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**10 CFR Parts 434 and 435
Energy Code for New Federal Commercial
and Multi-Family High Rise Residential
Buildings; Final Rule**

DEPARTMENT OF ENERGY**Office of Energy Efficiency and Renewable Energy****10 CFR Parts 434 and 435****[Docket No. EE-RM-79-112-C]**

RIN 1904-AA69

Energy Code for New Federal Commercial and Multi-Family High Rise Residential Buildings**AGENCY:** Office of Energy Efficiency and Renewable Energy, DOE.**ACTION:** Final rule.

SUMMARY: The Department of Energy today issues a rule that establishes building energy efficiency standards for new Federal commercial and multi-family high rise residential buildings pursuant to the requirements of the Energy Conservation and Production Act (ECPA). The final rule revises the current interim Federal standards to conform generally with the format of the current voluntary building energy codes. The final rule contains substantive changes from the interim rule in the areas of lighting, mechanical ventilation, motors, building envelopes, fenestration rating test procedures, and test procedures for heating and cooling equipment.

DATES: Effective Date: This regulation is effective October 8, 2001. The incorporation by reference of certain publications listed in this rule is approved by the Director of the Federal Register as of October 8, 2001.

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SUPPLEMENTARY INFORMATION:

I. Introduction

- A. Authority
- B. Background
- C. Description of the Final Rule

II. Discussion of Comments and Changes to the Proposed Rule

- A. General Comments
 - 1. Incorporation by reference
 - 2. Metric Units of Measurement
- B. Section-by-Section Comments
 - 1. Compliance, Subpart A, Section 102

- 2. Default Values for Unlabeled Fenestration Products, Subpart D, Section 402
- 3. Solar Heat Gain and Shading Coefficients, Subpart D, Section 201 and 402
- 4. Interior Lighting Power Allowances, Subpart D, Section 401
- 5. Task Lighting Footnote, Subpart D, Section 401
- 6. Ventilation Requirements for Enclosed Parking Garages, Subpart D, Section 403
- 7. Thermal Efficiency Requirements for Furnaces and Boilers, Subpart D, Section 403
- 8. Integrated Part Load Values for Cooling Equipment Efficiency, Subpart D, Section 403
- 9. Two-Tiered Code, Subpart D, Section 403
- 10. Equipment Absorption Cooling Requirements, Subpart D, Section 403
- 11. Heat Pump Supplementary Heat Operation, Subpart D, Section 403
- 12. Combined Water and Space Heating, Subpart D, Section 404
- 13. Lavatory Water Temperature, Subpart D, Section 404
- 14. Shower Heads and Lavatory Faucets, Subpart D, Section 404
- 15. Equipment for Prototype or Reference Buildings, Subpart E, Section 518
- 16. Determination of Energy Cost Budget (ECB), Subpart E, Section 501
- 17. Conversion Factors for Electricity, Subpart F, Section 601, 602
- C. Other Changes

III. Consultation

IV. Energy Impacts

V. Technological Feasibility and Economic Justification

VI. Measures Concerning Radon and Other Indoor Air Pollutants

VII. Procedural Determinations

- A. Review Under Executive Order 13132, Federalism
- B. Review Under Executive Order 12988, "Civil Justice Reform"
- C. Review Under Executive Order 12866, "Regulatory Planning and Review"
- D. Review Under the Regulatory Flexibility Act of 1980
- E. Review Under the National Environmental Policy Act
- F. Paperwork Reduction Act Review
- G. Review Under the Unfunded Mandates Reform Act of 1995
- H. Review Under Section 32 of the Federal Energy Administration Act of 1974
- I. "Takings" Assessment Review
- J. Congressional Notification
- K. National Technology Transfer and Advancement Act

I. Introduction**A. Authority**

Section 305(a)(1) of the Energy Conservation and Production Act, as amended (ECPA), 42 U.S.C. 6834(a)(1), requires the Department of Energy ("Department" or "DOE") to establish by rule energy standards for new Federal buildings. In developing this final rule, the Department is directed to consult with other Federal agencies as well as

private and State associations and other appropriate persons.

Section 305(a)(1) requires that the rule contain energy efficiency measures that are technologically feasible and economically justified. Since ECPA establishes that the new standards meet, at a minimum, the requirements of the American Society of Heating, Refrigerating and Air-Conditioning Engineers, Inc. (ASHRAE)/Illuminating Engineering Society of North America (IESNA) Standard 90.1-1989 (hereinafter Standard 90.1-1989) (Section 305(a)(2)(A)), the Department is not required to establish the technological feasibility and economic justification for these minimum statutorily prescribed requirements (otherwise referred to as the "statutory baseline"). The Department is interpreting this minimum requirement to include those addenda to Standard 90.1-1989 which were in effect at the time the Energy Policy Act of 1992 (EPACT), which amended ECPA, was enacted. Since these addenda were part of Standard 90.1-1989 at the time EPACT was enacted, they are part of the baseline against which the final rule is compared for the purposes of assessing its energy and economic impacts.

Section 305(a)(2)(A) requires that the rule contain energy saving and renewable energy specifications that meet or exceed the energy saving and renewable energy specifications of Standard 90.1-1989 for commercial buildings and of the Model Energy Code (MEC), 1992, for residential buildings. MEC 1992 exempts multi-family high-rise residential buildings (over three stories in height above ground) which comply with Standard 90.1-1989. As a result, Standard 90.1-1989 is the applicable standard under section 305 of ECPA for high-rise residential buildings. The final rule complies with section 305(a)(2)(A).

The rule issued today is required to become effective no later than one year after it is issued. (Section 305(a)(1)). The effective date is October 8, 2001.

Section 305(a)(2)(B) requires that to the extent practicable, the new Federal building energy standards use the same format as the appropriate voluntary building energy code. The final rule revises the current interim Federal standards to conform generally with the format and language of the codified version of Standard 90.1-1989. The addenda to Standard 90.1-1989 included in the final rule are also generally incorporated in their codified form.

Section 305(a)(2)(C) further requires that the final rule be established in consultation with the Environmental

Protection Agency (EPA) and other Federal agencies and, where appropriate, contain measures with regard to radon and other indoor air pollutants.

Section 305(c) states that the standards issued in the final rule be reviewed and, if appropriate, updated at not less than five year intervals.

Section 306 addresses Federal compliance. Section 306(a) provides that each Federal agency must adopt procedures to assure that new Federal buildings will meet or exceed the Federal building energy standards established by this rule. Section 306(b) bars the head of a Federal agency from expending Federal funds for the construction of a new Federal Building unless the building meets or exceeds the appropriate Federal building energy standards established under section 305. Under section 306, Federal agencies shall adopt procedures necessary to assure that new Federal buildings meet or exceed the Federal standard. For instance, a Federal agency might adopt a procedure allowing the use of local building codes that meet or exceed the Federal building standard in lieu of the Federal code. Or, if desired, the agency might adopt code inspection procedures to assure compliance with the Federal standard.

B. Background

On January 30, 1989, the Department issued an interim standard (10 CFR part 435, subpart A) establishing energy conservation voluntary performance standards for the design of new commercial and multi-family high rise residential buildings; these standards are mandatory for Federal buildings. The Department's interim standards and Standard 90.1-1989 were developed in conjunction with one another and contain similar energy efficiency provisions. ASHRAE and IESNA are professional engineering societies which have undertaken the responsibility of sponsoring a voluntary industry consensus standard for the design of energy efficient commercial and multi-family high rise residential buildings.

The Department's interim standard and Standard 90.1-1989 followed a parallel development track. ASHRAE/IESNA provided technical expertise that ensured the practicality of the interim standards and Standard 90.1-1989. The Department contributed technical expertise and research results in the development of these two standards.

The Department, in 1993 requested ASHRAE to assist the Department in producing a version of Standard 90.1-1989 and its addenda in code format. This joint effort was undertaken to assist

States in responding to section 304(b) of ECPA and to assist the Department in establishing Federal building energy efficiency standards. The resulting code, published by ASHRAE/IESNA in November 1993 is entitled "Energy Code for Commercial and High-Rise Residential Buildings" (hereinafter, the codified version). This code has been approved by the Council of American Building Officials (CABO) as the basis for its requirements for non-residential buildings in the MEC and some of the regional model codes.

ASHRAE/IESNA periodically modifies the current edition of their standard through an addenda process. ASHRAE/IESNA has approved several addenda to Standard 90.1-1989 since it was published in 1989. The addenda applicable to this rule are: Addenda b, c, d, e, f, g, and i.

ASHRAE/IESNA is currently working to produce a new standard that will replace ASHRAE/IESNA Standard 90.1. The Department is also working to produce a new standard that is more stringent than the parameters of today's final rule. It is targeted to be 30 percent more energy efficient overall than the results of the 1985 Economic Assessment for the current interim standard, published in 10 CFR part 435, or 20-30 percent more efficient than today's final rule. The Department's decision to promulgate today's final rule is based on a need for Federal buildings to be in full compliance with EPACT requirements and to adopt all applicable addenda from Standard 90.1-1989 that improve energy efficiency. Federal construction will benefit in energy savings from the updated standards while the Department continues its work on a new standard that is more stringent than today's final rule. In developing a new standard, the Department will consider the updated ASHRAE/IESNA Standard 90.1 as well as other improvements that may be economically justified and technologically feasible.

On August 6, 1996, the Department published a notice of proposed rulemaking in the **Federal Register**, "Energy Code for New Federal Commercial and Multi-Family High Rise Residential Buildings," 61 FR 40882, to establish building energy efficiency standards for new Federal commercial and multi-family high rise residential buildings pursuant to the requirements of ECPA, as amended. On September 4, 1996, a public hearing was held in Washington, DC, at which time two commenters made oral presentations. The comment period closed November 4, 1996. Fourteen commenters submitted a total of 50 written

comments during the public comment period.

C. Description of the Final Rule

The standards issued today specify a minimum level of energy efficiency for new Federal commercial and high-rise residential buildings based on Standard 90.1-1989. The final rule contains substantive changes from the interim standard in the areas of lighting, mechanical ventilation, motors, building envelopes, fenestration rating procedures, and heating and cooling equipment test procedures. It includes those addenda which were in effect at the time EPACT was enacted (Addendum 90.1b revising service water heating criteria and updating miscellaneous references to other standards, Addendum 90.1d addressing lighting controls, and Addendum 90.1e updating ventilation requirements).

The final rule also adopts a format that generally conforms to the format of the codified version of Standard 90.1-1989, providing provisions to the final rule that are similar to those being adopted by State and local jurisdictions. It does not address the design of residential single family or multi-family low rise buildings, currently addressed by subpart C of 10 CFR part 435. Such buildings will be addressed in a separate rulemaking.

The current interim standards for Federal commercial and multi-family high-rise residential buildings are found in subpart A of 10 CFR part 435. For clarity and ease of use, the Department is replacing subparts A and B of part 435 with the new 10 CFR part 434, containing the building energy efficiency requirements for new Federal commercial and multi-family high-rise residential buildings.

The final rule also includes several other addenda adopted by ASHRAE and IESNA after EPACT was enacted. These include Addenda g, i, and c, addressing building envelopes, heating and cooling equipment test procedures, motor efficiency, and procedures for calculating fenestration ratings, respectively.

The lighting standards in the final rule differ from both the interim standards and Standard 90.1-1989. Overall, the updated lighting provisions are more stringent than Standard 90.1-1989 and reflect new information concerning energy requirements needed to achieve adequate lighting levels.

The final rule provides minimum energy efficiency levels to be required in each new Federal commercial and high-rise residential building. The individual specifications for lighting, heating, ventilating and air-conditioning (HVAC)

equipment, envelope, and other aspects of buildings found in subpart D of the final rule determine the minimum level of energy efficiency required for a particular building. This "prescriptive path" provides a simple means of ensuring that design specifications meet the compliance requirements of the final rule.

Flexibility is also a key feature of the final rule. While some of the specific design requirements of subpart D apply in all cases, this final rule provides for flexibility in many other areas if building designers can show that the overall building energy use or energy cost compares favorably to the baseline energy use or energy cost based on Subparts E or F of the final rule. Tradeoffs among lighting systems and among building shell components can be made using the Department's version of the Envelope Standard (ENVSTD) software. Building-wide trade-offs among energy efficient features, including features not explicitly addressed in Subpart D, such as passive and active renewable energy source features, can be made as well. Subpart E allows building-wide flexibility as long as the net result equals or is below an energy cost budget based on the prescriptive path. Subpart F allows these trade-offs to be made if predicted total building energy use is at or below the level expected using the "prescriptive path" for a reference building. These alternative paths are especially valuable as a means for building designers to take advantage of the energy savings potential of new technologies.

ASHRAE and IESNA have published Standard 90.1-1989 in a code format that is generally consistent with the standard itself. The Department has based its rule on the format of the codified version of Standard 90.1-1989, published by ASHRAE and IESNA in 1993, and has adopted verbatim significant portions of it.

The codified version is widely used by State and local code making bodies as they update their codes. The designers and builders of Federal buildings, who also design and construct State and private sector buildings, will be familiar with the provisions of the codified version, their importance, and how to meet them. Therefore, the consistency of the format of the final rule with industry-wide practices facilitates implementation by Federal agencies of the final rule.

II. Discussion of Comments and Changes to the Proposed Rule

This section responds to significant comments and explains other changes to the proposed rule.

A. General Comments

(1) Incorporation By Reference

The Department proposed to include the entire Federal code in a new 10 CFR part 434, instead of incorporating provisions of Standard 90.1-1989 by reference. DOE invited comments as to whether Standard 90.1-1989, including appropriate addenda, should be incorporated by reference instead of publishing the rule in its entirety. One commenter (Society of Plastics Industry, Inc. (SPI), No. 6; 1) stated that it supported publishing the rule in its entirety so that all relevant requirements, including addenda, are together in one document. It stated that this would make the final rule more user-friendly. One commenter suggested that the Standard 90.1-1989 be incorporated by reference with appropriate addenda, and that the Department publish only the differences between the Standard 90.1-1989 and the final rule. Federal Interagency Energy Management Task Force (hereinafter New Space Working Group). (New Space Working Group, No. 14; 1).

The Department has concluded that there are a number of important substantive technical and administrative differences between Standard 90.1-1989 and the final rule which need to be included in one document for simplicity, ease, and availability. Administratively, these range from the scope of buildings and spaces covered (a number of Federal building types and space categories would not be covered if Standard 90.1-1989 were adopted by reference), to the terminology used in defining the relationship between owners, designers and code officials, as opposed to agencies and their design contractors. The differences range from significantly more stringent lighting criteria to the incorporation of metric units. It would be cumbersome and inefficient to require agencies to pull disparate elements from several sources and integrate them for use.

The Department believes that since 10 CFR part 434 is a code strictly for Federal commercial and high rise residential buildings, the entire code must be readily available to Federal managers who must comply with this code while designing and constructing new Federal facilities.

Publishing the document in its entirety will allow the complete code to

be found in one location, in a unified form for easy access.

(2) Metric Units of Measurement

The proposed rule is stated only in English units of measurement. One commenter stated that the rule should reference metric as well as English units. (New Space Working Group, No. 14; 3)

The Department agrees with this comment. Executive Order 12770, "Metric Usage in Federal Government Programs," 56 FR 35801 (July 25, 1991), directs executive branch departments and agencies of the United States Government to take all appropriate measures to implement the metric system of measurement as the preferred system of weights and measures for United States trade and commerce. Therefore, in order to take a first step towards implementing this Executive Order, DOE has provided a soft metric conversion for the applicable tables throughout the final rule in order to increase understanding of the metric system and to support and encourage its use. The Department is also participating in the metric conversion of calculations, algorithms, formulas, and tables for the proposed revisions to the updated Standard 90.1-1989. All tables have not yet been converted, but the 90.1 Committee is working to reach consensus on a hard metric conversion for the entire updated Standard 90.1-1989. When this is complete, the Department will consider proposing inclusion in the Federal Code.

B. Section-by-Section Comments

(1) Compliance, Subpart A, Section 102

The Department received public comment on the application of Section 434.102, "Compliance," to certain subparts within the rule. Section 434.102, requires that when the alternative requirements of subparts E and F are used to design and construct buildings, such designs shall be certified by a registered architect or engineer. This requirement does not apply to subpart D. One commenter stated that there should be a provision requiring certification by a registered architect or engineer for buildings that are designed and constructed to meet the prescriptive specifications of subpart D (New Space Working Group, No. 14; 3). This certification requirement is included in subparts E and F, and in equivalent parts of Standard 90.1-1989, and the subsequent codified version of the standard, because these latter subparts require a comparative energy analysis of the proposed design to a prototype or

reference building. DOE believes that such an analysis requires the services of a registered architect or engineer. To the contrary, subpart D requires no such analysis. Subpart D is composed of a set of prescriptive and component performance requirements, most of which are straight forward. Such designs can be readily checked by a code inspector or, by the responsible facility manager.

