-0	VK	961	Noble Energy
			054-015445-0	VK	962	Noble Energy
			754-393003-A	VK	826	Kerr-McGee O&G Corp.

Package Total: 20,900

Note 1/ Daily Production numbers are MMS' share of production from the property.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 6
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Destin Pipeline - RIK Gas Sales

Delivery Point <u>3/</u>	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	Destin Transportation
Interconnect with Destin and downstream pipeline	30,000	Baseload			- not applicable -
Interconnect with Destin and downstream pipeline	13,000	Swing			- not applicable -

Package Total: 43,000

- 1/ Baseload gas is offered at Inside FERC: FGT (Z3), Transco (Z4), Henry Hub, or NYMEX. Swing gas is offered at Gas Daily (Daily): FGT (Z3), Transco (Z4), Henry Hub, or NYMEX. MMS will give preference to a "greater of" offer that combines two or more index prices.
- 2/ Actual production must be confirmed daily though communication with Operator.
- 3/ Buyer will receive the gas downstream of Destin directly from the Operator. Buyer can direct the Operator to deliver the gas to any of the downstream markets at the beginning of each month. Markets available to buyer downstream on Destin include Gulfstream, Gulf South, FGT, Transco, Tennessee, Sonat, and Miss. Power Co.

 Your Name

 Phone Number

 Company Name

 Fax Number

Destin Pipeline
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 6
 Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
MC 474 (Nakika)	n/a	30,000	054-007937-0	MC	383	BP Exploration
			054-008496-0	MC	657	Shell Offshore
			754-397006-0	MC	522	BP Exploration
			754-398014-A	MC	607	BP Exploration
			754-396016-A	MC	429	BP Exploration
VK 915 A (Marlin)	n/a	13,000	054-008785-0	VK	914	BP Exploration
			754-396002-A	MC	85	BP Exploration
			754-396011-A	VK	915	BP Exploration

Package Total: 43,000

Note 1/ Daily Production numbers are MMS' share of production from the property.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 7
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Discovery Gas Transmission - RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	Discovery Transportation <u>3/</u>
Transco Thibideaux Mainline Receipt	15,000	Baseload			- not applicable -
Transco Thibideaux Mainline Receipt	7,600	Swing			- not applicable -
PTR <u>4/</u>	3,900	X X X X	X X X X	X X X X	- not applicable -

Package Total: 26,500

- 1/ Baseload gas is offered at Inside FERC: Transco (Z3), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): Transco (Z3), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.
 - 2/ Actual production must be confirmed daily though communication with Operator.
 - 3/ MMS has contracted for transport on Discovery's DPS & DGT and will assign the contract to the buyer.
 Buyer will pay this contracted rate to Discovery and be reimbursed by MMS.
 The transport includes FT-1 transport from Larose through TETCO to the Transco Thibideaux receipt point.
 - 4/ Purchaser must schedule PTR gas to DPS operated LaRose Gas Plant. Initial estimate is 15%.
 However, purchaser is responsible for monitoring percent changes through communication with DPS.
- Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Discovery Gas Transmission
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 7
 Exhibit B

Receipt Point	Meter Number	Daily <u>1/</u> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EW 873 Lobster/Arnold Subsea well	23003	2,050 Note <u>2/</u>	754-395007-A 054-013084-0 054-010968-0	EW EW EW	873 963 1006	Marathon Oil & Gas Marathon Oil & Gas Walter Oil & Gas
EW 921 Morpeth	23008	250	754-397011-A	EW	965	ENI US Operating Co.
GC 254 Allegheny	23009	1,300	754-395015-A	GC	254	ENI US Operating Co.
ST 220	23012	Note <u>2/</u> Note <u>3/</u>	054-022754-0 054-024980-0	ST ST	239 220	Walter Oil & Gas Walter Oil & Gas
ST 212 B	23015	Note <u>3/</u>	054-019831-0	ST	219	Walter Oil & Gas
ST 212 C	23019	500	054-014538-0	ST	212	El Paso Production
ST 308 A Tarantula	23020	1,900	054-021685-0	ST	308	Apache Corp.
ST 41 B	23021	15,500	054-024954-0	ST	41	Energy Partners, Ltd
MC 711 A Gomez	23025	5,000	054-014016-0	MC	711	ATP Oil & Gas Corp.
Package Total:		<u>26,500</u>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.

