[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code							Undiscovered Resources									
and Field	MFS	Prob.		Oil (MN	MBO)			Gas (BCFG)				NGL (MI	ИBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean		
	Tota	l: Ass	sessed ons	hore portic	ns of Braz	zil										
Oil Fields		1.00	18	57	119	61	26	90	214	101	1	3	8	4		
Gas Fields		1.00					24	89	208	99	1	2	5	2		
Total		1.00	18	57	119	61	51	179	422	200	1	5	14	6		
	•	-	•	•	•	<del>-</del>	-	·	•			•				
	Total	l: Ass	sessed offs	shore portic	ns of Bra	zil										
Oil Fields		1.00	8,042	42,177	100,728	46,685	11,871	62,986	161,194	71,662	576	3,293	9,030	3,847		
Gas Fields		1.00					22,135	108,620	268,383	122,545	658	3,643	10,034	4,274		
Total		1.00	8,042	42,177	100,728	46,685	34,006	171,606	429,577	194,208	1,234	6,935	19,064	8,121		
	Gran	d Tot	al: Assess	ed portions	s of Brazil											
Oil Fields		1 00	8,060	42,234	100,848	46,746	11,897	63,076	161,408	71,764	577	3,296	9,039	3,851		
Gas Fields		1.00					22,160	108,709	268,591	122,644	659	3,645	10,039	4,276		
Total		1.00	8,060	42,234	100,848	46,746	34,057	171,785	429,999	194,408	1,236	6,940	19,078	8,127		

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Code

**Undiscovered Resources** 

and Field	MFS Prob.		Oil (M	MBO)			Gas (F	BCFG)		NGL (MMBNGL)			
Type	(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6022	Foz do Ama	azonas Basi	n Province										
602201	•	otal Petroleu	•										
60220101		Ita and Subn	narine Fan A	ssessment L	Jnit (0% of u	ndiscovered	oil fields and	d 100% of un	discovered g	as fields allo	cated to OF	FSHORE Bra	azil)
Oil Fields	1 1 1 001	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	60					7,628	27,785	58,079	29,840	71	271	620	298
Total	1.00	0	0	0	0	7,628	27,785	58,079	29,840	71	271	620	298
6029	Sorgino Ale	agoas Basin	Province										
	Sergipe-Alagoas Basin Province												
602901	Neocomian to Turonian Composite Total Petroleum System Western Pre-Aptian Reservoirs Assessment Unit (70% of undiscovered oil fields and 70% of undiscovered gas fields allocated to ONSHORE Brazil)												
60290101					•					rieids allocat	ed to UNSH	JRE Brazil)	_1
Oil Fields	1 1.001	6	20	44	22	10	38	92	43	0	1	4	2
Gas Fields	6					21	67	151	74	0	1	3	1
Total	1.00	6	20	44	22	31	105	244	117	1	3	7	3
60290101	Western Pre	e-Aptian Res	ervoirs Asse	ssment Unit	(30% of und	iscovered oil	fields and 3	0% of undisc	overed gas	fields allocate	ed to OFFSH	IORE Brazil)	
Oil Fields	1 4 00	2	8	19	9	4	16	40	18	0	1	2	1
Gas Fields	6 1.00					9	29	65	32	0	1	1	1
Total	1.00	2	8	19	9	13	45	105	50	0	1	3	1
60290102	Lata Crotac	oous Tortion	v Doon Wate	r Sandstone	s Assassma	nt I Init (1000	of undisco	vered oil field	le and 100%	of undiscove	arod gas field	de allocatod t	÷0
00290102	OFFSHORE		y Deep-wate	i Sanusione	s Assessine	nii Onii (1007	o di undisco	vereu oli neid	15 and 100%	or undiscove	ereu gas neid	is allocated t	.0
Oil Fields	1.00	189	1,243	3,464	1,457	396	2,641	7,949	3,199	22	153	493	192
Gas Fields	24					927	4,213	11,612	4,968	39	181	532	218
Total	1.00	189	1,243	3,464	1,457	1,323	6,854	19,561	8,166	61	334	1,025	411

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code				Undiscovered Resources										
and Field	MFS	Prob.		Oil (MI	MBO)			Gas (I	BCFG)			NGL (M	MBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6034	Espir	ito Sa	nto Basin P	rovince										
603401			•	<b>Total Petrol</b>	•									
60340101	Espir	ito San	to Shelf Ass	essment Uni	t (60% of un		il fields and (	)% of undisc	covered gas	fields allocat	ed to ONSHO	ORE Brazil)		
Oil Fields		1.00	12	31	58	32	13	36	75	39	0	1	2	1
Gas Fields	6						0	0	0	0	0	0	0	0
Total		1.00	12	31	58	32	13	36	75	39	0	1	2	1
	Į.			<u>.</u>			<u>.</u>		l .		L. J.	U		
60340101	Espir	ito San	to Shelf Ass	essment Uni	t (40% of un	discovered o	il fields and (	)% of undisc	covered gas	fields allocat	ed to OFFSH	IORE Brazil)		
Oil Fields	1	1.00	8	20	39	22	8	24	50	26	0	0	1	1
Gas Fields	6	1.00					0	0	0	0	0	0	0	0
Total		1.00	8	20	39	22	8	24	50	26	0	0	1	1
60340102	Late	Cretace	eous-Tertian	/ Slide Block	s and Turbid	lites Assessn	nent Unit (10	0% of undis	covered oil fi	elds and 100	0% of undisco	overed gas fi	elds allocate	ed to
			Brazil)	,			,					J		
Oil Fields	6	4.00	285	2,035	5,948	2,437	599	4,336	13,619	5,365	34	252	843	322
Gas Fields	36	1.00				,	3,089	17,658	46,490	20,311	131	755	2,144	893
Total		1.00	285	2,035	5,948	2,437	3,688	21,994	60,109	25,677	165	1,007	2,986	1,215
60340103	Abrol	hos Su	b-Volcanic S	Structures As	sessment U	nit (100% of	undiscovered	d oil fields a	nd 100% of ເ	indiscovered	gas fields al	located to O	FFSHORE E	
Oil Fields		0.72	0	252	1,690	468	0	636		1,214	0	37	271	73
Gas Fields	60	J., 2					0	4,692	23,873	7,332	0	198	1,081	323
Total		0.72	0	252	1,690	468	0	5,328	28,347	8,545	0	235	1,352	396