The Department continues to believe that it is inappropriate to establish a blanket requirement for certification by an architect or engineer for all buildings utilizing the prescriptive requirements of subpart D. In most cases, compliance can be readily determined without this certification. ECPA Section 306(a) explicitly directs the head of each Federal agency to adopt procedures necessary to assure that their buildings meet or exceed the rule adopted today. The Department recommends that agencies consider establishing a procedure for certification by a registered architect or engineer in those cases where compliance with subpart D cannot be readily established.

(2) Default Values for Unlabeled Fenestration Products, Subpart D, Section 402

One commenter requested that this rule follow the lead of the MEC and fully and explicitly incorporate all of the standard National Fenestration Rating Council (NFRC) procedures. The commenter provided suggested text that would replace sections 402.1.1.1 and 402.1.2.4, requiring that U-values, Solar Heat Gain Coefficients (SHGC) and Visible Light Transmittance (VLT) would be determined in accordance with the applicable NFRC procedures by independent labs, and be certified and labeled by manufacturers. (Anderson Windows, No. 5; 1–2) This suggested change would include eliminating the use of shading coefficients, as well as adding to the testing and certification procedures required by the proposed rule.

At present, the explicit use of NFRC procedures is permissible only for those fenestration products that are designed, constructed, and tested in a quality controlled environment such as a manufacturing plant and/or warehouse. In commercial construction, fenestration units and skylights that are site-built because of size, weight, and transporting difficulties (*i.e.* mall atriums), are not covered by NFRC procedures and cannot be certified or properly labeled under these guidelines. The NFRC test procedures are specifically for off-the-shelf fenestration products, and do not appropriately cover site-built products.

Because site-built fenestration units can represent a significant portion of the window and skylight requirements for new Federal commercial buildings, the Department has retained the language of sections 402.1.1.1 and 402.1.2.4 in the final rule. The Department is working with the NFRC to develop guidelines that will adequately cover all fenestration products that are site-built as well as pre-manufactured.

(3) Solar Heat Gain and Shading Coefficients, Subpart D, Section 201 and 402

In the proposed rule, the Department uses Shading Coefficient (SC) in the Alternate Component Package Tables (ACP). Two commenters suggested that the Department adopt the alternative Solar Heat Gain Coefficient in place of the SC because it provides a more accurate representation of the passive solar heat gain properties of fenestration products, than do SC values. (Anderson Windows, No. 5; 1; Pella Corporation, No. 3; 1).

The Department agrees that the SHGC is a more accurate measure of solar heat gain and, therefore, encourages its use. The SHGC is the proportion of solar radiation striking a unit of glazing or fenestration (such as a window) that enters the space through the unit. This heat gain represents both the heat gain transmitted directly into the space and that absorbed by the unit and re-emitted, reradiated, conducted, or convected into the space. The solar heat gain coefficient may be measured with the radiation striking the unit normal (perpendicular) to it or striking it at an angle (general at 40, 50, 60 or 70 degrees).

In contrast, the SC is a calculated (not tested) multiplier that was created to adjust the solar heat gain values for clear glass (which has well characterized properties) to a value for tinted glass. It works well for single pane and tinted glass with heat and light transmittance paths the same as those of single pane clear glass.

However, it has been found to give incorrect results in two significant cases: (1) when the path along which heat and light are transmitted through the actual glazing differs substantially from that of the referenced glazing (as for multi-pane glazing when solar radiance strikes it at above 60 degrees); and (2) when the solar gain is primarily (more than 60 percent) due to absorption and the wind speed is not close to the speed at which the SC was determined (7.5 mph). These limitations can seriously affect the accuracy of calculated building peak heat loads. The SC can overpredict the solar heat gain

through a window at a given hour by as much as 35 percent.

The Department will continue to allow the use of SC values because they are still being used in simplified energy analysis programs and by some window and glazing manufacturers as the fenestration industry converts to SHGC values. However, SHGC values have been added to all applicable tables in this final rule. Furthermore, the definition of SC has been modified for accuracy and a definition of SHGC has been added to section 201, “Definitions” of the final rule. The references to NFRC–100–91, which contains manufacturer spectral data, and NFRC–200, which establishes the equations and procedures for using this data to calculate SHGC’s, have been added to the reference standard section of this final rule.

(4) Interior Lighting Power Allowances Subpart D, Section 401

One commenter took the position that the particular values in the proposed rule for the interior lighting power allowances for whole-building categories are not stringent enough and that all of the lighting values should be reconsidered or reassessed. No specific recommended lighting values were provided. (New Space Working Group, No. 14; 2).

As noted in the preamble to the proposed rule, the Unit Power Density (UPD) values (W per ft²) included in the rule are based on a detailed analysis of the technical and economic performance of the 1993 UPD values found in the interim rule. These 1993 values are substantively more efficient than the values in Standard 90.1–1989. The Department found that in 25 space types, the Standard 90.1–1989 UPD value is the most appropriate one for this rule. For 40 space types, a value at or below the 1993 interim UPD value was found to be economically justified and technologically feasible, and these more energy efficient values are included in today’s final rule. In the remaining space types, the UPD value incorporated in today’s rule falls between the 1989 and 1993 values, or there was no difference in the two values.

Therefore, in every case the lighting provisions in this rule meets or exceeds the energy efficiency of the provisions contained in Standard 90.1–1989. These provisions reflect the results of the demonstration phase of the 1993 interim lighting numbers. These values reflect a goal of progressive energy-conserving practice without prohibiting the design of quality lighting in interior environments. Details of this analysis

are found in the Technical Support Document (TSD).

The Department is aware that lighting technologies and design strategies are evolving rapidly. As the technical and economic justification for new UPD values are established, the Department will further update the code provisions for Federal buildings concerning lighting requirements. In addition, the Department through its Federal Energy Management Program is promoting highly efficient lighting design strategies for Federal buildings.

(5) Task Lighting Footnote, Subpart D, Section 401

One commenter recommended adding a footnote to one of the Building Space Activities entitled "Offices", in Table 401.3.2a. It was suggested that this footnote state "include task lighting." (New Space Working Group, No 14; 2). No further elaboration was offered by this commenter.

Task lighting is not included in the calculation of interior lighting power allowances for office space. Task lighting is generally brought to the building after construction is completed. It is plugged into wall and floor outlets and is usually not hard wired into the buildings electrical system. It is regularly changed without code approval or the assistance of an electrician. It is, therefore, almost impossible to regulate through buildings codes. The Department, therefore, will not add a footnote concerning task lighting to the final rule.

(6) Ventilation Requirements for Enclosed Parking Garages, Subpart D, Section 403

Section 403.2.4.2 entitled "Ventilation Controls for Enclosed Parking Garages," requires automatic control of fans that stage or modulate air volume as required to maintain carbon monoxide at or below the levels suggested in ASHRAE 62-1989. One commenter suggests that in addition to carbon monoxide control requirements, there should also be a requirement for automatic ventilation controls for nitrogen dioxide levels that exceed 5 parts per million where diesel-powered vehicles will be operated, parked and/or serviced in a building. (Virginia Electric and Power Co. (Vepco), No. 10; 1-2, 4). The commenter's proposed threshold exposure level is the same as the Occupational Safety and Health Administration's (OSHA's) regulatory standard codified at 29 CFR 1910.1000, subpart Z. Subpart Z sets forth the OSHA Permissible Exposure Levels (PELs). Table Z-1 contains limits for air

contaminants, including nitrogen dioxide.

The OSHA Standard (29 CFR 1910.1000, subpart Z) is the applicable regulation for nitrogen dioxide exposure limits, and implicitly ventilation must be designed so that the exposure of nitrogen dioxide is no greater than 5 parts per million. If exposure levels of nitrogen dioxide exceed this permissible exposure limit, the OSHA standard, 29 CFR 1910.1000 (e) requires the employer to reduce exposures preferably using engineering controls (ventilation measures).

The commenter did not recommend particular ventilation controls or provide a basis for DOE prescribing such controls. Moreover, this subject was not discussed in DOE's Notice of Proposed Rulemaking. At this time, the Department has no basis to establish a requirement for nitrogen dioxide ventilation controls.

(7) Thermal Efficiency Requirements for Furnaces and Boilers, Subpart D, Section 403

Three commenters submitted remarks pertaining to the inclusion in Tables 403.1e, 403.1f and 404.1 of minimum efficiency requirements for furnaces and boilers operating at minimum capacity (Gas Appliance Manufacturers Association (GAMA), No. 8; 1-2; American Gas Association (AGA), No. 4; 4-5; Columbia Gas, No. 9; 3). One commenter objects to DOE's inclusion in this rule of minimum efficiency requirements for furnaces and boilers operating at minimum capacity and believes that the requirements in this rule should be identical to the standards for these products contained in the Energy Policy and Conservation Act (EPCA), as amended by EPACT. The commenter takes this position based on general language in the Preamble to the proposed rule that "the provisions of today's proposed rule (based on the codified version of Standard 90.1) would be similar to those being adopted by State and local jurisdictions and widely used in the private sector." (61 FR 40883, August 6, 1996) The commenter argues that "if DOE wants the Proposed Rule to be consistent with, or serve as a model for, updated State building codes, DOE should remember that State and local building codes must abide by the Federal preemption provisions of NAECA and EPACT." (GAMA, No. 8; 1-2) It argues that States cannot adopt requirements for the operation of furnaces and boilers at minimum capacity and, therefore, if consistency is a goal, the Federal Government should delete these

minimum capacity requirements from its rule.

In addition, two other commenters took the position that DOE must review the minimum efficiency requirements in Tables 403.1e, 403.1f and 404 to assess whether or not they are cost effective, rather than rely upon their inclusion in ASHRAE 90.1-1989 as the basis for incorporation in the present rule. (AGA, No. 4; 4-5; Columbia Gas, No. 9; 3)

Concerning another subject, unit heaters and duct furnaces, both non-EPACT covered products, one commenter stated that the Department should delete the minimum capacity efficiency requirements from the proposed rule for this equipment because the requirements may discourage manufacturers from offering products that have more potential energy savings, such as products with modulating controls or two-stage operation. (GAMA, No. 8; 2)

The legislative requirements for this rule are contained in section 305 of EPCA, as amended, which clearly states that the rule for energy efficiency standards for new Federal buildings must meet or exceed ASHRAE Standard 90.1-1989. Section 305 of EPCA does not state that Federal building standards can be no more energy efficient than the provisions of section 342 of EPCA, or any other Federal minimum energy requirement. Nor does section 305 mention that the Federal requirements should be similar or identical to State and local building codes. Section 305 simply establishes that the new standards meet, at a minimum, the requirements of Standard 90.1-1989, thus establishing ASHRAE 90.1-1989 as the statutory baseline or minimum standard level. ASHRAE 90.1-1989 contains both minimum and maximum operating capacity efficiencies for furnaces and boilers. The minimum and maximum operating capacity efficiencies in this rule are identical to those found in Standard 90.1-1989. Accordingly, this rule meets the legislative requirements.

The Department's discussion in the Preamble concerning consistency between the proposed rule and industry-wide practices addressed generally the format and provisions of the proposed rule. It acknowledges that, in general, consistency with industry-wide practices would facilitate implementation by Federal agencies of the final rule. Consequently, the Department is adopting "verbatim significant portions" of the codified version of ASHRAE Standard 90.1-1989 and the format of the codified version. (61 FR 40884, August 6, 1996) The Department's statements, however, do

not lead to the conclusion that the Department intends that Federal standards be identical in every respect to requirements adopted by the States or those used in the private sector.

As previously noted, this commenter suggests that the Department should adopt the same minimum efficiency standards for specified categories of furnaces and boilers with respect to their energy use at maximum rated capacity as provided for in section 342 of EPCA, as amended by section 122 of EPACT, "Energy Conservation Requirements for Certain Commercial and Industrial Equipment." These latter requirements specifically apply to manufacturers of such equipment. While the minimum efficiency requirements in section 342 restrict the types of equipment available in the market place, they do not purport to limit the ability of the Federal Government to establish additional requirements for equipment purchased for new Federal buildings. Furthermore, because the requirements of this final rule are for newly constructed Federal commercial and high-rise residential buildings only, they do not affect or alter the requirements of section 342 of EPCA pertaining to the manufacture of certain furnaces and boilers.

The Department also believes that the adoption of efficiency requirements for minimum operating capacities in today's rule represents sound policy. This rule addresses the purchase of equipment by Federal agencies, and takes into account the expected applications of this equipment in Federal facilities. Due to variations in weather, occupancy, and comfort requirements, these types of equipment are not generally operated at maximum capacity in Federal facilities. By establishing minimum performance requirements at both minimum and maximum operating capacity, this rule takes into account the full range of operating conditions expected in Federal facilities. These minimum efficiency levels at minimum capacity promote energy savings and cut operating costs for Federal agencies. The Federal Government has the responsibility to procure equipment that best serves its requirements, while minimizing the cost to taxpayers. The inclusion of minimum efficiency requirements for furnaces and boilers operating at minimum capacity in this rule serves that purpose.

Moreover, the Department has considered and rejected the two above-referenced comments that request DOE to establish the cost-effectiveness of the minimum efficiency requirements in Tables 403.1e, 403.1f, and 404, instead

of relying on their inclusion in Standard 90.1-1989 as the basis for incorporation in the final rule. The Department has determined that a cost analysis is unnecessary in light of the fact that the above-referenced requirements included in this rule are identical to the statutory baseline, ASHRAE 90.1-1989, thus meeting the minimum required by statute.

Therefore, the Department will retain the minimum efficiency requirements of sections 403 and 404 in their entirety in the final rule. The requirements in sections 403 and 404 meet the legislative requirements of section 305 of EPCA, as amended. Moreover, section 342 of EPCA, as amended, does not curtail the legislative mandate of section 305.

Lastly, the Department has considered and rejected the request that it delete the minimum capacity efficiency requirements for unit heaters and duct furnaces, as suggested by one commenter. The requirements the Department has adopted for this equipment are identical to those in ASHRAE Standard 90.1-1989. As discussed previously, section 305 of EPCA, as amended, establishes ASHRAE Standard 90.1-1989 as the statutory baseline or minimum standard level. Therefore, by adopting these requirements, the rule meets the legislative requirements. Moreover, the commenter did not provide any explanation or information that would cause the Department to be concerned that adopting these requirements would impact the availability of more efficient equipment, such as products with modulating controls and two-stage operation mentioned by the commenter. As a matter of fact, this type of equipment is already generally available. Accordingly, the Department will retain the minimum capacity efficiency requirements for unit heaters and duct furnaces.

(8) Integrated Part-Load Values for Cooling Equipment Efficiency, Subpart D, Section 403

One commenter argues that the Department cannot use Integrated Part-Load Values (IPLV) ratings for unitary air conditioners, condensing units, applied heat pumps, and water chilling packages in its Federal building energy code, arguing that the energy descriptors for products cannot be expanded to include various other rating conditions or energy descriptors, i.e. IPLV ratings, due to Federal preemption of State regulations. It also argued that Congress specifically excluded multiple rating points on standards for the manufacture of these products at the request of the

manufacturers. (American Refrigeration Institute (AGA), No. 15; 1-2)

Section 342 of EPCA, as amended by section 122 of EPACT, sets minimum standards for the manufacture of certain equipment, thereby prohibiting the production or import of equipment that does not meet the standards.

Today's final rule governs the design and construction of new Federal buildings, not the manufacture of equipment. This rule implements section 305 of EPCA as amended, which requires the establishment of Federal energy efficiency standards for the design and construction of new Federal buildings. Section 305 directs Federal agencies to meet or exceed ASHRAE Standard 90.1-1989 in developing its standards. This rule includes the same part-load values found in ASHRAE Standard 90.1-1989, thereby meeting the legislative requirements of Section 305 of EPCA, as amended.

DOE rejects the argument that the Federal rule cannot contain part-load criteria due to Federal preemption. The preemption provision in section 345 of EPCA, as amended, does not apply to the procurement of equipment used in new Federal buildings. The Federal Government is, therefore, not mandated to delete the part-load minimum requirements from its standard by virtue of the preemption provision.

Finally, Federal agencies fund both the building and operation of their facilities. As such, they have a significant interest in both the first cost and operating costs of building equipment. Motorized equipment in buildings run at part-load for the majority of their use and operation. For example, cooling equipment is rarely operated at a maximum load value in the spring, winter, and fall, or at night. Integrated part-load value criteria in building energy codes limits the inefficiency of equipment at part-load conditions. These criteria have been a formal part of this requirement for Federal buildings since January 1989 (10 CFR part 435) and have helped Federal agencies operate their buildings more efficiently and at less cost. These requirements improve the energy efficiency of Federal buildings.

Accordingly, the Department will retain integrated part-load value criteria as part of its final rule.