Note 2/ Walter Oil & Gas is completing an assessment and expects a workover during the term of this sale

Note 3/ Walter Oil & Gas will begin production on this lease in mid October.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 8
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Garden Banks Area - RIK Gas Sales

Delivery Point ^{4/}	Volume MMBtu/D ^{2/}	Obligation ^{1/}	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	Garden Banks and ANR Transportation ^{3/}
ANR Pipeline/ Pelican Gas Plant	30,000	Baseload			- not applicable -
ANR Pipeline/ Pelican Gas Plant	9,700	Swing			- not applicable -

Package Total: 39,700

- ^{1/} Baseload gas is offered at Inside FERC: ANR (La), CGT (La), FGT (Z2), Henry Hub, or NYMEX. Swing gas is offered at Gas Daily (Daily): ANR (La), CGT (La), FGT (Z2), Henry Hub, or NYMEX. MMS will give preference to a "greater of" offer that combines two or more index prices.
- ^{2/} Actual production must be confirmed daily though communication with Operator.
- ^{3/} MMS has contracted for transport on Garden Banks Gas Pipeline (GBGP) and ANR and will designate the buyer as our agent under these contracts. Buyer will pay the contracted rates to Garden Banks Gas Pipeline and ANR and be reimbursed by MMS. Markets available to buyer under MMS' contract with ANR through the Pelican Gas Plant include: Bridgeline, Columbia, Cypress, Gulf South, LRC, Tennessee Gas, TETCO, Texas Gas, Trunkline, Florida Gas, LIG, and Sonat.

Imbalance Charges: MMS cashes out monthly for gas flowing on GBGP. The buyer is responsible for the imbalances on ANR Pipeline. GBGP and ANR have an OBA at the point of delivery.

PTR: Managed by the Crosstex Pelican Gas Plant.

Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Garden Banks Area
IFO No: MMS-RIK-2007-GOMR-001
Term: November 2006 - March 2007/October 2007

Attachment 8
Exhibit B

Receipt Point	Garden Banks Gas Pipeline Meter Number	ANR Meter Number	Royalty <u>1/</u> Production (MMBtu)	Lease/Agre.	Area	Block	Operator
VR 397 A (Auger) (Auger, Macaroni, Oregano, Serrano, Habenero)	n/a	145717	5,200	054-011528-0	GB	472	Shell Offshore
				054-011546-0	GB	559	Shell Offshore
				054-011553-0	GB	602	Shell Offshore
				054-015879-0	GB	341	Shell Offshore
				754-389021-0	GB	471	Shell Offshore
				754-391006-A	GB	388	Shell GOM

• Garden Banks Gas Pipeline Nominated Properties

GB 128 A (Auger II) (Auger, Macaroni, Oregano, Serrano, Habenero)	992100	262432	8,200	054-011528-0	GB	472	Shell Offshore
				054-011546-0	GB	559	Shell Offshore
				054-011553-0	GB	602	Shell Offshore
				054-015879-0	GB	341	Shell Offshore
				754-389021-0	GB	471	Shell Offshore
				754-391006-A	GB	388	Shell GOM
GB 128 A (Cinnamon, Conger, Enchilada, Salsa)	992101	262432	14,800	054-009216-0	GB	215	Hess Corp.
				054-014221-0	GB	172	Shell Offshore
				054-015540-0	GC	89	Apache
				754-395001-A	GB	83	Shell Offshore
				754-395002-A	GB	128	Shell Offshore
GB 260 A (Baldpate)	992102	262432	3,000	754-391010-A	GB	259	Hess Corp.
GB 783 (Magnolia)	n/a <u>2/</u>	262432	8,500	754-399007-A	GB	783	ConocoPhillips

Package Total:

39,700

Note 1/ Daily Production numbers are MMS' share of production from the property.

Note 2/ Magnolia delivery point is at the interconnect of Garden Banks Gas Pipeline and ANR Pipeline at SMI 76.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 9
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Sea Robin Pipeline - RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	Sea Robin Transportation <u>3/</u>
Sea Robin receipt points	20,000	Baseload			- not applicable -
Sea Robin receipt points	7,800	Swing			- not applicable -
PTR <u>4/</u>	4,900	X X X X	X X X X	X X X X	- not applicable -