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Code							Undiscovered Resources								
and Field	MFS	Prob.		Oil (M	MBO)			Gas (E	BCFG)			NGL (MI	/BNGL)		
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
6035	Cam	pos Ba	ısin Provinc	е											
603501	Lago	a Feia	-Carapebus	Total Petrol	eum System	1									
60350101	Late	Cretac	eous-Tertiary	/ Turbidites A	Assessment	Unit (100% c	of undiscover	ed oil fields	and 100% of	undiscovere	d gas fields a	allocated to (	DFFSHORE	Brazil)	
Oil Fields	6	1.00	3,211	10,310	20,203	10,869	3,003	10,003	21,837	10,899	84	292	689	327	
Gas Fields	36	1.00					398	2,547	7,215	3,018	8	54	166	66	
Total	I	1.00	3,211	10,310	20,203	10,869	3,400	12,550	29,052	13,917	92	346	855	393	
60350102	Creta	aceous	Carbonates	Assessment	Unit (100%	of undiscove	red oil fields	and 100% c	f undiscover	ed gas fields	allocated to	OFFSHORE	Brazil)		
Oil Fields	3	1.00	230	865	1,852	932	215	840	1,964	932	6	24	62	28	
Gas Fields	18	1.00					130	689	1,898	811	3	15	43	18	
Tota	I	1.00	230	865	1,852	932	345	1,529	3,862	1,743	9	39	105	46	
60350103	Salt [ Brazi		Province Tert	iary Sandsto	nes Assessi	ment Unit (10	00% of undis	covered oil f	ields and 100	)% of undisc	overed gas fi	elds allocate	d to OFFSH	ORE	
Oil Fields	8	0.60	0	3,060	14,423	4,493	0	2,040	10,433	3,143	0	58	322	94	
Gas Fields	48	0.00					0	383	3,320	888	0	8	74	19	
Tota	I	0.60	0	3,060	14,423	4,493	0	2,423	13,753	4,031	0	66	397	114	

6036	Santo	Santos Basin Province												
603601	Guaratiba-Guaruja (Cretaceous) Composite Total Petroleum System													
60360101	Santo	ntos Shelf Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE Brazil)												
Oil Fields	4	1.00	4,117	13,034	25,548	13,723	7,645	25,256	54,452	27,463	429	1,475	3,458	1,647
Gas Fields	24	1.00					9,955	33,433	67,106	35,411	407	1,428	3,132	1,559
Total		1.00	4,117	13,034	25,548	13,723	17,600	58,689	121,558	62,874	837	2,903	6,589	3,205

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Code				Undiscovered Resources										
and Field	MFS	Prob.		Oil (M	MBO)		Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
60360102	Salt-S	Structu	red Deep-Wa	ater Sandsto	nes Assessr	ment Unit (10	00% of undis	covered oil f	ields and 100	)% of undisc	overed gas f	ields allocate	ed to OFFSH	ORE
Oil Fields	8	0.90	0	8,929	20,717	9,486	0	12,045	30,602	13,260	0	702	1,914	795
Gas Fields	48	0.90					0	3,681	11,497	4,413	0	157	520	194
Total		0.90	0	8,929	20,717	9,486	0	15,727	42,099	17,673	0	859	2,434	989

6037	Pelotas Basin Province
603701	Cenomanian-Turonian-Tertiary Composite Total Petroleum System
60370101	Pelotas Platform and Basin Assessment Unit (95% of undiscovered oil fields and 95% of undiscovered gas fields allocated to OFFSHORE Brazil)

298 976 368 Oil Fields 2,421 6.824 2,791 5,150 15,775 6,143 0.90 575 1,720 Gas Fields 48 13,510 37,227 15,522 0 683 0.90 2,421 6,824 2,791 18,660 53,002 21,665 873 2,696 1,052 Total

6045	Santa Cruz-Tarija Basin Province
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604501 Los Monos-Machareti Total Petroleum System

60450102 Foreland Basins Assessment Unit (.6% of undiscovered oil fields and .6% of undiscovered gas fields allocated to ONSHORE Brazil)

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Oil Fields	3	1.00	1	7	17	8	3	17	46	20	0	1	3	1
Gas Fields	18	1.00					4	22	56	25	0	1	2	1
Total		1.00	1	7	17	8	7	38	103	44	0	2	5	2