(9) Two-Tiered Code, Subpart D, Section 403

One commenter suggested that a two-tier approach to selecting energy efficient HVAC equipment, similar to that originally proposed for the updated version of ASHRAE 90.1-1989, be added to the final rule (New Space

Working Group, No.14; 2). The Department recognizes that there are products on the market that have more efficient ratings than will be required by this final rule. This rule establishes minimum efficiency levels for HVAC equipment included in new Federal buildings.

Executive Order 12902, Energy Efficiency and Water Conservation at Federal Facilities, further directs agencies to purchase equipment that is in the upper 25 percent of energy efficiency for all similar products or at least 10 percent more efficient than the minimum level that meets Federal standards, if they are cost-effective and to the extent practicable (Section 507(a)(2)). In practice, Executive Order 12902 creates a second tier of efficiency levels for equipment purchased by Federal agencies. Therefore, the Department will not add a second tier of requirements to this rule.

(10) Equipment Absorption Cooling Requirements, Subpart D, Section 403

In the proposed rule, Table 403.1c contains absorption cooling minimum efficiency requirements. One commenter agrees that these efficiency requirements should be included in the rule, but argues they should be increased to reflect average fleet efficiencies. (Vepco, No. 10; 2,4).

An increase in the required minimum efficiency of these products would require an economic analysis indicating the cost-effectiveness of the higher standard to the Federal Government. While increased efficiencies might well be cost-effective, a reliable testing and rating procedure is required. The current rating method, RS-30, has been controversial and can lead to inaccurate results. The Department is working with industry to develop a rating method that would provide a reliable and verifiable measure of the energy performance of this equipment. The development of this method would allow the Department to determine the most cost-effective level of efficiency for this equipment.

The Department will retain the requirements in Table 403.1c for the absorption cooling minimum efficiency requirements.

(11) Heat Pump Supplementary Heat Operation, Subpart D, Section 403

Two commenters proposed deleting the Section 403.2.6.4 requirement that would prevent supplementary heat operation, when the heat pump alone is capable of handling the heating load (Edison Electric Institute (EEL), No. 11; 3-4, Vepco, No. 10; 3). The

supplementary heat is usually electric resistance heat.

This requirement is included in Standard 90.1-1989 and has been in effect in 10 CFR part 435 since 1989. Under this provision, the supplemental heater operation is allowed during outdoor coil defrost cycles that do not exceed a running interval of fifteen minutes. Therefore, heat pumps with supplementary resistance heaters must have controls that prevent auxiliary heater operation when the heating load can be met by the heat pump alone. Contrary to the contention that this provision bans a class of products from the marketplace, the rule specifies performance requirements for these systems when purchased for use in new Federal buildings. If Section 403.2.6.4 were removed it would prevent the final rule from meeting the minimum requirements of Standard 90.1-1989, as required by EPACT. The Department will keep this provision in the final rule.

(12) Combined Water and Space Heating, Subpart D, Section 404

The proposed rule would allow use of a combination water and space heating unit when the energy input and the storage volume of the combination unit is less than twice the energy input or storage volumes of the smaller of the separate boilers or water heaters, or the input to the combined boiler is less than 150,000 Btu/h. Three commenters proposed that the limitation on combined water and space heating equipment, section 404.6, be deleted (Viessmann, No. 1; 1-2; AGA, No. 4; 4; Columbia Gas, No.9; 3). One of these commenters argued that this provision is not necessary and should be deleted to avoid confusion (Columbia Gas, No. 9; 3). Another believes that section 404.1 and section 404.6 appear to be working at cross purposes, the first setting requirements for combined water and space heating systems, while the latter restricts their use with exceptions (AGA, No. 4; 4). The third believes that the dual requirements opens a loophole leading to a reduction in fuel efficiency because boilers and water heaters are tested under quite different conditions. "A water heater's thermal efficiency starting with cold water is far easier to attain than is a boiler's steady state combustion efficiency which raises water temperature over a limited, higher range." (Viessmann, No. 1; 1-2). Finally, it was argued that, due to the lower price of water heaters relative to boilers, economic pressures will favor the less efficient equipment. It was stated that if a water heater that meets the minimum requirements of section 404.1 is used to supplant a boiler meeting the

requirements of Table 403.1(f), then energy consumption will rise ($78\%E_c < 80\%E_c$).

Section 404.1 requires that service water heating equipment used to produce additional functions of space heating as part of a combination (integrated) system shall satisfy all stated requirements for the service water heating equipment. Section 404.6 generally prohibits the use of combined service water heating and space heating equipment, but states the conditions when they can be used.

The Department believes that §§ 404.1 and 404.6 function together appropriately. The exceptions in § 404.6 were included in Standard 90.1-1989 to prevent inefficient use of such equipment. This means that the rated input capacity and the storage volume of the combined equipment will be such that neither the space heating nor the water heating loads dominate the other and are almost of equal magnitude, so that the combined equipment is likely to operate at least at 50% load or higher throughout the year. This prevents the equipment from operating at lower part-load conditions (with related very low efficiencies) during most of the non-heating months of the year. The exceptions in § 404.6 allow the use of combination service water heating and space heating equipment, if certain criteria are met. These have been incorporated into this rule to promote efficient use of such equipment. The separate efficiency requirements for a water heater in terms of a thermal efficiency (78%) and for a boiler, in terms of a combustion efficiency (80%), are virtually equivalent. This is because the thermal efficiency, by definition, is lower than the combustion efficiency by 2 or 3 percentage points (to account for the jacket losses) in most heating equipment. For these reasons, the Department does not adopt the commenters' view and will not require that combination equipment meet the separate efficiency requirements for both water heaters and boilers, and will retain the provisions of § 404.6 in the final rule.

(13) Lavatory Water Temperature, Subpart D, Section 404

In the proposed rule, the temperature for the lavatory outlet is specified at a maximum of 110 degrees F. A commenter suggested that the maximum level be revised to 120 degrees F due to the fact that "American consumers are accustomed to this pre-determined water temperature, and satisfaction levels would drop if and when anything less would be mandated." (Plumbing Manufacturers Institute (PMI), No. 12;

3). The same commenter also argued that the *Legionella Pneumophila* organism was capable of colonizing in hot water systems at 115 degrees F, and could even reproduce at 110 degrees F. (PMI, No. 12; 3)

The Department does not accept the suggestion to revise the outlet temperature to 120 degrees F. As stated in the 1995 ASHRAE Applications Handbook (RS-47, pp. 44-12), the *Legionella* bacteria are killed at temperatures above 140 degrees F. Therefore, the commenter's suggestion would not improve water conditions as they recommend.

But more importantly, the maximum outlet temperature for lavatories is specified at 110 degrees F in Standard 90.1-1989. Section 305 of ECPA requires the Department to meet or exceed the energy savings of that standard. Therefore, the Department will not raise the lavatory outlet temperature from 110 to 120 degrees F because that would result in greater energy use than Standard 90.1-1989.

With regard to the health and safety aspects of lavatory outlet temperatures, the 1995 ASHRAE Applications Handbook (RS-47, pp. 44-13) indicates that revising the temperatures to 120 degrees F would not kill *Legionella* bacteria. The Department is concerned however, that a temperature of 120 degrees F could scald users.

(14) Shower Heads and Lavatory Faucets, Subpart D, Section 404

Section 404.4, Water Conservation, provides that shower heads and lavatory faucets meet the requirements of 10 CFR 430.32. One commenter suggested aligning the water conservation section (Standard 404.4) with established consensus standards flow rate requirements already established by the American Society of Mechanical Engineers/American National Standards Institute (ASME/ANSI). It also suggested that rather than basing the criteria on whether the water system was circulating or noncirculating, it be based on whether a metering valve is used. Finally it was suggested that the criteria not restrict the use of hot water only. (PMI, No. 12; 3).

The Department published a final rule entitled "Energy Conservation Program for Consumer Products: Test Procedures and Certification and Enforcement Requirements for Plumbing Products; and Certification and Enforcement Requirements for Residential Appliances," 63 FR 13308 (March 18, 1998) (codified at 10 CFR Part 430). This rule codified the water conservation standards established in ECPA for showerheads, water closets and urinals.

It also incorporated by reference the ASME/ANSI standards for these products which are identical to the statutory standards. For lavatory faucets, the Department incorporated by reference the revised ASME/ANSI faucet standard A112.181M-1996 which established a maximum flow rate of 2.2 gpm. For metering faucets, the rule also established a maximum flow rate of 0.25 gallons per cycle regardless of whether they are used in circulating or noncirculating systems and with hot or cold water.

The Department has changed the language of today's rule to clarify the appropriate water conservation standard that applies to showerheads and lavatory faucets, namely, 10 CFR 430.32. Moreover, since 10 CFR part 430 incorporates by reference the appropriate ASME/ANSI standards, DOE has aligned its rule with consensus standards flow rate/metering requirements as requested by the commenter. This language change in today's final rule conforms this rule to existing Federal requirements. Since this change addresses flow rate requirements for both hot and cold water, it effectively incorporates the commenter's suggestion to address both hot and cold water usage.

(15) Equipment for Prototype or Reference Buildings, Subpart E, Section 518

In the proposed rule, subpart E contains a building energy cost compliance alternative wherein the proposed design is compared to either a prototype building if the design is one of nine recognized building types, or a reference building if the building design is particularly unique. Subpart E, § 518.2, requires that a prototype or reference building use either an electric heat pump or natural gas for service water heating, unless electric resistance is preferable to the heat pump water heater (HPWH), pursuant to the criteria of section 404. One commenter pointed out that section 404 contained no such criteria and suggested that the final rule should include criteria for determining when electric resistance service water heating is preferable to an HPWH. (Veeco, No. 10; 3)

The Department agrees with the commenter that section 404 does not list the criteria that would allow the designer to determine if it is preferable to use electric resistance over the HPWH.

Standard 90.1-1989, Section 11.5.5, Additional Equipment Efficiency Measures, requires the designer to perform an economic analysis that compares the potential benefits of using

one system type over the other. The results of the comparison allow for the determination of the more cost-effective system. This latter provision was omitted from the codified version of Standard 90.1-1989 (Section 404). Since, by statute, this rule uses Standard 90.1-1989 as the minimum baseline, the Department has added the language from Section 11.5.5 of Standard 90.1-1989 into the final rule so that users have the method to determine if it is preferable to use electric resistance over the HPWH.

(16) Determination of Energy Cost Budget (ECB), Subpart E, Section 501

Under subpart E, a building is in compliance with the rule if its annual energy costs or Energy Cost Budget (ECB) is equal to or less than what it would have been if built under subpart D. Subpart E compliance has two steps. Step one determines the ECB, assuming the equipment and energy types that would produce either (a) the lowest annual energy costs or (b) the lowest lifecycle costs if the building were built under subpart D. Fuel types are not actually chosen in this step. In step two, any desired building and equipment "trade-offs" are made, so long as the overall ECB does not exceed the level set in step one. These trade-offs can include changes in equipment and fuel type.

Subpart E is designed to ensure that buildings built under this subpart do not use more energy than would have been allowed under subpart D. Because different energy types are measured in different units, a common unit of measure is needed for ensuring that trade-offs do not result in increased energy usage. Subpart E uses energy costs as its common measure of energy usage.

Two commenters suggest that subpart E be revised to reflect greater reliance on building life cycle costs. (Veeco, No. 10; 1; EEI, No. 11; 2-3). One commenter (Veeco) proposes allowing only the use of life cycle costs, and not also annual energy costs, in the step one determination of the ECB. The other commenter (EEI) proposes using life cycle costs, rather than the ECB, as the basis for determining compliance with subpart E overall.

The Department agrees that life cycle cost is an essential component in the development and implementation of building codes. Life cycle cost analysis was used in the development of this rule. Moreover, Executive Order 12902 requires the use of life cycle cost analysis in making federal building energy choices. Subpart E, drawn from Standard 90.1-1989, explicitly provides

for life cycle cost analysis in step one. Life cycle cost analysis can and should be used in making tradeoffs under step two. Indeed, the primary purpose of allowing trade-offs is to provide opportunities to utilize more cost-effective means of improving energy efficiency.

Although life cycle cost analysis could be the basis for determining the ECB in step one, removal of the energy cost approach would remove the most stringent option found in subpart E of Standard 90.1-1989. Therefore, life cycle cost analysis cannot be the basis for determining subpart E compliance with the energy requirements of the rule since this method does not ensure that energy usage under this subpart would not exceed that allowed in subpart D. Based on these considerations, the Department is retaining the energy cost budget (ECB) components of this subpart.

(17) Conversion Factors for Electricity, Subpart F, Section 601, 602

As is the case with subpart E, compliance with subpart F, the Building Energy Compliance Alternative, is a two-step process, although the components of each step are somewhat different. In step one of subpart F, life cycle cost analysis is used to select the energy sources and equipment types to be used in the building. The Energy Use Budget (EUB) is developed based on the amount of energy these energy sources and equipment types would require if the building were built according to subpart D requirements. In step two, any desired trade-offs are made so long as (a) the EUB is not exceeded and (b) the energy types utilized are not changed. The common unit of measure in making EUB trade-offs is the British thermal unit (Btu) content at the building site.

Two commenters suggested that the conversion factors used in this subpart take off-site energy losses into account and recommended a factor of 11,600 Btus per kWh for electricity, rather than the 3,412 Btu/kWh provided for in Table 602.2. These commenters support the source-based method as indicating the total amount of energy consumed in order to provide for the building's energy needs and to encourage environmentally preferable building choices. (AGA, No. 4; 1, 5; Columbia Gas, No. 9; 2). One commenter requested a study to determine the environmental impacts of the section 602 conversion factors (AGA, No. 4; 1-3).

The Department agrees that source-based conversion factors are generally more accurate in reflecting energy conservation potential. However, the

limited provision in step two utilizing site-based conversion factors can have little or no discernable impact on the types of energy used since that choice is already made in step one. The conversion factor chosen can only have a limited impact on trade-offs involving interactions among subsystems employing different energy sources. The Subpart D equipment efficiency levels are already set at federal minimum standards. As a result, tradeoffs generally cannot be made among different types of equipment.

The Department recognizes that "site" fuel conversion factors are widely used by architects, engineers, and builders in heat flow and other calculations. Given this standard approach, and the limited potential impact of selecting site rather than source energy as the basis for conversion, the Department has retained the conversion factors set forth in Table 602.2.

C. Other Changes

DOE has made other changes to the proposed rule. It has added to § 434.201 the definition of building set forth in 42 U.S.C. 6832. This definition was inadvertently omitted in the proposed rule.

In addition, DOE has deleted section 101.2 and reworded section 101 to clarify the extent to which additions and renovations are covered by this rule consistent with the statutory provisions of section 305 of ECPA, as amended. Non-substantive changes, such as the renumbering of paragraphs, typographical errors, and minor language changes are not discussed.

III. Consultation

In developing today's rule, the Department consulted with outside parties, including State and local code officials, private sector representatives, and other Federal agencies, as required by section 305(a)(1) of ECPA.

IV. Energy Impacts

This rule applies only to the energy efficiency of new construction for Federal buildings, representing about 2 percent of all new commercial building construction. New Federal construction will constitute less than 1/2 of one percent of the total commercial building stock in 2010. Furthermore, this rule applies only to that portion of building energy use related to heating, cooling, ventilation, water heating, and lighting, or about 60% of the energy used in commercial buildings, or roughly 0.3% of expected commercial buildings energy use in 2010.

This rule saves about 5% of energy usage compared to Standard 90.1-1989

at the time EPACT was adopted. This additional energy savings is consistent with the legislative requirement that energy savings in the rule be "technologically feasible and economically justified." In addition, it reflects the requirement that DOE consider, in consultation with the Environmental Protection Agency and other Federal agencies, measures concerning indoor air pollutants and, where appropriate, adopt such measures. (Section 305(a)(2)(C).)

The additional 5% energy savings derives from the inclusion of addenda c, regarding motors, and the inclusion of lighting specifications that are not included in either Standard 90.1-1989 or any of its addenda. The Department estimates that Addendum c, addressing motor efficiency, provides 0.24 percent reduction in building energy use. This same reduction will be realized nationwide as the electric motor standards of section 342(b) of the EPCA, as amended, take effect. Also, the Department has determined that the lighting standards contained in the final rule will reduce total building energy use by about 4.7 percent compared to the statutory baseline. Finally, the Department has determined that other changes from the statutory baseline have no discernible impact on energy use. These other changes include ASHRAE addenda g, i, and f, previously discussed.

This rule retains the ventilation requirements of Standard 90.1-1989 intended to ensure adequate indoor air quality. The ventilation requirements found in Standard 90.1-1989 are the same as those found in ASHRAE Standard 62-1989 and reflect current industry practice. Ventilation requirements increase building energy use, both because energy is needed to operate the ventilation fans and other equipment, and because some additional heating and air conditioning is required for replacement air. Although removing these requirements could save energy in Federal buildings, it would not be consistent with current practices regarding protection of indoor air quality, nor would it be consistent with the legislative requirements in section 305 of ECPA.