Package Total: 32,700

- 1/ Baseload gas is offered at Inside FERC: CGT (LA), Trunkline (LA), TGT, Henry Hub, or NYMEX . Swing gas is offered at Gas Daily (Daily): CGT (LA), Trunkline (LA), TGT, Henry Hub, or NYMEX . MMS will give preference to a "greater of" offer that combines two or more index prices.
 - 2/ Actual production must be confirmed daily though communication with Operator.
 - 3/ MMS has contracted for transport on Sea Robin and will assign the contract to the buyer. Buyer will pay this contracted rate to Sea Robin and be reimbursed by MMS.
 - 4/ Purchaser must schedule PTR gas to Hess operated Sea Robin Gas Plant. Initial estimate is 15%. However, purchaser is responsible for monitoring percent changes through communication with Hess.
- Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Sea Robin Pipeline
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 9
 Exhibit B

Receipt Point	Meter Number	Daily <u>1/</u> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral <u>2/</u>
EC 184 A	94101	1,500	754-305004-A	EC	184	Remington O & G	
EC 261 A	94006	2,000	054-000971-0 054-001880-0	EC EC	261 264	Apache Corp. Apache Corp.	
EC 278 B	94008	4,200	054-000972-0 054-000974-0	EC EC	265 278	Apache Corp. Apache Corp.	
EC 317 A	94010	2,500	054-005392-0 054-005393-0	EC EC	317 318	Energi US Energi US	
EC 332 A	94011	300	754-392008-0	EC	331	Noble Energy, Inc.	
EI 206 A	94019	1,500	891-008654-0	EI	205	W & T Offshore	
EI 240 A	94022	700	054-004453-0	EI	240	Houston Exploration Co.	
EI 261 A	94024	950	054-002900-0	EI	261	Houston Exploration Co.	
EI 295 A	94026	1,200	054-002104-0	EI	295	Nexen Petroleum	
EI 333 B	94119	7,500	054-002317-0 054-015263-0	EI EI	333 334	Devon Energy Devon Energy	
SM 24 A	94107	1,600	054-022643-0	SM	24	Remington O & G	
SM 28 A	94055	3,200	054-001189-0 054-009536-0	SM SM	29 28	Taylor Energy Co. W & T Offshore	
SM 40 JA	94059	500	054-001192-0 054-001192-0 054-013607-0	SM SM SM	41 41 40	Hunt Petroleum (dual oper) Nippon O&G (dual oper) Hunt Petroleum	
SM 141 A	94044	500	054-002885-0 054-002886-0	SM SM	141 144	Newfield Exploration Newfield Exploration	Gulfshore
SM 142 A	94045	150	054-001216-0	SM	142	Hunt Petroleum	Dominion
VR 164 A	94067	4,400	054-006668-0 054-011870-0	VR VR	164 164	ExxonMobil ExxonMobil	
Package Total:		<u>32,700</u>					

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.

Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 10
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Stingray Pipeline - RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	Stingray Transportation <u>3/</u>
Stingray Pipeline	25,000	Baseload			- not applicable -
Stingray Pipeline	10,750	Swing			- not applicable -
PTR <u>4/</u>	2,000	X X X X	X X X X	X X X X	- not applicable -

Package Total: 37,750

- 1/ Baseload gas is offered at Inside FERC: ANR (La), NGPL (La), TGP (800), Henry Hub, or NYMEX. Swing gas is offered at Gas Daily (Daily): ANR (La), NGPL (La), TGP (800), Henry Hub, or NYMEX. MMS will give preference to a "greater of" offer that combines two or more index prices.
 - 2/ Actual production must be confirmed daily through communication with Operator.
 - 3/ MMS has contracted for transport on Stingray and will assign the contract to the buyer. Buyer will pay this contracted rate to Stingray and be reimbursed by MMS.
 - 4/ Purchaser must schedule PTR gas to Targa Stingray Gas Plant. Initial estimate is 7%. However, purchaser is responsible for monitoring percent changes through communication with Targa.
- Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Stingray Pipeline
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 10
 Exhibit B

Receipt Point	Meter Number	Royalty ^{1/} Production (MMBtu/Day)	Lease/Agre.	Area	Block	Operator	Lateral ^{2/}
EC 267 A	30267	1,200	054-016267-0 054-025967-0	EC	267 268	Newfield Expl. Co. Callon Petroleum	
EC 338 A	905443	200	054-002063-0 054-014385-0 054-016273-0	EC	338 349 368	W&T Offshore W&T Offshore W&T Offshore	
EC 359 A	905955	2,000	054-002567-0 054-012856-0 054-014383-0	EC	359 378 347	Apache Corp. Energy Partners Apache Corp.	
EC 373 A	11267	4,000	754-398017-A 054-014391-0 754-303001-A	EC	373 373 200	Kerr-McGee O&G Corp. Offshore Shelf Hess Corp.	
GB 72 A	10636	1,000	054-013363-0 054-012631-0 054-013367-0 054-023278-0	GB	72 117 161 205	Flextrend Dev. Co. Flextrend Dev. Co. Newfield Expl. Co. LLOG Exploration	
GB 142	40142	900	054-021378-0	GB	142	ATP Oil & Gas	
VR 214 A	6187	400	054-002076-0	VR	214	Chevron Corp.	
VR 258	50258	2,500	054-021093-0 054-025986-0	VR	258 244	Petsec Energy Petsec Energy	
VR 321 A	900490	2,000	054-002088-0 054-003138-0	VR	321 302	Nexen Petroleum USA Nexen Petroleum USA	
VR 340 A	900491	50	054-002091-0 054-002090-0	VR	340 339	Nexen Petroleum USA Nexen Petroleum USA	NGPL NGPL
VR 371 A	10547	700	754-393006-0	VR	371	Noble Energy Inc.	
WC 22 C	60022	3,000	054-024700-0 054-024701-0	WC	22 23	Newfield Expl. Co. Newfield Expl. Co.	
WC 78 A	60078	700	054019702-0	WC	78	Newfield Expl. Co.	
WC 96 A	60996	5,000	054-009387-0	WC	77	BHP Billiton	
WC 144 B	900483	1,100	054-001953-0	WC	144	Apache Corp.	
WC 170 A	2946	2,000	054-004085-0 054-016121-0	WC	170 148	Nexen Petroleum Nexen Petroleum	NGPL NGPL
WC 173	11293	800	055-000759-0	WC	173	Offshore Shelf LLC	
WC 196 A	904980	1,000	054-005292-0 054-003264-0 054-016123-0	WC	196 197 195	Unocal Unocal Unocal	
WC 269 JA	10722	500	054-013563-0	WC	269	Houston Expl. Co.	
WC 347	60347	500	054-022543-0	WC	347	Remington O & G	
WC 368 A	905924	800	054-005315-0 054-022544-0	WC	368 369	Century Exploration Century Exploration	

Stingray Pipeline
IFO No: MMS-RIK-2007-GOMR-001
Term: November 2006 - March 2007/October 2007

Attachment 10
Exhibit B

Receipt Point	Meter Number	Royalty Production (MMBtu/Day)	Lease/Agre.	Area	Block	Operator	Lateral Line
WC 405	5921	900	054-022546-0 054-024740-0	WC	383 403	Remington O & G Remington O & G	
WC 431 B	60431	300	054-010584-0	WC	431	Energy Partners Ltd.	
WC 432A	25483	400	054-025864-0 054-017776-0	WC	432 284	ATP Oil & Gas ATP Oil & Gas	
WC 522 A	905917	100	054-014340-0	WC	522	Newfield Exploration	TET/NGPL
WC 533 A	900496	1,000	891-016152-0 054-002224-0 054-002225-0	WC	533 532 533	Nippon Oil Exploration Nippon Oil Exploration Nippon Oil Exploration	
WC 534 A	900494	400	054-002224-0 054-002226-0 891-016152-0	WC	532 534 533	Nippon Oil Exploration Nippon Oil Exploration Nippon Oil Exploration	
WC 536 A	907120	300	054-004773-0	WC	536	Nippon Oil Exploration	Sabine
WC 537 A	900499	100	054-013850-0 054-002551-0	WC	552 537	Devon Energy Devon Energy	CGT CGT
WC 560 A	900504	500	054-004844-0 054-032830-0	WC	575 560	Newfield Exploration Newfield Exploration	NGPL NGPL
WC 565 A	900502	500	054-002015-0	WC	565	Shell Offshore	
WC 567	60567	1,500	054-024764-0	WC	545	Gryphon Exploration	
WC 587 A	6476	250	054-002021-0	WC	587	Nippon Oil Exploration	
WC 593 A	905907	50	054-002023-0 054-002024-0	WC	593 594	Forest Oil Corp. Forest Oil Corp.	CGT
WC 618 A	5902	700	054-004200-0 054-013852-0	WC	618 617	Newfield Exploration Newfield Exploration	
WC 630	60630	400	054-002560-0	WC	630	Maritech Resources	

Package Total: 37,750

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.

Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge. Lateral line contacts are:

CGT: Steve Becker 713-267-4775
TET/NGPL: Ray Calles 713-627-5039
Sabine: Bob Gunther 281-596-2978

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 11
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Tennessee Grand Chenier - RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	Tennessee Transportation <u>3/</u>
Tennessee Gas Pipeline receipt points on Grand Chenier Leg	11,800	Swing			- not applicable -
PTR <u>4/</u>	1,500	X X X X	X X X X	X X X X	- not applicable -

Package Total: 13,300

- 1/ Gas is offered at Gas Daily (Daily): TGP (800 Leg) or Henry Hub, NYMEX
MMS will give preference to a "greater of" offer that combines two or more index prices.
 - 2/ Actual production must be confirmed daily though communication with Operator.
 - 3/ No transport cost to Tennessee Gas Pipeline pool.
MMS has contracted for transport on Sea Hawk and will assign the contract to the buyer.
Buyer will pay this contracted rate to Sea Hawk and be reimbursed by MMS.
 - 4/ Purchaser initially must schedule PTR gas to Targa's Lowry Gas Plant. Initial estimate is 9.5%.
However, purchaser is responsible for monitoring percent changes through communication with Targa.
- Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Tennessee Grand Chenier
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 11
 Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
WC 192 A	10509	500	054-023748-0	WC	191	Newfield Exploration
			055-000190-0	WC	192	Newfield Exploration
			055-000191-0	WC	193	Newfield Exploration
WC 65 JA	11426	2,250	054-001860-0	WC	35	Apache Corp.
			054-002819-0	WC	35	Apache Corp.
			054-002825-0	WC	65	Apache Corp.
			054-002826-0	WC	66	Apache Corp.
			054-003251-0	WC	34	Apache Corp.
			054-016104-0	WC	28	Apache Corp.
			054-023735-0	WC	72	Dominion Exploration
WC 66 A	11133	500	054-001860-0	WC	35	Apache Corp.
			054-002819-0	WC	35	Apache Corp.
			054-002825-0	WC	66	Apache Corp.
			054-003251-0	WC	34	Apache Corp.
WC 66 E	11665	500	054-002826-0	WC	66	Apache Corp.
WC 68 A	12421	500	054-015050-0	WC	33	Apache Corp.
			055-000526-0	WC	68	Apache Corp.
WC 173 C	11148	500	054-001998-0	WC	172	Forest Oil Corp.
			055-000759-0	WC	173	Offshore Shelf
			055-000763-0	WC	180	Kerr McGee
WC 215	11744	500	054-004087-0	WC	215	Energy Resource Tech.
EC 33 A	11071	4,400	054-002127-0	EC	33	Newfield
			054-002857-0	EC	42	Newfield
EC 47 JP	11466	900	055-000767-0	EC	47	Apache Corp.
			055-000768-0	EC	48	Apache Corp.
EC 81 A	11039	350	054-001477-0	EC	81	El Paso Production
			054-014356-0	EC	84	El Paso Production
			054-017842-0	EC	82	El Paso Production
EC 81 B	11039	1,400	054-001477-0	EC	81	El Paso Production
			054-017842-0	EC	82	El Paso Production
WC 34 D	12549	1,000	054-004098-0	EC	24	Apex Oil & Gas
Package Total:		<u>13,300</u>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 12
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

Tennessee Gas Pipeline 800 Leg- RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	Tennessee Transportation <u>3/</u>
Tennessee Gas Pipeline receipt points on 800 Leg	10,000	Baseload			- not applicable -
Tennessee Gas Pipeline receipt points on 800 Leg	4,200	Swing			- not applicable -

Package Total: 14,200

1/ Baseload gas is offered at Inside FERC: TGP (800), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): TGP (800), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Actual production must be confirmed daily though communication with Operator.

3/ No transport cost to Tennessee 800 leg pool.

PTR: Managed by Crosstex Sabine Pass Gas Plant.

Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

Tennessee Gas Pipeline 800 Leg
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 12
 Exhibit B