Even though the final rule is more stringent than the statutory baseline, two components of the final rule technically increase allowed energy usage compared to the interim rule.

First, several lighting provisions found in the interim rule proved not to be technologically feasible. Second, the interim rule was never updated to include the indoor air quality ventilation requirements of ASHRAE

Standard 62-1989. As a result, these aspects of the interim rule would not have met the legislative requirements for this final rule. Technically, these two changes from the interim rule allow about 10 to 15 percent more building energy use, largely due to the change in ventilation requirements. In practice, however, these changes from the interim rule are not likely to have a significant effect on Federal building energy use. The non-technologically feasible lighting specifications found in the interim rule have proven difficult or impossible to implement. In addition, most Federal buildings are already being built to meet ASHRAE Standard 62-1989 ventilation requirements.

The energy estimates reported here are based on the minimum specifications found in subpart D of the final rule. Additional cost-effective energy efficiency improvements in new Federal commercial buildings are facilitated by this rule through use of Subparts E and F, the alternative paths which provide a means of documenting the energy savings and cost-effectiveness of more energy efficient building designs. Federal agencies may choose to adopt building energy requirements that exceed those contained in this rule. The final rule is specifically designed to operate in conjunction with several existing programs and policies which facilitate additional energy savings in Federal buildings. In essence, this rule provides a "floor" or a minimum level of energy savings for new Federal buildings. Section 306(a) of Executive Order 12902 (59 FR 11463, March 8, 1994), "Executive Order on Energy Efficiency and Water Conservation at Federal Facilities," specifically requires that, "Each agency involved in the construction of a new facility * * * shall: (1) Design and construct such facility to minimize the life cycle cost of the facility by utilizing energy efficiency, water conservation, or solar or other renewable energy technologies." It also requires agencies to "ensure that the design and construction of facilities meet or exceed the energy performance standards applicable to Federal residential or commercial buildings as set forth in 10 CFR part 435, local building standards, or a Btu-per-gross square-foot ceiling * * * whichever will result in a lower life cycle cost over the life of the facilities." Section 306(a)(2). Finally, this Executive Order directs agencies to purchase equipment for buildings that are in the upper 25 percent of energy efficiency for all similar products or at least 10 percent more efficient than the

minimum level that meets Federal standards if they are cost-effective and to the extent practicable. Section 507(a)(2). Furthermore, 10 CFR part 436 allows agencies to determine when even greater energy savings would be cost effective. Programs within the Department's Office of Codes and Standards (OCS) and the Federal Energy Management Program (FEMP) provide agencies with assistance in utilizing life-cycle cost analysis and in identifying and procuring energy efficient shell and equipment options for Federal buildings.

V. Technological Feasibility and Economic Justification

The standards issued today are technologically feasible and cost effective to the Federal Government as required by section 305(a)(1) of ECPA. Those provisions included in the statutory baseline have been part of recommended professional practice since at least October 1992. Addenda approved or issued by ASHRAE and IESNA since EPACT was enacted (Addenda 90.1c, f, g, and i addressing motors, fenestration, metal framing in the building envelope, and heating and cooling equipment test procedures, respectively) are addressed specifically to explain their technological feasibility and cost effectiveness.

Addendum 90.1c, regarding motors, was developed in cooperation with the National Electrical Manufacturers Association (NEMA) and is based on its standards. Motors covered by this criteria are currently being actively marketed by manufacturers and regularly incorporated as cost effective retrofit measures in utility demand side management programs. See the Technical Support Document, page 3. Section 342(b) of EPCA, 42 U.S.C. 6313(b), specifies motor efficiency requirements that are equivalent to those in Addendum 90.1c. These requirements became mandatory for equipment manufactured after October 1997. Discussions with manufacturers led the Department to believe that these products will be cost effective for all new Federal buildings at the time this rule becomes effective.

Addendum 90.1f modifies the method of calculating the thermal transmittance of fenestration assemblies based on the updated procedures given in the 1989 ASHRAE Fundamentals Handbook for determining fenestration thermal performance. The Department believes that use of the U-values specified in the final rule based on Addendum 90.1f would not change the types of windows from those required to meet Standard

90.1-1989. See the Technical Support Document, pages 10-11.

Addendum 90.1g expands Table 402.1.2.1b, Parallel Path Correction Factors, Metal Framed Walls with Studs 16 Gauge or Lighter, to include a larger variety of available types of metal studs, spacing of framing members and cavity insulation values which are being used for exterior walls. This was done in light of recent increased interest in metal stud construction. The final rule only permits the use of metal studs if the exterior wall is properly insulated; it does not require the use of this technology. The Department believes this technology will be used only in cases where the builder finds it is cost effective to do so. See, Technical Support Document, pages 8-9.

Addendum 90.1i updates the test procedures for heating and cooling equipment. Their adoption by equipment manufacturers demonstrates their technological feasibility. Furthermore, since these are established test procedures used by industry, the Department believes their inclusion in the final rule will have no impact on cost. In addition, there is an exception provided for zone control of variable air volume (VAV) systems. The Department believes this will not increase energy use beyond the statutory baseline since addendum e, already allowed this practice and was adopted prior to October 24, 1992. See the Technical Support Document, pages 12-14.

This rule adopts 32 lighting specifications from the 1993 values in the interim rule that proved to be both technologically feasible and economically justified. (See TSD). For an additional 8 space types, the TSD analysis indicated that UPD values lower than the 1993 values would be technologically feasible and economically justified, and these have been adopted as well. In 14 cases, the TSD analysis justified values between the 1989 and 1993 levels. Finally, in 25 of 79 space types for which there was a difference between 1989 and 1993 values, the TSD analysis resulted in the 1989 UPD value being identified as the most appropriate. In determining the cost-effectiveness of the lighting provisions, the TSD analysis reflects the estimated cost of electricity to the Federal Government.

VI. Measures Concerning Radon and Other Indoor Air Pollutants

Section 305(a)(2)(C) of ECPA, requires the Department to consider, where appropriate, measures with regard to radon and other indoor air pollutants. The Department has consulted with the Environmental Protection Agency and

determined that there are no radon standards applicable to the types of buildings covered by this final rule.

Ventilation is the only change from the interim rule that has an effect on indoor air quality and thus, on habitability. The final rule, through its inclusion of Addendum 90.1e, adopts the minimum ventilation rates specified by ASHRAE Standard 62-1989, entitled "Ventilation for Acceptable Indoor Air Quality," effectively increasing ventilation in new Federal buildings. Improving building ventilation conditions by adjustments to mechanical systems is widely used as a generic mitigation practice for indoor air quality problems. It is widely assumed that such adjustments increase ventilation rates and as a consequence decrease contaminant concentrations, reduce dissatisfaction with air quality and reduce symptom prevalence. A range of experimental and epidemiological studies have been carried out to evaluate these relationships. However, these study results are in dispute. The Department will continue to monitor this issue and update the rule if there is sufficient justification for a change.

VII. Procedural Determinations

A. Review Under Executive Order 13132, "Federalism"

Executive Order 13132 (64 FR 43255, August 10, 1999) requires agencies to develop an accountable process to ensure meaningful and timely input by State and local officials in the development of regulatory policies that have "federalism implications." Policies that have federalism implications are defined in the Executive Order to include regulations that have "substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government." Under Executive Order 13132, DOE may not issue a regulation that has federalism implications, that imposes substantial direct costs, and that is not required by statute, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by State and local governments, or DOE consults with State and local officials early in the process of the developing the proposed regulation. DOE also may not issue a regulation that has federalism implications and that preempts State law unless it consults with State and local officials early in the process of developing the proposed regulation.

DOE has examined today's rule and has determined that it does not have a substantial direct effect on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. No further action is required by Executive Order 13132.

B. Review Under Executive Order 12988, "Civil Justice Reform"

With respect to the review of existing regulations and the promulgation of new regulations, section 3(a) of Executive Order 12988, "Civil Justice Reform," 61 FR 4729 (February 7, 1996), imposes on executive agencies the following requirements: (1) Eliminate drafting errors and ambiguity; (2) write regulations to minimize litigation; and (3) provide a clear legal standard for affected conduct rather than a general standard and promote simplification and burden reduction. With regard to the review required by section 3(a), section 3(b) of the Executive Order specifically requires that Executive agencies make every reasonable effort to ensure that the regulation: (1) Clearly specifies the preemptive effect, if any; (2) clearly specifies any effect on existing Federal law or regulation; (3) provides a clear legal standard for affected conduct while promoting simplification and reducing burdens; (4) specifies the retroactive effect, if any; (5) adequately defines key terms; and (6) addresses other important issues affecting clarity and general draftsmanship under any guidelines issued by the Attorney General. Section 3(c) of the Executive Order requires Executive agencies to review regulations in light of applicable standards in section 3(a) and section 3(b) to determine whether they are met or it is unreasonable to meet one or more of them. DOE reviewed today's rule under the standards of section 3 of the Executive Order and determined that, to the extent permitted by law, it meets the requirements of those standards.

C. Review Under Executive Order 12866, "Regulatory Planning and Review"

This regulatory action has been determined to be a significant regulatory action under Executive Order 12866, "Regulatory Planning and Review," 58 FR 51735 (October 4, 1993). Accordingly, the final rule was subject to review under the Executive Order by the Office of Information and Regulatory Affairs (OIRA) and OIRA has completed its review.

D. Review Under the Regulatory Flexibility Act of 1980

The Regulatory Flexibility Act, 5 U.S.C. 601-612, requires that an agency prepare an initial regulatory flexibility analysis for any rule, for which a general notice of proposed rulemaking is required, that would have a significant economic effect on small entities. A final regulatory flexibility analysis must be prepared and made available when a final rule is published. These requirements do not apply if the agency "certifies that the rule will not, if promulgated, have a significant economic impact on a substantial number of small entities." (5 U.S.C. 605).

In the notice of proposed rulemaking, DOE determined that this rule only would impose requirements on the Federal Government for the construction of new Federal commercial and multi-family high rise residential buildings. The rule imposes no requirements on the private sector. Therefore, the Department certified that the proposed rule would not, if promulgated, have a significant economic impact on a substantial number of small entities. The Department did not receive any comments on the certification.

E. Review Under the National Environmental Policy Act

The Department prepared an Environmental Assessment (EA) of the 1989 interim standards for Federal commercial and multi-family high rise residential buildings. (Environmental Assessment In Support of Proposed Interim Energy Conservation Standards for New Commercial and Multi-Family High Rise Residential Buildings, November 1986, DOE/CE-0166). The EA concluded that the effect of the final standards on a building's habitability as well as on the outdoor environment, the economy and Federal institutions, would be very small. Thus, the environmental effects from the standards for a minimum level of energy efficiency for new Federal commercial and multi-family high rise residential buildings were determined not to be a major Federal action significantly affecting the quality of the human environment, under the meaning of the National Environmental Policy Act. A Finding of No Significant Impact (FONSI) was published with the proposed rule in 52 FR 17052, 17064 (May 6, 1987) and referenced in the interim rule in 54 FR 4551 (January 30, 1989).

The 1989 interim rule that established building energy efficiency standards

was mandatory for Federal buildings and voluntary for all others. Today's final rule addresses solely Federal commercial construction, which represents only 2 percent of total new construction nationwide, and does not include voluntary standards for non-Federal construction.

The final rule will change energy consumption as compared to the interim rule in the areas of lighting, motors, and HVAC equipment. In conducting the analysis that supports this final rule, the Department found that final changes to the lighting level requirements would produce a 4.7 percent reduction in building energy consumption compared to the 1989 lighting criteria in the interim rule. The final rule also is expected to produce a 0.24 percent reduction in building energy consumption due to the increased efficiency requirements of motors as compared to the interim rule. The final rule, however, could increase energy use by 10–15 percent, because of the additional ventilation requirements of Addendum 90.1e, as compared to the interim rule. The net result is an approximate 5–10 percent increase in total building energy use as compared to the interim rule with the 1989 lighting levels. Since Federal construction represents only 2 percent of the total new commercial and multi-family high-rise residential construction nationally, the increase in energy consumption (0.1 to 0.2 percent) nationally will be negligible.

The Department believes that minimal environmental impacts will result from this final rule. Further, such effects fall within the range of impacts that are analyzed in the interim rule's EA. These effects are determined not to be significant in the FONSI published in 1987. Accordingly, the Department determines that after all the environmental effects of the final rule are considered, this final rule is bounded by the analysis in the EA. Therefore, the preparation of a new EA or an environmental impact statement is not required.

F. Paperwork Reduction Act Review

No new information or record keeping requirements are imposed by this rulemaking. Accordingly, no Office of Management and Budget clearance is required under the Paperwork Reduction Act. 44 U.S.C. 3501 *et seq.*

G. Review Under the Unfunded Mandates Reform Act of 1995

Title II of the Unfunded Mandates Reform Act of 1995 (the Act), 2 U.S.C. 1531 *et seq.*, requires each Federal agency, to the extent permitted by law,

to prepare a written assessment of the effects of any Federal mandate in a final agency rule that may result in the expenditure by State, local, and tribal governments, in the aggregate, or by the private sector, of \$100 million or more (adjusted annually for inflation) in any one year.

The final rule establishes building energy efficiency standards for new Federal commercial and multi-family high rise residential buildings pursuant to section 305 of the ECPA, as amended. 42 U.S.C. 6834. It does not include any Federal requirements that would result in the expenditure of money by State, local, and tribal governments. Therefore, the requirements of the Act do not apply to this rulemaking.

H. Review Under Section 32 of the Federal Energy Administration Act of 1974

Pursuant to section 301 of the Department of Energy Organization Act (Pub. L. 95–91), the Department of Energy is required to comply with section 32 of the Federal Energy Administration Act of 1974, 15 U.S.C. 788. The Department of Energy is required by section 32 to notify the public regarding the proposed use of commercial standards in a rulemaking and allow interested persons to make known their views regarding the appropriateness of the use of any particular commercial standard in a notice of proposed rulemaking.

The Department included an invitation for public comment in the notice of proposed rulemaking. Several commenters, covering professional organizations, manufacturers, Government agencies, and utilities, endorsed the appropriateness of the use of the codified version of Standard 90.1–1989. No adverse comments were received.

In addition, section 32(c) precludes the Department from incorporating any commercial standard into a rule unless it has consulted with the Attorney General and the Chairman of the Federal Trade Commission (FTC) as to the impact of such standard on competition. Pursuant to section 32(c), the Department advised these individuals of its intention to incorporate portions of the above-referenced standards into this final rule. Neither recommended against such incorporation.

I. "Takings" Assessment Review

The Department has determined pursuant to Executive Order 12630, "Governmental Actions and Interference with Constitutionally Protected Property Rights," 53 FR 8859 (March 18, 1988), that this regulation would not result in

any takings which might require compensation under the Fifth Amendment to the U.S. Constitution.

J. Congressional Notification

Consistent with Subtitle E of the Small Business Regulatory Enforcement Fairness Act of 1996, 5 U.S.C. 801–808, the Department will submit to Congress a report regarding the issuance of today's final rule prior to the effective date set forth at the outset of this notice. The report will note the Office of Management and Budget's determination that this rule does not constitute a "major rule" under that Act. 5 U.S.C. 801, 804.

K. National Technology Transfer and Advancement Act

The National Technology Transfer and Advancement Act of 1995, section 12(d), Pub. L. 104–113, requires Federal agencies to use technical standards that are developed or adopted by voluntary consensus standards bodies to carry out their policy objectives or activities. If use of such technical standards is inconsistent with applicable law or otherwise impractical, a Federal agency may elect to use technical standards that are not developed or adopted by voluntary consensus standards if the head of the agency transmits to the Office of Management and Budget (OMB) an explanation of the reasons for using such standards. If an agency issues or revises a regulation that contains a technical standard, the agency is required by OMB Circular A–119 to provide certain information about its choice of standard in the notices of proposed and final rulemaking. 63 FR 8546, 8557 (February 19, 1998). In a notice of final rulemaking, the agency must state if it is using a voluntary consensus standard and, if so, identify the standard and any alternative voluntary consensus standards that were identified. If a Government-unique standard is being used, the agency must explain why using a voluntary consensus standard would be inconsistent with applicable law or otherwise impractical.

This final rule closely parallels Standard 90.1–1989 and subsequent addenda to that voluntary consensus standard. Section 305(a)(2)(A) of ECPA, 42 U.S.C. 6834(a)(2)(A), requires DOE to establish commercial building standards for new Federal buildings that contain energy saving and renewable energy specifications that meet or exceed those in ASHRAE Standard 90.1–1989. Consistent with the statute, DOE did not consider alternative voluntary standards.

List of Subjects in 10 CFR Parts 434 and 435

Buildings, Energy conservation, Engineers, Federal buildings and facilities, Incorporation by reference.

Issued in Washington, D.C., on June 30, 2000.

Dan W. Reicher,

Assistant Secretary, Energy Efficiency and Renewable Energy.