Receipt Point	Tenn. Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral 2/	
HI 22 A	011893	600	054-005006-0 054-006136-0	HI HI	22 21	Offshore Shelf Offshore Shelf		
HI 34 B	012605	200	054-020655-0	HI	34	Hunt Petroleum		
HI 39 A	011902	200	054-004078-0 054-014878-0	HI HI	39 38	Merit Energy Merit Energy		
HI 47	012630	700	054-023193-0	HI	47	Hydro GOM		
HI 73	012696	1,500	054-025553-0	HI	73	Tana Exploration		
HI 74	012673	1,000	054-021348-0	HI	74	ATP Oil & Gas	El Paso	
HI 84	012598	100	054-018948-0 054-021349-0	HI HI	84 85	Offshore Shelf Offshore Shelf		
HI 85 A	012606	300	054-021349-0	HI	85	El Paso Production		
SA 10	011589	3,500	054-003958-0 054-004143-0 054-012564-0	SA SX HI	10 17 45	Apache Corp. Apache Corp. Louis Dreyfuss		
SX 18 A	011456	100	054-004082-0	SX	18	El Paso Production		
WC 18 B	012584	2,600	054-001351-0 054-021533-0 754-304003-A 891-008927-K 891-008927-AE	WC WC WC WC WC	48 47 19 17 48	Chevron Corp. Chevron Corp. Chevron Corp. Chevron Corp. Chevron Corp.		
WC 53 A	012273	3,400	054-004379-0 054-017754-0	WC WC	53 46	El Paso Production El Paso Production		
		<u>14,200</u>						

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.

Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge.

Minerals Management Service
 IFO No: MMS-RIK-2007-GOMR-001
 Term: November 2006 - March 2007/October 2007

Attachment 13
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846
 Alt. Fax No. 303-231-3849

TETCO East La. Pipeline - RIK Gas Sales

Delivery Point	Volume MMBtu/D <u>2/</u>	Obligation <u>1/</u>	Nov 06 - Mar 07 5-mo. Offer	Nov 06 - Oct 07 12-mo. Offer	TETCO Transportation <u>3/</u>
TETCO East La. receipt points	30,000	Baseload			- not applicable -
TETCO East La. receipt points	11,400	Swing			- not applicable -
PTR <u>4/</u>	5,000	X X X X	X X X X	X X X X	- not applicable -

Package Total: 46,400

- 1/ Baseload gas is offered at Inside FERC: TETCO (E. La), Henry Hub, or NYMEX. Swing gas is offered at Gas Daily (Daily): TETCO (E. La), Henry Hub, or NYMEX. MMS will give preference to a "greater of" offer that combines two or more index prices.
 - 2/ Actual production must be confirmed daily through communication with Operator.
 - 3/ No transport cost to TETCO ELa pool.
 - 4/ Purchaser must schedule PTR gas to Targa Venice Gas Plant. Initial volume is 5,000. However, purchaser is responsible for monitoring percent changes through communication with Targa.
- Access to all necessary authorizations on Electronic Bulletin Boards will be provided by MMS to purchaser.

 Your Name

 Phone Number

 Company Name

 Fax Number

TETCO East La. Pipeline
IFO No: MMS-RIK-2007-GOMR-001
Term: November 2006 - March 2007/October 2007

Attachment 13
Exhibit B

Receipt Point	TETCO Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
BS 41 B	73420	4,200	054-021142-0	BS	41	Gryphon Exploration
MC 365 A	72849	3,300	054-006946-0	MC	320	Walter O&G
			054-021751-0	MC	278	Walter O&G
			754-388002-0	MC	321	Noble Energy
MP 7 A	73302	300	054-013960-0	MP	104	Apache Corp.
			054-014576-0	MP	91	Apache Corp.
			054-019853-0	MP	90	Apache Corp.
			054-019857-0	MP	105	Apache Corp.
			054-021700-0	MP	7 P	Apache Corp.
MP 7 B	72869	1,300	054-021700-0	MP	7 P	Apache Corp.
MP 19 G	73434	3,000	054-026146-0	MP	19	Petsec Energy
MP 30 A	72616	3,200	054-004903-0	MP	30	Chevron USA
MP 88 A	73438	300	054-023964-0	MP	88	Hunt Petroleum
			054-023965-0	MP	95	Hunt Petroleum
MP 100 A	72351	2,000	054-004910-0	MP	100	Century Exploration
			054-022792-0	MP	101	Century Exploration
MP 102 A	72370	2,200	054-003798-0	MP	102	Hunt Petroleum
			054-006805-0	MP	93	Offshore Shelf
			054-007802-0	MP	94	Offshore Shelf
SP 87 D	73027	300	054-007799-0	SP	87	Marathon Oil
			054-010883-0	WD	128	Marathon Oil
			054-010894-0	SP	88	Marathon Oil
WD 27	72972	1,300	754-392006-0	WD	106	Walter O&G
			054-019841-0	WD	112	Tarpon Offshore
WD 143 (Mars)	73073	25,000	754-393002-0	MC	807	Shell Offshore
			754-395016-A	MC	935	Shell Offshore
			054-008852-0	MC	764	BP Exploration
Package Total:		<u>46,400</u>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.