For the reasons set forth in the preamble, chapter II of title 10 of the Code of Federal Regulations is amended as set forth below:

PART 435—ENERGY CONSERVATION VOLUNTARY PERFORMANCE STANDARDS FOR NEW BUILDINGS; MANDATORY FOR FEDERAL BUILDINGS

1. The authority citation for Part 435 is revised to read as follows:

Authority: 42 U.S.C. 6831–6832; 6834–6836; 42 U.S.C. 8253–54; 42 U.S.C. 7101 *et seq.*

Subpart A [Removed and reserved]

2. Subpart A (§§ 435.97 through 435.112) of part 435 is removed and reserved.

3. A new part 434 is added to chapter II of title 10 to read as follows:

PART 434—ENERGY CODE FOR NEW FEDERAL COMMERCIAL AND MULTI-FAMILY HIGH RISE RESIDENTIAL BUILDINGS

Sec.

434.99 Explanation of numbering system for codes.

Subpart A—Administration and Enforcement—General

434.100 Purpose.
434.101 Scope.
434.102 Compliance.
434.103 Referenced standards (RS).
434.105 Materials and equipment.

Subpart B—Definitions

434.201 Definitions.

Subpart C—Design Conditions

434.301 Design criteria.

Subpart D—Building Design Requirements—Electric Systems and Equipment

434.401 Electrical power and lighting systems.
434.402 Building envelope assemblies and materials.
434.403 Building mechanical systems and equipment.
434.404 Building service systems and equipment.

Subpart E—Building Energy Cost Compliance Alternative

434.501 General.

434.502 Determination of the annual energy cost budget.
434.503 Prototype building procedure.
434.504 Use of the prototype building to determine the energy cost budget.
434.505 Reference building method.
434.506 Use of the reference building to determine the energy cost budget.
434.507 Calculation procedure and simulation tool.
434.508 Determination of the design energy consumption and design energy cost.
434.509 Compliance.
434.510 Standard calculation procedure.
434.511 Orientation and shape.
434.512 Internal loads.
434.513 Occupancy.
434.514 Lighting.
434.515 Receptacles.
434.516 Building exterior envelope.
434.517 HVAC systems and equipment.
434.518 Service water heating.
434.519 Controls.
434.520 Speculative buildings.
434.521 The simulation tool.

Subpart F—Building Energy Compliance Alternative

434.601 General.
434.602 Determination of the annual energy budget.
434.603 Determination of the design energy use.
434.604 Compliance.
434.605 Standard calculation procedure.
434.606 Simulation tool.
434.607 Life cycle cost analysis criteria.

Subpart G—Reference Standards

434.701 General.

Authority: 42 U.S.C. 6831–6832, 6834–6836; 42 U.S.C. 8253–54; 42 U.S.C. 7101, *et seq.*

§ 434.99 Explanation of numbering system for codes.

(a) For purposes of this part, a derivative of two different numbering systems will be used.

(1) For the purpose of designating a section, the system employed in the Code of Federal Regulations (CFR) will be employed. The number “434” which signifies part 434 in chapter II of Title 10, Code of Federal Regulations, is used as a prefix for all section headings. The suffix is a two or three digit section number. For example the lighting section of the standards is designated § 434.401.

(2) Within each section, a numbering system common to many national voluntary consensus standards is used. A decimal system is used to denote paragraphs and subparagraphs within a section. For example, in § 434.401, “401.2.1” refers to subsection 401, paragraph 2, subparagraph 1.

(b) The hybrid numbering system is used for two purposes:

(1) The use of the Code of Federal Regulations’ numbering system allows the researcher using the CFR easy access to the standards.

(2) The use of the second system allows the builder, designer, architect or engineer easy access because they are familiar to this system numbering. This system was chosen because of its commonality among the building industry.

Subpart A—Administration and Enforcement—General

§ 434.100 Purpose.

The provisions of this part provide minimum standards for energy efficiency for the design of new Federal commercial and multi-family high rise residential buildings. The performance standards are designed to achieve the maximum practicable improvements in energy efficiency and increases in the use of non-depletable sources of energy. This rule is based upon the ASHRAE/IESNA Standard 90.1–1989 and addenda b, c, d, e, f, g, and i. (This document is available from the American Society of Heating, Refrigerating and Air-Conditioning Engineers, Inc., 1791 Tullie Circle NE, Atlanta, GA.) It is not incorporated by reference in this document, but is mentioned for informational purposes only.

§ 434.101 Scope.

101.1 This part provides design requirements for the building envelope, electrical distribution systems and equipment for electric power, lighting, heating, ventilating, air conditioning, service water heating and energy management. It applies to new Federal multi-family high rise residential buildings and new Federal commercial buildings.

101.1.1 (a) Except as provided by section 101.2, the provisions of this part apply if an agency is constructing:

(1) A building that has never been in service;

(2) An addition that adds new space with provision for a heating or cooling system, or both, or for a hot water system; or

(3) A substantial renovation of a building, involving replacement of a heating or cooling system, or both, or hot water system, that is either in service or has been in service.

101.2 The provisions of this part do not apply to:

101.2.1 Buildings, or portions thereof separated from the remainder of the building, that have a peak energy usage for space conditioning, service water heating, and lighting of less than 3.5 Btu/(h•ft² of gross floor area.

101.2.2 Buildings of less than 100 square feet of gross floor area.

101.2.3 Heating, cooling, ventilating, or service hot water requirements for

those spaces where processes occur for purposes other than occupant comfort and sanitation, and which impose thermal loads in excess of 5% of the loads that would otherwise be required for occupant comfort and sanitation without the process;

101.2.4 Envelope requirements for those spaces where heating or cooling requirements are excepted in subsection 101.2.3 of this section.

101.2.5 Lighting for tasks not listed or encompassed by areas or activities listed in Tables 401.3.2b, 401.3.2c and 401.3.2d.

101.2.6 Buildings that are composed entirely of spaces listed in subsections 101.2.4 and 101.2.5.

101.2.7 Individual components of a building under renovation, if the building components are not in the scope of a renovation as defined by the agency.

§ 434.102 Compliance.

102.1 A covered building must be designed and constructed consistent with the provisions of subpart D of this part.

102.2 Buildings designed and constructed to meet the alternative requirements of subparts E or F of this part shall be deemed to satisfy the requirements of this part. Such designs shall be certified by a registered architect or engineer stating that the estimated energy cost or energy use for the building as designed is no greater than the energy cost or energy use of a prototype building or reference building as determined pursuant to subparts E or F of this part.

§ 434.103 Referenced standards (RS).

103.1 The standards, technical handbooks, papers and regulations listed in § 434.701, shall be considered part of this part to the prescribed extent of such reference. Where differences occur between the provisions of this part and referenced standards, the provisions of this part shall apply. Whenever a reference is made in this part to an RS standard it refers to the standards listed in § 434.701.

§ 434.105 Materials and equipment.

105.1 Building materials and equipment shall be identified in designs in a manner that will allow for a determination of their compliance with the applicable provisions of this part.

Subpart B—Definitions

§ 434.201 Definitions.

For the purposes of this part, the following terms, phrases, and words shall be defined as provided:

Accessible (as applied to equipment): admitting close approach; not guarded by locked doors, elevations, or other effective means. (See also “readily accessible”)

Annual Fuel Utilization Efficiency (AFUE): the ratio of annual output energy to annual input energy that includes any non-heating season pilot input loss.

Area of the space (A): the horizontal lighted area of a given space measured from the inside of the perimeter walls or partitions, at the height of the working surface.

Automatic: self-acting, operating by its own mechanism when actuated by some impersonal influence, such as a change in current strength, pressure, temperature, or mechanical configuration. (See also “manual”)

Automatic flue damper device: an electrically operated device, in the flue outlet or in the inlet of or upstream of the draft hood of an individual automatically operated gas-fired appliance, which is designed to automatically open the flue outlet during appliance operation and to automatically close off the flue outlet when the appliance is in a standby condition.

Automatic vent damper device: a device intended for installation in the venting system, in the outlet of or downstream of the appliance draft hood, of an individual automatically operated gas-fired appliance, which is designed to automatically open the venting system when the appliance is in operation and to automatically close off the venting system when the appliance is in a standby or shutdown condition.

(1) *Electrically operated*: an automatic vent damper device that employs electrical energy to control the device.

(2) *Thermally actuated*: an automatic vent damper device dependent for operation exclusively upon the direct conversion of the thermal energy of the vent gases into mechanical energy.

Boiler capacity: the rated heat output of the boiler, in Btu/h, at the design inlet and outlet conditions and rated fuel or energy input.

Building: means any structure to be constructed which includes provision for a heating or cooling system, or both, or for a hot water system.

Building code: means a legal instrument which is in effect in a State or unit of general purpose local government, the provisions of which must be adhered to if a building is to be considered to be in conformance with law and suitable for occupancy and use.

Building envelope: the elements of a building that enclose conditioned spaces through which thermal energy

may be transferred to or from the exterior or to or from unconditioned spaces.

Check metering: measurement instrumentation for the supplementary monitoring of energy consumption (electric, gas, oil, etc) to isolate the various categories of energy use to permit conservation and control, in addition to the revenue metering furnished by the utility.

Coefficient of performance (COP)—Cooling: the ratio of the rate of heat removal to the rate of energy input, in consistent units, for a complete cooling system or factory assembled equipment, as tested under a nationally recognized standard or designated operating conditions.

Coefficient of performance (COP) heat pump—Heating: the ratio of the rate of heat delivered to the rate of energy input, in consistent units, for a complete heat pump system under designated operating conditions.

Commercial building: a building other than a residential building, including any building developed for industrial or public purposes. Including but not limited to occupancies for assembly, business, education, institutions, food sales and service, merchants, and storage.

Conditioned floor area: the area of the conditioned space measured at floor level from the interior surfaces of the walls.

Conditioned space: a cooled space, heated space, or indirectly conditioned space.

Cooled space: an enclosed space within a building that is cooled by a cooling system whose sensible capacity:

- (1) Exceeds 5 Btu/(h•ft²); or
- (2) Is capable of maintaining a space dry bulb temperature of 90°F or less at design cooling conditions.

Daylight sensing control (DS): a device that automatically regulates the power input to electric lighting near the fenestration to maintain the desired workplace illumination, thus taking advantage of direct or indirect sunlight.

Daylighted space: the space bounded by vertical planes rising from the boundaries of the daylighted area on the floor to the floor or roof above.

Daylighted zone:

(1) Under skylights: the area under each skylight whose horizontal dimension in each direction is equal to the skylight dimension in that direction plus either the floor-to-ceiling height or the dimension to an opaque partition, or one-half the distance to an adjacent skylight or vertical glazing, whichever is least.

(2) At vertical glazing: the area adjacent to vertical glazing that receives

daylighting from the glazing. For purposes of this definition and unless more detailed daylighting analysis is provided, the daylighting zone depth is assumed to extend into the space a distance of 15 ft or to the nearest opaque partition, whichever is less. The daylighting zone width is assumed to be the width of the window plus either 2 ft on each side, the distance to an opaque partition, or one half the distance to an adjacent skylight or vertical glazing, whichever is least.

Dead band (dead zone): the range of values within which an input variable that can be varied without initiating any noticeable change in the output variable.

Degree-day, cooling: a unit, based upon temperature difference and time, used in estimating cooling energy consumption. For any one day, when the mean temperature is more than a reference temperature, typically 65°F, there are as many degree-days as degrees Fahrenheit temperature difference between the mean temperature for the day and the reference temperature. Annual cooling degree-days (CDD) are the sum of the degree-days over a calendar year.

Degree-day, heating: a unit, based upon temperature difference and time, used in estimating heating energy consumption. For any one day, when the mean temperature is less than a reference temperature, typically 65°F, there are as many degree-days as degrees Fahrenheit temperature difference between the mean temperature for the day and the reference temperature. Annual heating degree days (HDD) are the sum of the degree-days over a calendar year.

Dwelling unit: a single housekeeping unit comprised of one or more rooms providing complete independent living facilities for one or more persons, including permanent provisions for living, sleeping, eating, cooking, and sanitation.

Economizer, air: a ducting arrangement and automatic control system that allows a cooling supply fan system to supply outdoor (outside) air to reduce or eliminate the need for mechanical refrigeration during mild or cold weather.

Economizer, water: a system by which the supply air of a cooling system is cooled directly or indirectly or both by evaporation of water or by other appropriate fluid in order to reduce or eliminate the need for mechanical refrigeration.

Efficiency, HVAC system: the ratio of the useful energy output, at the point of use to the energy input in consistent

units, for a designated time period, expressed in percent.

Emergency system (back-up system): a system that exists for the purpose of operating in the event of failure of a primary system.

Emergency use: electrical and lighting systems required to supply power automatically for illumination and equipment in the event of a failure of the normal power supply.

Energy efficiency ratio (EER): the ratio of net equipment cooling capacity in Btu/h to total rate of electric input in watts under designated operating conditions. When consistent units are used, this ratio becomes equal to COP. (See also "coefficient of performance".)

Fan system energy demand: the sum of the demand of all fans that are required to operate at design conditions to supply air from the heating or cooling source to the conditioned space(s) and return it back to the source or exhaust it to the outdoors.

Federal Agency: means any department, agency, corporation, or other entity or instrumentality of the executive branch of the Federal Government, including the United States Postal Service, the Federal National Mortgage Association, and the Federal Home Loan Mortgage Corporation.

Federal Building: means any building to be constructed by, or for the use of, any Federal Agency which is not legally subject to State or local building codes or similar requirements.

Fenestration: any light-transmitting section in a building wall or roof. The fenestration includes glazing material (which may be glass or plastic), framing (mullions, muntins, and dividers), external shading devices, internal shading devices, and integral (between glass) shading devices.

Fenestration area: the total area of fenestration measured using the rough opening and including the glass or plastic, sash, and frame. For doors where the glazed vision area is less than 50% of the door area, the fenestration area is glazed vision area. For all other doors, the fenestration area is the door area.

Flue damper: a device, in the flue outlet or in the inlet of or upstream of the draft hood of an individual automatically operated gas-fired appliance, which is designed to automatically open the flue outlet during appliance operation and to automatically close off the flue outlet when the appliance is in a standby condition.

Gross floor area: the sum of the floor areas of the conditioned spaces within the building, including basements,

mezzanine and intermediate-floor tiers, and penthouses of headroom height 7.5 ft or greater. It is measured from the exterior faces of exterior walls or from the centerline of walls separating buildings (excluding covered walkways, open roofed-over areas, porches and similar spaces, pipe trenches, exterior terraces or steps, chimneys, roof overhangs, and similar features).

Gross lighted area (GLA): the sum of the total lighted areas of a building measured from the inside of the perimeter walls for each floor of the building.

Heat capacity (HC): the amount of heat necessary to raise the temperature of a given mass 1°F. Numerically, the mass expressed per unit of wall surface multiplied by the specific heat Btu/(ft²•°F).

Heat trap: device or piping arrangement that effectively restricts the natural tendency of hot water to rise in vertical pipes during standby periods. Examples are the U-shaped arrangement of elbows or a 360-degree loop of tubing.

Heated space: an enclosed space within a building that is heated by a heating system whose output capacity

- (1) Exceeds 10 Btu/(h•ft²), or
- (2) Is capable of maintaining a space dry-bulb temperature of 50°F or more at design heating conditions.

Heating seasonal performance factor (HSPF): the total heating output of a heat pump during its normal annual usage period for heating, in Btu, divided by the total electric energy input during the same period, in watt-hours.

High rise residential building: hotels, motels, apartments, condominiums, dormitories, barracks, and other residential-type facilities that provide complete housekeeping or transient living quarters and are over three stories in height above grade.

Humidistat: an automatic control device responsive to changes in humidity.

HVAC system: the equipment, distribution network, and terminals that provide either collectively or individually the processes of heating, ventilating, or air conditioning to a building.

Indirectly conditioned space: an enclosed space within the building that is not a heated or cooled space, whose area-weighted heat transfer coefficient to heated or cooled spaces exceeds that to the outdoors or to unconditioned spaces; or through which air from heated or cooled spaces is transferred at a rate exceeding three air changes per hour. (See also "heated space", "cooled space", and "unconditioned space".)

Infiltration: the uncontrolled inward air leakage through cracks and crevices

in any building element and around windows and doors of a building.

Integrated part-load value (IPLV): a single-number figure of merit based on part-load EER or COP expressing part-load efficiency for air-conditioning and heat pump equipment on the basis of weighted operation at various load capacities for the equipment.

Lumen maintenance control: a device that senses the illumination level and causes an increase or decrease of illumination to maintain a preset illumination level.

Manual: action requiring personal intervention for its control. As applied to an electric controller, manual control does not necessarily imply a manual controller but only that personal intervention is necessary. (See automatic.)

Marked rating: the design load operating conditions of a device as shown by the manufacturer on the nameplate or otherwise marked on the device.

Multi-family high rise residential: a residential building containing three or more dwelling units and is designed to be 3 or more stories above grade.

Occupancy sensor: a device that detects the presence or absence of people within an area and causes any combination of lighting, equipment, or appliances to be adjusted accordingly.

Opaque areas: all exposed areas of a building envelope that enclose conditioned space except fenestration areas and building service openings such as vents and grilles.

Orientation: the directional placement of a building on a building site with reference to the building's longest horizontal axis or, if there is no longest horizontal axis, then with reference to the designated main entrance.

Outdoor air: air taken from the exterior of the building that has not been previously circulated through the building. (See "ventilation air")

Ozone depletion factor: a relative measure of the potency of chemicals in depleting stratospheric ozone. The ozone depletion factor potential depends upon the chlorine and the bromine content and atmospheric lifetime of the chemical. The depletion factor potential is normalized such that the factor for CFC-11 is set equal to unity and the factors for the other chemicals indicate their potential relative to CFC-11.

Packaged terminal air conditioner (PTAC): a factory-selected wall sleeve and separate unencased combination of heating and cooling components, assemblies, or sections (intended for mounting through the wall to serve a single room or zone). It includes heating

capability by hot water, steam, or electricity.

Packaged terminal heat pump: a PTAC capable of using the refrigeration system in a reverse cycle or heat pump mode to provide heat.

Plenum: an enclosure that is part of the air-handling system and is distinguished by having a very low air velocity. A plenum often is formed in part or in total by portions of the building.

Private driveways, walkways, and parking lots: exterior transit areas that are associated with a commercial or residential building and intended for use solely by the employees or tenants and not by the general public.

Process energy: energy consumed in support of a manufacturing, industrial, or commercial process other than the maintenance of comfort and amenities for the occupants of a building.

Process load: the calculated or measured time-integrated load on a building resulting from the consumption or release of process energy.

Programmable: capable of being preset to certain conditions and having self-initiation to change to those conditions.

Projection factor: the exterior horizontal shading projection depth divided by the sum of the height of the fenestration and the distance from the top of the fenestration to the bottom of the external shading projection in units consistent with the projection depth.

Prototype building: a generic building design of the same size and occupancy type as the proposed design that complies with the prescriptive requirements of subpart D of this part and has prescribed assumptions used to generate the energy budget concerning shape, orientation, and HVAC and other system designs.

Public driveways, walkways, and parking lots: exterior transit areas that are intended for use by the general public.

Public facility restroom: a restroom used by the transient public.

Readily accessible: capable of being reached quickly for operation, renewal, or inspections without requiring those to whom ready access is requisite to climb over or remove obstacles or to resort to portable ladders, chairs, etc. (See also accessible.)

Recooling: lowering the temperature of air that has been previously heated by a heating system.

Reference building: a specific building design that has the same form, orientation, and basic systems as the prospective design that is to be evaluated for compliance and meets all

the criteria listed in subsection 501.2 or subsection 601.2.

Reheating: raising the temperature of air that has been previously cooled either by refrigeration or an economizer system.

Reset: adjustment of the controller setpoint to a higher or lower value automatically or manually.

Roof: those portions of the building envelope, including all opaque surfaces, fenestration, doors, and hatches, that are above conditioned space and are horizontal or tilted at less than 60° from horizontal. (See also "walls")

Room air conditioner: an encased assembly designed as a unit to be mounted in a window or through a wall or as a console. It is designed primarily to provide free delivery of conditioned air to an enclosed space, room, or zone. It includes a prime source of refrigeration for cooling and dehumidification and means for circulating and cleaning air and may also include means for ventilating and heating.

Seasonal energy efficiency ratio (SEER): the total cooling output of an air conditioner during its normal annual usage period for cooling, in Btu, divided by the total electric energy input during the same period, in watt-hours.

Service systems: all energy-using or energy-distributing components in a building that are operated to support the occupant or process functions housed therein (including HVAC, service water heating, illumination, transportation, cooking or food preparation, laundering, or similar functions).

Service water heating: the supply of hot water for purposes other than comfort heating and process requirements.

Shading coefficient (SC): the ratio of solar heat gain through fenestration under a specific set of conditions, with or without integral shading devices, to that occurring through unshaded 1/8-in-thick clear double-strength glass under the same conditions.

Shell Building: a building for which the envelope is designed, constructed, or both prior to knowing the occupancy type. (See also "speculative building")

Single-Line Diagram: a simplified schematic drawing that shows the connection between two or more items. Common multiple connections are shown as one line.

Skylight: glazing that is horizontal or tilted less than 60° from horizontal.

Solar energy source: natural daylighting or thermal, chemical, or electrical energy derived from direct conversion of incident solar radiation at the building site.

Solar heat gain coefficient (SHGC): the ratio of the solar heat gain entering the space through the fenestration area to the incident solar radiation. Solar heat gain includes directly transmitted solar heat and absorbed solar radiation, which is then reradiated, conducted, or convected into the space. (See fenestration area)

Speculative building: a building for which the envelope is designed, constructed, or both prior to the design of the lighting, HVAC systems, or both. A speculative building differs from a shell building in that the intended occupancy is known for the speculative building. (See also "shell building")

System: a combination of equipment and/or controls, accessories, interconnecting means, and terminal elements by which energy is transformed so as to perform a specific function, such as HVAC, service water heating, or illumination.

Tandem wiring: pairs of luminaires operating with lamps in each luminaire powered from a single ballast contained in one of the luminaires.

Task lighting: lighting that provides illumination for specific functions and is directed to a specific surface or area.

Task location: an area of the space where significant visual functions are performed and where lighting is required above and beyond that required for general ambient use.

Terminal element: a device by which the transformed energy from a system is finally delivered. Examples include registers, diffusers, lighting fixtures, and faucets.

Thermal conductance (C): the constant time rate of heat flow through the unit area of a body induced by a unit temperature difference between the surfaces, expressed in Btu/(h•ft²•°F). It is the reciprocal of thermal resistance. (See "thermal resistance")

Thermal mass: materials with mass heat capacity and surface area capable of affecting building loads by storing and releasing heat as the interior or exterior temperature and radiant conditions fluctuate. (See also "heat capacity" and "wall heat capacity")

Thermal mass wall insulation position:

(1) Exterior insulation position: a wall having all or nearly all of its mass

exposed to the room air with the insulation on the exterior of that mass.

(2) Integral insulation position: a wall having mass exposed to both room and outside (outside) air with substantially equal amounts of mass on the inside and outside of the insulation layer.

(3) Interior insulation position: a wall not meeting either of the above definitions, particularly a wall having most of its mass external to an insulation layer.

Thermal resistance (R): the reciprocal of thermal conductance 1/C, 1/H, 1/U; expressed in (h•ft²•°F)/Btu.

Thermal transmittance (U): the overall coefficient of heat transfer from air to air. It is the time rate of heat flow per unit area under steady conditions from the fluid on the warm side of the barrier to the fluid on the cold side, per unit temperature difference between the two fluids, expressed in Btu/(h•ft²•°F).

Thermal transmittance, overall (U_o): the gross overall (area weighted average) coefficient of heat transfer from air to air for a gross area of the building envelope, Btu/(h•ft²•°F). The U_o value applies to the combined effect of the time rate of heat flows through the various parallel paths, such as windows, doors, and opaque construction areas, composing the gross area of one or more building envelope components, such as walls, floors, and roof or ceiling.

Thermostat: an automatic control device responsive to temperature.

Unconditioned space: space within a building that is not a conditioned space. (See "conditioned space")

Unitary cooling equipment: one or more factory-made assemblies that normally include an evaporator or cooling coil, a compressor, and a condenser combination (and may also include a heating function).

Unitary heat pump: one or more factory-made assemblies that normally include an indoor conditioning coil, compressor(s), and outdoor coil or refrigerant-to-water heater exchanger, including means to provide both heating and cooling functions.

Variable-air-volume (VAV) HVAC system: HVAC systems that control the dry-bulb temperature within a space by varying the volume of heated or cooled supply air to the space.

Vent damper: a device intended for installation in the venting system, in the

outlet of or downstream of the appliance draft hood, of an individual automatically operating gas-fired appliance, which is designed to automatically open the venting system when the appliance is in operation and to automatically close off the venting system when the appliance is in a standby or shutdown condition.

Ventilation: the process of supplying or removing air by natural or mechanical means to or from any space. Such air may or may not have been conditioned.

Ventilation air: that portion of supply air which comes from the outside, plus any recirculated air, to maintain the desired quality of air within a designated space. (See also "outdoor air")

Visible light transmittance: the fraction of solar radiation in the visible light spectrum that passes through the fenestration (window, clerestory, or skylight).

Walls: those portions of the building envelope enclosing conditioned space, including all opaque surfaces, fenestration, and doors, which are vertical or tilted at an angle of 60° from horizontal or greater. (See also "roof")

Wall heat capacity: the sum of the products of the mass of each individual material in the wall per unit area of wall surface times its individual specific heat, expressed in Btu/(ft²•°F). (See "thermal mass")

Window to wall ratio (WWR): the ratio of the wall fenestration area to the gross exterior wall area.

Zone: a space or group of spaces within a building with any combination of heating, cooling, or lighting requirements sufficiently similar so that desired conditions can be maintained throughout by a single controlling device.

Subpart C—Design Conditions

§ 434.301 Design criteria.

301.1 The following design parameters shall be used for calculations required under subpart D of this part.

301.1.1 *Exterior Design Conditions.* Exterior Design Conditions shall be expressed in accordance with Table 301.1.

TABLE 301.1.—EXTERIOR DESIGN CONDITIONS

Winter Design Dry-Bulb (99%)	Degrees F.
Summer Design Dry-Bulb (2.5%)	Degrees F.
Mean Coincident Wet-Bulb (2.5%)	Degrees F.
Degree-Days, Heating (Base 65)	HDD Base 65° F.
Degree-Days, Cooling (Base 65)	CDD Base 65°F.

TABLE 301.1.—EXTERIOR DESIGN CONDITIONS—Continued

Annual Operating Hours, 8 a.m. to 4 p.m. when 55°F ≤ T ≤ 69°F	Hours.
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[The exterior design conditions shall be added to Table 301.1 from the city-specific Shading Coefficient table from Appendix A of RS-1 (incorporated by reference, see § 434.701). Copies of specific tables contained in Appendix A of RS-1 (incorporated by reference, see § 434.701). can be obtained from the Energy Code for Federal Commercial Buildings, Docket No. EE-RM-79-112-C, EE-43, Office of Building Research and Standards, U.S. Department of Energy, Room 1J-018, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9127. Adjustments may be made to reflect local climates which differ from the tabulated temperatures or local weather experience as determined by the building official. Where local building site climatic data are not available, climate data from a nearby location included in RS-1, Appendix C, (incorporated by reference, see § 434.701) and RS-4 Chapter 24, Table 1, (incorporated by reference, see § 434.701) shall be used as determined by the building official.]

301.2 Indoor Design Conditions.
Indoor design temperature and humidity conditions shall be in accordance with the comfort criteria in RS-2 (incorporated by reference, see § 434.701), except that humidification and dehumidification are not required.

Subpart D—Building Design Requirements—Electric Systems and Equipment

§ 434.401 Electrical power and lighting systems.

Electrical power and lighting systems, other than those systems or portions thereof required for emergency use only, shall meet these requirements.

401.1 Electrical Distribution Systems.

401.1.1 Check Metering. Single-tenant buildings with a service over 250 kVA and tenant spaces with a connected load over 100 kVA in multiple-tenant buildings shall have provisions for check metering of electrical consumption. The electrical power feeders for which provision for check metering is required shall be subdivided as follows:

401.1.1.1 Lighting and receptacle outlets

401.1.1.2 HVAC systems and equipment

401.1.1.3 Service water heating (SWH), elevators, and special occupant equipment or systems of more than 20 kW.

401.1.1.4 Exception to 401.1.1.1 through 401.1.1.3: 10 percent or less of the loads on a feeder may be from another usage or category.

401.1.2 Tenant-shared HVAC and service hot water systems in multiple tenant buildings shall have provision to be separately check metered.

401.1.3 Subdivided feeders shall contain provisions for portable or permanent check metering. The minimum acceptable arrangement for compliance shall provide a safe method for access by qualified persons to the enclosures through which feeder conductors pass and provide sufficient space to attach clamp-on or split core current transformers. These enclosures may be separate compartments or combined spaces with electrical cabinets serving another function. Dedicated enclosures so furnished shall be identified as to measuring function available.

401.1.4 Electrical Schematic. The person responsible for installing the electrical distribution system shall provide the Federal building manager a single-line diagram of the record

drawing for the electrical distribution system, which includes the location of check metering access, schematic diagrams of non-HVAC electrical control systems, and electrical equipment manufacturer's operating and maintenance literature.

401.2 Electric Motors. All permanently wired polyphase motors of 1 hp or more shall meet these requirements:

401.2.1 Efficiency. NEMA design A & B squirrel-cage, foot-mounted, T-frame induction motors having synchronous speeds of 3600, 1800, 1200, and 900 rpm, expected to operate more than 1000 hours per year shall have a nominal full-load efficiency no less than that shown in Table 401.2.1 or shall be classified as an "energy efficient motor" in accordance with RS-3 (incorporated by reference, see § 434.701). The following are not covered:

(a) Multispeed motors used in systems designed to use more than one speed.

(b) Motors used as a component of the equipment meeting the minimum equipment efficiency requirements of subsection 403, provided that the motor input is included when determining the equipment efficiency.

TABLE 401.2.1.—MINIMUM ACCEPTABLE NOMINAL FULL-LOAD EFFICIENCY FOR SINGLE-SPEED POLYPHASE SQUIRREL-CAGE INDUCTION MOTORS HAVING SYNCHRONOUS SPEEDS OF 3600, 1800, 1200 AND 900 RPM ¹

HP	2-Pole		4-Pole		6-Pole		8-Pole	
	Nominal efficiency	Minimum efficiency	Nominal efficiency	Minimum efficiency	Nominal efficiency	Minimum efficiency	Nominal efficiency	Minimum efficiency
Full-Load Efficiencies—Open Motors								
1.0	82.5	81.5	80.0	78.5	74.0	72.0
1.5	82.5	81.5	84.0	82.5	84.0	82.5	75.5	74.0
2.0	84.0	82.5	84.0	82.5	85.5	84.0	85.5	84.0
3.0	84.0	82.5	86.5	85.5	86.5	85.5	86.5	85.5
5.0	85.5	84.0	87.5	86.5	87.5	86.5	87.5	86.0
7.5	87.5	86.5	88.5	87.5	88.5	87.5	88.5	87.5
10.0	88.5	87.5	89.5	88.5	90.2	89.5	89.5	88.5
15.0	89.5	88.5	91.0	90.2	90.2	89.5	89.5	88.5
20.0	90.2	89.5	91.0	90.2	91.0	90.2	90.2	89.5
25.0	91.0	90.2	91.7	91.0	91.7	91.0	90.2	89.5
30.0	91.0	90.2	92.4	91.7	92.4	91.7	91.7	90.2
40.0	91.7	91.0	93.0	92.4	93.0	92.4	91.0	90.2
50.0	92.4	91.7	93.0	92.4	93.0	92.4	91.7	91.0
60.0	93.0	92.4	93.6	93.0	93.6	93.0	92.4	91.7
75.0	93.0	92.4	94.1	93.6	93.6	93.0	93.6	93.0

TABLE 401.2.1.—MINIMUM ACCEPTABLE NOMINAL FULL-LOAD EFFICIENCY FOR SINGLE-SPEED POLYPHASE SQUIRREL-CAGE INDUCTION MOTORS HAVING SYNCHRONOUS SPEEDS OF 3600, 1800, 1200 AND 900 RPM ¹—Continued

HP	2-Pole		4-Pole		6-Pole		8-Pole	
	Nominal efficiency	Minimum efficiency	Nominal efficiency	Minimum efficiency	Nominal efficiency	Minimum efficiency	Nominal efficiency	Minimum efficiency
100.0	93.0	92.4	94.1	93.6	94.1	93.6	93.6	93.0
125.0	93.6	93.0	94.5	94.1	94.1	93.6	93.6	93.0
150.0	93.6	93.0	95.0	94.5	94.5	94.1	93.6	93.0
200.0	94.5	94.1	95.0	94.5	94.5	94.1	93.6	93.0

Full-Load Efficiencies—Enclosed Motors

1.0	75.5	74.5	82.5	81.5	80.0	78.5	74.0	72.0
1.5	82.5	81.5	84.0	82.5	85.5	84.0	77.0	75.5
2.0	84.0	82.5	84.5	82.5	86.5	85.5	82.5	81.5
3.0	85.5	84.0	87.5	86.5	87.5	86.5	84.0	82.5
5.0	87.5	86.5	87.5	86.5	87.5	86.5	85.5	84.0
7.5	88.5	87.5	89.5	88.5	89.5	88.5	85.5	84.0
10.0	89.5	88.5	89.5	88.5	89.5	88.5	88.5	87.5
15.0	90.2	89.5	91.0	90.2	90.2	89.5	88.5	87.5
20.0	90.2	89.5	91.0	90.2	90.2	89.5	89.5	88.5
25.0	91.0	90.2	92.4	91.7	91.7	91.0	89.5	88.5
30.0	91.0	90.2	92.4	91.7	91.7	91.0	91.0	90.2
40.0	91.7	91.0	93.0	92.4	93.0	92.4	91.0	90.2
50.0	92.4	91.7	93.0	92.4	93.0	92.4	91.7	91.0
60.0	93.0	92.4	93.6	93.0	93.6	93.0	91.7	91.0
75.0	93.0	92.4	94.1	93.6	93.6	93.0	93.0	92.4
100.0	93.6	93.0	94.5	94.1	94.1	93.6	93.0	92.4
125.0	94.5	94.1	94.5	94.1	94.1	93.6	93.6	93.0
150.0	94.5	94.1	95.0	94.5	94.5	94.1	94.1	93.0
200.0	95.0	94.5	95.0	94.5	95.0	94.5	94.1	93.6

¹For many applications, efficiencies greater than those listed are likely to be cost-effective. Guidance for evaluating the cost effectiveness of energy efficient motor applications is given in RS-43 and RS-44 (incorporated by reference, see § 434.701).

401.3 Lighting Power Allowance.

The lighting system shall meet the provisions of subsections 401.3.1 through 401.3.5.

401.3.1 Building Exteriors. The total connected exterior lighting power for the building, or a facility containing multiple buildings, shall not exceed the

total exterior lighting power allowance, which is the sum of the individual allowances determined from Table 401.3.1. The individual allowances are determined by multiplying the specific area or length of each area description times the allowance for that area. Exceptions are as follows: Lighting for

outdoor manufacturing or processing facilities, commercial greenhouses, outdoor athletic facilities, public monuments, designated high-risk security areas, signs, retail storefronts, exterior enclosed display windows, and lighting specifically required by local ordinances and regulations.

TABLE 401.3.1.—EXTERIOR LIGHTING POWER ALLOWANCE

Area description	Allowance
Exit (with or without canopy)	25 W/lin ft of door opening.
Entrance (without canopy)	30 W/lin ft of door opening.
Entrance (with canopy):	
High Traffic (retail, hotel, airport, theater, etc.)	10 W/ft ² of canopied area.
Light Traffic (hospital, office, school, etc.)	4 W/ft ² of canopied area.
Loading area	0.40 W/ft ² .
Loading door	20 W/lin ft of door opening.
Building exterior surfaces/facades	0.25 W/ft ² of surface area to be illuminated.
Storage and non-manufacturing work areas	0.20 W/ft ² .
Other activity areas for casual use such as picnic grounds, gardens, parks, and other landscaped areas.	0.10 W/ft ² .
Private driveways/walkways	0.10 W/ft ² .
Public driveways/walkways	0.15 W/ft ² .
Private parking lots	0.12 W/ft ² .
Public parking lots	0.18 W/ft ² .

401.3.1.1 Trade-offs of exterior lighting budgets among exterior areas shall be allowed provided the total connected lighting power of the exterior area does not exceed the exterior

lighting power allowance. Trade-offs between interior lighting power allowances and exterior lighting power allowances shall not be allowed.

401.3.2 Building interiors. The total connected interior lighting power for a building, including adjustments in accordance with subsection 401.3.3, shall not exceed the total interior

lighting power allowance explained in this paragraph. Using Table 401.3.2a, multiply the interior lighting power allowance value by the gross lighted area of the most appropriate building or space activity. For multi-use buildings, using Table 401.3.2a, select the interior power allowance value for each activity using the column for the gross lighted area of the whole building and multiply it by the associated gross area for that activity. The interior lighting power allowance is the sum of all the wattages for each area/activity. Using Table 401.3.2b, c, or d, multiply the interior lighting power allowance values of each individual area/activity by the area of the space and by the area factor from Figure 401.3.2e, based on the most appropriate area/activity provided. The interior lighting power allowance is the sum of the wattages for each individual space. When over 20% of the building's tasks or interior areas are undefined, the most appropriate value for that building from Table 401.3.2a shall be used for the undefined spaces. Exceptions are as follows:

(a) Lighting power that is an essential technical element for the function performed in theatrical, stage, broadcasting, and similar uses.

(b) Specialized medical, dental, and research lighting.

(c) Display lighting for exhibits in galleries, museums, and monuments.

(d) Lighting solely for indoor plant growth (between the hours of 10:00 pm and 6:00 am).

(e) Emergency lighting that is automatically off during normal building operation.

(f) High-risk security areas.

(g) Spaces specifically designed for the primary use by the physically impaired or aged.

(h) Lighting in dwelling units.

401.3.2.1 Trade-offs of the interior lighting power budgets among interior spaces shall be allowed provided the total connected lighting power within the building does not exceed the interior lighting power allowance. Trade-offs between interior lighting power allowances and exterior lighting power allowances shall not be allowed.

401.3.2.2 *Building/Space Activities.* Definitions of buildings/space activity as they apply to Table 401.3.2a are as follows. These definitions are necessary to characterize the activities for which lighting is provided. They are applicable only to Table 401.3.2a. They are not intended to be used elsewhere in place of building use group definitions provided in the Building Code. They are not included in § 434.201, "Definitions," to avoid confusion with "Occupancy Type Categories."

(a) *Food service, fast food, and cafeteria:* This group includes cafeterias, hamburger and sandwich stores, bakeries, ice cream parlors, cookie stores, and all other kinds of retail food service establishments in which customers are generally served at a counter and their direct selections are paid for and taken to a table or carried out.

(b) *Garages:* This category includes all types of parking garages, except for service or repair areas.

(c) *Leisure dining and bar:* This group includes cafes, diners, bars, lounges, and similar establishments where orders are placed with a wait person.

(d) *Mall concourse, multi-store service:* This group includes the interior of multifunctional public spaces, such as shopping center malls, airports, resort concourses and malls, entertainment

facilities, and related types of buildings or spaces.

(e) *Offices:* This group includes all kinds of offices, including corporate and professional offices, office/laboratories, governmental offices, libraries, and similar facilities, where paperwork occurs.

(f) *Retail:* A retail store, including departments for the sale of accessories, clothing, dry goods, electronics, and toys, and other types of establishments that display objects for direct selection and purchase by consumers. Direct selection means literally removing an item from display and carrying it to the checkout or pick-up at a customer service facility.

(g) *Schools:* This category, subdivided by pre-school/elementary, junior high/high school, and technical/vocational, includes public and private educational institutions, for children or adults, and may also include community centers, college and university buildings, and business educational centers.

(h) *Service establishment:* A retail-like facility, such as watch repair, real estate offices, auto and tire service facilities, parts departments, travel agencies and similar facilities, in which the customer obtains services rather than the direct selection of goods.

(i) *Warehouse and storage:* This includes all types of support facilities, such as warehouses, barns, storage buildings, shipping/receiving buildings, boiler or mechanical buildings, electric power buildings, and similar buildings where the primary visual task is large items.

401.3.2—Tables and Figures

TABLE 401.3.2A.—INTERIOR LIGHTING POWER ALLOWANCE W/FT²

Building space activity ¹	Gross lighted area of total building					
	0 to 2,000 ft ²	2,001 to 10,000 ft ²	10,001 to 25,000 ft ²	25,001 to 50,000 ft ²	50,001 to 250,000 ft ²	250,000 ft ²
Food Service:						
Fast Food/Cafeteria	1.50	1.38	1.34	1.32	1.31	1.30
Leisure Dining/Bar	2.20	1.91	1.71	1.56	1.46	1.40
Offices	1.90	1.81	1.72	1.65	1.57	1.50
Retail ³	3.30	3.08	2.83	2.50	2.28	2.10
Mall Concourse Multi-store Service	1.60	1.58	1.52	1.46	1.43	1.40
Service Establishment	2.70	2.37	2.08	1.92	1.80	1.70
Garages	0.30	0.28	0.24	0.22	0.21	0.20
Schools:						
Preschool/Elementary	1.80	1.80	1.72	1.65	1.57	1.50
Jr. High/High School	1.90	1.90	1.88	1.83	1.76	1.70
Technical/Vocational	2.40	2.33	2.17	2.01	1.84	1.70
Warehouse/Storage	0.80	0.66	0.56	0.48	0.43	0.40

¹ If at least 10% of the building area is intended for multiple space activities, such as parking, retail, and storage in an office building, then calculate for each separate building type/space activity.

² The values in the categories are building wide allowances which include the listed activity and directly related facilities such as conference rooms, lobbies, corridors, restrooms, etc.

³ Includes general, merchandising, and display lighting.

TABLE 401.3.2B.—UNIT INTERIOR LIGHTING POWER ALLOWANCE

Common area/activity ¹	UPD W/ft ²
Auditorium ²	1.4
Corridor ³	0.8
Classroom/Lecture Hall	2.0
Electrical/Mechanical Equipment Room:	
General ³	0.7
Control Rooms ³	1.5
Food Service:	
Fast Food/Cafeteria	1.3
Leisure Dining ⁴	1.4
Bar/Lounge ⁴	2.5
Kitchen	1.4
Recreation/Lounge	0.7
Stair:	
Active Traffic	0.6
Emergency Exit	0.4
Toilet & Washroom	0.8
Garage:	
Auto & Pedestrian Circulation Area	0.3
Parking Area	0.2
Laboratory	2.2
Library:	
Audio Visual	1.1
Stack Area	1.1
Card File & Cataloging	0.8
Reading Area	1.1
Lobby (General):	
Reception & Waiting	1.0
Elevator Lobbies	0.4
Atrium (Multi-Story):	
First 3 Floors	0.7
Each Additional Floor	0.2
Locker Room & Shower	0.8
Office Category 1	
Enclosed offices, all open plan offices w/o partitions or w/partitions ⁶ lower than 4.5 ft below the ceiling. ⁵	
Reading, Typing and Filing	1.5
Drafting	1.9
Accounting	1.6
Office Category 2:	
Open plan offices 900 ft ² or larger w/partitions 1 3.5 to 4.5 ft below the ceiling..	
Offices less than 900 ft ² shall use category 1 ³	
Reading, Typing and Filing	1.5
Drafting	2.0
Accounting	1.8
Office Category 3:	
Open plan offices 900 ft ² or larger w/partitions ⁶ higher than 3.5 ft below the ceiling.	
Offices less than 900 ft ² shall use category 1. ³	
Reading, Typing and Filing	1.7
Drafting	2.3
Accounting	1.9
Common Activity Areas	
Conference/Meeting Room ²	1.3
Computer/Office Equipment	1.1
Filing, Inactive	1.0
Mail Room	1.8
Shop (Non-Industrial):	
Machinery	2.5
Electrical/Electronic	2.5
Painting	1.6
Carpentry	2.3
Welding	1.2
Storage and Warehouse;	
Inactive Storage	0.2
Active Storage, Bulky	0.3
Active Storage, Fine	0.9
Material Handling	1.0
Unlisted Space	0.2

¹ Use a weighted average UPD in rooms with multiple simultaneous activities, weighted in proportion to the area served.

² A 1.5 power adjustment factor is applicable for multi-function spaces when a supplementary system having independent controls is installed that has installed power \leq 33% of the adjusted lighting power for that space.

³ Area factor of 1.0 shall be used for these spaces.

⁴ UPD includes lighting power required for clean-up purposes.

⁵ Area factor shall not exceed 1.55.

⁶ Not less than 90 percent of all work stations shall be individually enclosed with partitions of at least the height described.

TABLE 401.3.2C.—UNIT INTERIOR LIGHTING POWER ALLOWANCE

Specific building area/activity ¹	UPD W/ft ²
Airport, Bus and Rail Station:	
Baggage Area	0.8
Concourse/Main Thruway	0.9
Ticket Counter	2.0
Waiting & Lounge Area	0.8
Bank:	
Customer Area	1.0
Banking Activity Area	2.2
Barber & Beauty Parlor	1.6
Church, Synagogue, Chapel:	
Worship/Congregational	1.7
Preaching & Sermon/Choir	1.8
Dormitory:	
Bedroom	1.0
Bedroom w/Study	1.3
Study Hall	1.2
Fire & Police Department:	
Fire Engine Room	0.7
Jail Cell	0.8
Hospital/Nursing Home:	
Corridor ³	1.3
Dental Suite/Examination/Treatment	1.6
Emergency	2.0
Laboratory	1.7
Lounge/Waiting Room	0.9
Medical Supplies	2.4
Nursery	1.6
Nurse Station	1.8
Occupational Therapy/Physical Therapy	1.4
Patient Room	1.2
Pharmacy	1.5
Radiology	1.8
Surgical & Obstetrics Suites:	
General Area	1.8
Operating Room	6.0
Recovery	2.0
Hotel/Conference Center:	
Banquet Room/Multipurpose ²	1.7
Bathroom/Powder Room	1.2
Guest Room	0.9
Public Area	1.0
Exhibition Hall	1.8
Conference/Meeting ²	1.5
Lobby	1.5
Reception Desk	2.4
Laundry:	
Washing	0.9
Ironing & Sorting	1.3
Museum & Gallery:	
General Exhibition	1.9
Inspection/Restoration	3.0
Storage (Artifacts):	
Inactive	0.6
Active	0.7
Post Office:	
Lobby	1.1
Sorting & Mailing	2.1
Service Station/Auto Repair	0.8
Theater:	
Performance Arts	1.3
Motion Picture	1.0
Lobby	1.3
Retail Establishments—Merchandising & Circulation Area (Applicable to all lighting, including accent and display lighting, installed in merchandising and circulation areas):	
Type 1: Jewelry merchandising, where minute examination of displayed merchandise is critical.	5.6
Type 2: Fine merchandising, such as fine apparel and accessories, china, crystal, and silver art galleries and where the detailed display and examination of merchandising is important.	2.9
Type 3: Mass merchandising, such as general apparel, variety goods, stationary, books, sporting goods, hobby materials, cameras, gifts, and luggage, displayed in a warehouse type of building, where focused display and detailed examination of merchandise is important.	2.7

TABLE 401.3.2C.—UNIT INTERIOR LIGHTING POWER ALLOWANCE—Continued

Specific building area/activity ¹	UPD W/ft ²
Type 4: General merchandising, such as general apparel, variety goods, stationary, books, sporting goods, hobby materials, cameras, gifts, and luggage, displayed in a department store type of building, where general display and examination of merchandise is adequate.	2.3
Type 5: Food and miscellaneous such as bakeries, hardware and housewares, grocery stores, appliance and furniture stores, where pleasant appearance is important.	2.4
Type 6: Service establishments, where functional performance is important.	2.6
Mall Concourse	1.4
Retail Support Areas	2.1
Tailoring	1.1
Dressing/Fitting Rooms	

¹ Use a weighted average UPD in rooms with multiple simultaneous activities, weighted in proportion to the area served.

² A 1.5 power adjustment factor is applicable for multi-function spaces when a supplementary system having independent controls is installed that has installed power ≤ 33% of the adjusted lighting power for that space.

³ Area factor shall not exceed 1.55.

TABLE 401.3.2D.—UNIT INTERIOR LIGHTING POWER ALLOWANCE

Indoor athletic area/activity ^{1 2}	UPD W/ft ²
Seating Area, All Sports	0.4
Badminton:	
Club	0.5
Tournament	0.8
Basketball/Volleyball:	
Intramural	0.8
College	1.3
Professional	1.9
Bowling:	
Approach Area	0.5
Lanes	1.1
Boxing or Wrestling (platform):	
Amateur	2.4
Professional	4.8
Gymnasium:	
General Exercising and Recreation Only	1.0
Handball/Racquetball/Squash:	
Club	1.3
Tournament	2.6
Hockey, Ice:	
Amateur	1.3
College or Professional	2.6
Skating Rink:	
Recreational	0.6
Exhibition/Professional	2.6
Swimming:	
Recreational	0.9
Exhibition	1.5
Underwater	1.0
Tennis:	
Recreational (Class III)	1.3
Club/College (Class II)	1.9
Professional (Class I)	2.6
Tennis, Table:	
Club	1.0
Tournament	1.6

¹ Area factor of 1.0 shall be used for these spaces.

² Consider as 10 ft. beyond playing boundaries but less than or equal to the total floor area of the sports space minus spectator seating area.

Figure 401.3.2e—Area Factor Formula

$$\text{where } n = \frac{10.21 (CH - 2.5)}{\sqrt{A_r}} - 1$$

Area Factor Formula:

$$\text{Area Factor (AF)} = 0.2 + 0.8(1/0.9^n)$$

Where:

AF = area factor,

CH = ceiling height (ft),

A_r = space area (ft²).

If AF < 1.0 use 1.0; if AF > 1.8 use 1.8

401.3.3 *Lighting Power Control Credits.* The interior connected lighting power determined in accordance with § 434.401.3.2 can be decreased for luminaries that are automatically controlled for occupancy, daylight, lumen maintenance, or programmable

timing. The adjusted interior connected lighting power shall be determined by subtracting the sum of all lighting power control credits from the interior connected lighting power. Using Table 401.3.3, the lighting power control credit equals the power adjustment factor times the connected lighting power of the controlled lighting. The

lighting power adjustment shall be applied with the following limitations:

(a) It is limited to the specific area controlled by the automatic control device.

(b) Only one lighting power adjustment may be used for each building space or luminaire, and 50 percent or more of the controlled luminaire shall be within the applicable space.

(c) Controls shall be installed in series with the lights and in series with all manual switching devices.

(d) When sufficient daylight is available, daylight sensing controls shall be capable of reducing electrical power consumption for lighting (continuously or in steps) to 50 percent or less of maximum power consumption.

(e) Daylight sensing controls shall control all luminaires to which the

adjustment is applied and that direct a minimum of 50 percent of their light output into the daylight zone.

(f) Programmable timing controls shall be able to program different schedules for occupied and unoccupied days, be readily accessible for temporary override with automatic return to the original schedule, and keep time during power outages for at least four hours.

TABLE 401.3.3.—LIGHTING POWER ADJUSTMENT FACTORS

Automatic control devices	PAF
(1) Daylight Sensing controls (DS), continuous dimming	0.30
(2) DS, multiple step dimming	0.20
(3) DS, ON/OFF	0.10
(4) DS continuous dimming and programmable timing	0.35
(5) DS multiple step dimming and programmable timing	0.25
(6) DS ON/OFF and programmable timing	0.15
(7) DS continuous dimming, programmable timing, and lumen maintenance	0.40
(8) DS multiple step dimming, programmable timing, and lumen maintenance	0.30
(9) DS ON/OFF, programmable timing, and lumen maintenance	0.20
(10) Lumen maintenance control	0.10
(11) Lumen maintenance and programmable timing control	0.15
(12) Programmable timing control	0.15
(13) Occupancy sensor (OS)	0.30
(14) OS and DS, continuous dimming	0.40
(15) OS and DS, multiple-step dimming	0.35
(16) OS and DS, ON/OFF	0.35
(17) OS, DS continuous dimming, and lumen maintenance	0.45
(18) OS, DS multiple-step dimming and lumen maintenance	0.40
(19) OS, DS ON/OFF, and lumen maintenance	0.35
(20) OS and lumen maintenance	0.35
(21) OS and programmable timing control	0.35

401.3.4 *Lighting controls.*

401.3.4.1 *Type of Lighting Controls.*

All lighting systems shall have controls, with the exception of emergency use or exit lighting.

401.3.4.2 *Number of Manual Controls.* Spaces enclosed by walls or ceiling-high partitions shall have a minimum of one manual control (on/off switch) for lighting in that space. Additional manual controls shall be provided for each task location or for each group of task locations within an area of 450 ft² or less. For spaces with only one lighting fixture or with a single ballast, one manual control is required. Exceptions are as follows:

401.3.4.2.1 Continuous lighting for security;

401.3.4.2.2 Systems in which occupancy sensors, local programmable timers, or three-level (including OFF) step controls or preset dimming controls are substituted for manual controls at the rate of one for every two required manual controls, providing at least one control is installed for every 1500 watts of power.

401.3.4.2.3 Systems in which four-level (including OFF) step controls or preset dimming controls or automatic or continuous dimming controls are

substituted for manual controls at a rate of one for every three required manual controls, providing at least one control is installed for every 1500 watts of power.

401.3.4.2.4 Spaces that must be used as a whole, such as public lobbies, retail stores, warehouses, and storerooms.

401.3.4.3 *Multiple Location Controls.* Manual controls that operate the same load from multiple locations must be counted as one manual control.

401.3.4.4 *Control Accessibility.* Lighting controls shall be readily accessible from within the space controlled. Exceptions are as follows: Controls for spaces that are to be used as a whole, automatic controls, programmable controls, controls requiring trained operators, and controls for safety hazards and security.

401.3.4.5 *Hotel and Motel Guest Room Control.* Hotel and motel guest rooms and suites shall have at least one master switch at the main entry door that controls all permanently wired lighting fixtures and switched receptacles excluding bathrooms. The following exception applies: Where switches are provided at the entry to each room of a multiple-room suite.

401.3.4.6 *Switching of Exterior Lighting.* Exterior lighting not intended for 24-hour use shall be automatically switched by either timer or photocell or a combination of timer and photocell. When used, timers shall be capable of seven-day and seasonal daylight schedule adjustment and have power backup for at least four hours.

401.3.5 *Ballasts.*

401.3.5.1 *Tandem Wiring.* One-lamp or three-lamp fluorescent luminaires that are recess mounted within 10 ft center-to-center of each other, or pendant mounted, or surface mounted within 1 ft of each other, and within the same room, shall be tandem wired, unless three-lamp ballasts are used.

401.3.5.2 *Power Factor.* All ballasts shall have a power factor of at least 90%, with the exception of dimming ballasts, and ballasts for circline and compact fluorescent lamps and low wattage high intensity discharge (HID) lamps not over 100 W.

434.402 Building envelope assemblies and materials.

The building envelope and its associated assemblies and materials shall meet the provisions of this section.

402.1 *Calculations and Supporting Information.*

402.1.1 *Material Properties.* Information on thermal properties, building envelope system performance, and component heat transfer shall be obtained from RS-4. When the information is not available from RS-4, (incorporated by reference, see § 434.701) the data shall be obtained from manufacturer's information or laboratory or field test measurements

using RS-5, RS-6, RS-7, or RS-8 (incorporated by reference, see § 434.701).

402.1.1.1 The shading coefficient (SC) for fenestration shall be obtained from RS-4 (incorporated by reference, see § 434.701) or from manufacturer's test data. The shading coefficient of the fenestration, including both internal and external shading devices, is SC_x and excludes the effect of external shading projections, which are calculated

separately. The shading coefficient used for louvered shade screens shall be determined using a profile angle of 30 degrees as found in Table 41, Chapter 27 of RS-4 (incorporated by reference, see § 434.701).

402.1.2 *Thermal Performance Calculations.* The overall thermal transmittance of the building envelope shall be calculated in accordance with Equation 402.1.2:

$$U_o = \sum U_i A_i / A_o = (U_1 A_1 + U_2 A_2 + \dots + U_n A_n) / A_o \quad (402.1.2)$$

Where:

- U_o = the area-weighted average thermal transmittance of the gross area of the building envelope; *i.e.*, the exterior wall assembly including fenestration and doors, the roof and ceiling assembly, and the floor assembly, Btu/(h•ft²•°F)
- A_o = the gross area of the building envelope, ft²
- U_i = the thermal transmittance of each individual path of the building envelope, *i.e.*, the opaque portion or the fenestration, Btu/(h•ft²•°F)
- U_i = 1/R_i (where R_i is the total resistance to heat flow of an individual path through the building envelope)
- A_i = the area of each individual element of the building envelope, ft²

The thermal transmittance of each component of the building envelope shall be determined with due consideration of all major series and parallel heat flow paths through the elements of the component and film coefficients and shall account for any compression of insulation. The thermal transmittance of opaque elements of assemblies shall be determined using a series path procedure with corrections for the presence of parallel paths within an element of the envelope assembly (such as wall cavities with parallel

paths through insulation and studs). The thermal performance of adjacent ground in below-grade applications shall be excluded from all thermal calculations.

402.1.2.1 *Envelope Assemblies Containing Metal Framing.* The thermal transmittance of the envelope assembly containing metal framing shall be determined from one of three methods:

- (a) Laboratory or field test measurements based on RS-5, RS-6, RS-7, or RS-8 (incorporated by reference, see § 434.701).
- (b) The zone method described in Chapter 22 of RS-4 (incorporated by reference, see § 434.701) and the formulas on page 22.10.
- (c) For metal roof trusses or metal studs covered by Tables 402.1.2.1a and b, the total resistance of the series path shall be calculated in accordance with the following Equations:

$$U_i = 1/R_t \quad \text{Equation 402.1.2.1a}$$

$$R_t = R_i + R_e$$

Where:

- R_t = the total resistance of the envelope assembly
- R_i = the resistance of the series elements (for i = 1 to n) excluding the parallel path element(s)

R_e = the equivalent resistance of the element containing the parallel path (R-value of insulation × F_c). Values for F_c and equivalent resistances shall be taken from Tables 402.1.2.1a or b.

TABLE 402.1.2.1A.—PARALLEL PATH CORRECTION FACTORS—METAL ROOF TRUSSES SPACED 4 FT. O.C. OR GREATER THAT PENETRATE THE INSULATION

Effective framing cavity R-values	Correction factor F _c	Equivalent resistance R _e ¹
R-0	1.00	R-0
R-5	0.96	R-4.8
R-10	0.92	R-9.2
R-15	0.88	R-13.2
R-20	0.85	R-17.0
R-25	0.81	R-20.3
R-30	0.79	R-23.7
R-35	0.76	R-26.6
R-40	0.73	R-29.2
R-45	0.71	R-32.0
R-50	0.69	R-34.5
R-55	0.67	R-36.0

¹ Based on 0.66-inch-diameter cross members every one foot.

TABLE 402.1.2.1B.—PARALLEL PATH CORRECTION FACTORS—METAL FRAMED WALLS WITH STUDS 16 GA. OR LIGHTER

Size of members	Spacing of framing, in.	Cavity insulation R-Value	Correction factor F _c	Equivalent resistance R _e
2 × 4	16 O.C.	R-11	0.50	R-5.5
		R-13	0.46	R-6.0
		R-15	0.43	R-6.4
2 × 4	24 O.C.	R-11	0.60	R-6.6
		R-13	0.55	R-7.2
		R-15	0.52	R-7.8
2 × 6	16 O.C.	R-19	0.37	R-7.1
		R-21	0.35	R-7.4
2 × 6	24 O.C.	R-19	0.45	R-8.6
		R-21	0.43	R-9.0
2 × 8	16 O.C.	R-25	0.31	R-7.8
		R-25	0.38	R-9.6

402.1.2.2 *Envelope Assemblies Containing Nonmetal Framing.* The thermal transmittance of the envelope assembly shall be determined from laboratory or field test measurements based on RS-5, RS-6, RS-7, or RS-8 (incorporated by reference, see § 434.701) or from the series-parallel (isothermal planes) method provided in page 23.2 of Chapter 23 of RS-4

(incorporated by reference, see § 434.701).

402.1.2.3 *Metal Buildings.* For elements with internal metallic structures bonded on one or both sides to a metal skin or covering, the calculation procedure specified in RS-9 (incorporated by reference, see § 434.701) shall be used.

402.1.2.4 *Fenestration Assemblies.* Determine the overall thermal

transmittance of fenestration assemblies in accordance with RS-18 and RS-19 (incorporated by reference, see § 434.701) or by calculation. Calculation of the overall thermal transmittance of fenestration assemblies shall consider the center-of-glass, edge-of-glass, and frame components.

(a) The following equation 402.1.2.4a shall be used.

$$U_{of} = \frac{\sum_{i=1}^n (U_{cg,i} \times A_{cg,i} + U_{eg,i} \times A_{eg,i} + U_{f,i} \times A_{f,i})}{\sum_{i=1}^n (A_{cg,i} + A_{eg,i} + A_{f,i})}$$

$$= \frac{(U_{cg,1} \times A_{cg,1} + U_{eg,1} \times A_{eg,1} + U_{f,1} \times A_{f,1} + U_{cg,2} \times A_{cg,2} + U_{eg,2} \times A_{eg,2} + U_{f,2} \times A_{f,2} + \dots + U_{cg,n} \times A_{cg,n} + U_{eg,n} \times A_{eg,n} + U_{f,n} \times A_{f,n})}{(A_{cg,1} + A_{eg,1} + A_{f,1} + A_{cg,2} + A_{eg,2} + A_{f,2} + \dots + A_{cg,n} + A_{eg,n} + A_{f,n})}$$

$$U_{of} = \frac{\sum_{i=1}^n (U_{cg,i} \times A_{cg,i} + U_{eg,i} \times A_{eg,i} + U_{f,i} \times A_{f,i})}{\sum_{i=1}^n (A_{cg,i} + A_{eg,i} + A_{f,i})} \quad \text{Equation 402.1.2.4a}$$

$$= \frac{(U_{cg,1} \times A_{cg,1} + U_{eg,1} \times A_{eg,1} + U_{f,1} \times A_{f,1} + U_{cg,2} \times A_{cg,2} + U_{eg,2} \times A_{eg,2} + U_{f,2} \times A_{f,2} + \dots + U_{cg,n} \times A_{cg,n} + U_{eg,n} \times A_{eg,n} + U_{f,n} \times A_{f,n})}{(A_{cg,1} + A_{eg,1} + A_{f,1} + A_{cg,2} + A_{eg,2} + A_{f,2} + \dots + A_{cg,n} + A_{eg,n} + A_{f,n})}$$

Where:

U_{of} = the overall thermal transmittance of the fenestration assemblies, including the center-of-glass, edge-of-glass, and frame components, Btu/(h·ft²·°F)

i = numerical subscript (1, 2, . . . n) refers to each of the various fenestration types present in the wall

n = the number of fenestration assemblies in the wall assembly

U_{cg} = the thermal transmittance of the center-of-glass area, Btu/(h·ft²·°F)

A_{cg} = the center of glass area, that is the overall visible glass area minus the edge-of-glass area, ft²

U_{eg} = the thermal transmittance of the edge of the visible glass area including the effects of spacers in multiple glazed units, Btu/(h·ft²·°F)

A_{eg} = the edge of the visible glass area, that is the 2.5 in. perimeter band adjacent to the frame, ft²

U_f = the thermal transmittance of the frame area, Btu/(h·ft²·°F)

A_f = the frame area that is the overall area of the entire glazing product minus the center-of-glass area and minus the edge-of-glass area, ft²

(b) Values of U_{of} shall be based on one of the following methods:

(1) Results from laboratory test of center-of-glass, edge-of-glass, and frame assemblies tested as a unit at winter conditions. One of the procedures in Section 8.3.2 of RS-1 (incorporated by reference, see § 434.701) shall be used.

(2) Overall generic product C (commercial) in Table 13, Chapter 27, of the RS-4 (incorporated by reference, see § 434.701). The generic product C in Table 13, Chapter 27, is based on a product of 24 ft². Larger units will produce lower U-values and thus it is recommended to use the calculation procedure detailed in Equation 402.1.2.4a.

(3) Calculations based on the actual area for center-of-glass, edge-of-glass, and frame assemblies and on the thermal transmittance of components derived from 402.1.2.4a, 402.1.2.4b or a combination of the two.

402.1.3 *Gross Areas of Envelope Components.*

402.1.3.1 *Roof Assembly.* The gross area of a roof assembly shall consist of the total surface of the roof assembly exposed to outside air or unconditioned spaces and is measured from the exterior faces of exterior walls and centerline of walls separating buildings. The roof assembly includes all roof or ceiling components through which heat may flow between indoor and outdoor environments, including skylight surfaces but excluding service openings. For thermal transmittance purposes when return air ceiling plenums are employed, the roof or ceiling assembly shall not include the resistance of the ceiling or the plenum space as part of the total resistance of the assembly.

402.1.3.2 *Floor Assembly.* The gross area of a floor assembly over outside or unconditioned spaces shall consist of the total surface of the floor assembly exposed to outside air or unconditioned space and is measured from the exterior face of exterior walls and centerline of walls separating buildings. The floor assembly shall include all floor components through which heat may flow between indoor and outdoor or unconditioned space environments.

402.1.3.3 *Wall Assembly.* The gross area of exterior walls enclosing a heated or cooled space is measured on the exterior and consists of the opaque walls, including between-floor spandrels, peripheral edges of flooring, window areas (including sash), and door areas but excluding vents, grilles, and pipes.

402.2 *Air Leakage and Moisture Mitigation.* The requirements of this section shall apply only to those building components that separate interior building conditioned space from the outdoors or from unconditioned space or crawl spaces. Compliance with the criteria for air leakage through building components shall be determined by tests conducted in accordance with RS-10 (incorporated by reference, see § 434.701).

402.2.1 *Air Barrier System.* A barrier against leakage shall be installed to prevent the leakage of air through the

building envelope according to the following requirements:

(a) The air barrier shall be continuous at all plumbing and heating penetrations of the building opaque wall.

(b) The air barrier shall be sealed at all penetrations of the opaque building wall for electrical and telecommunications equipment.

TABLE 402.2.1.—AIR LEAKAGE FOR FENESTRATION AND DOORS MAXIMUM ALLOWABLE INFILTRATION RATE

Component	Reference standard	cfm/lin ft Sash crack or cfm/ft ² of area
Fenestration		
Aluminum:		
Operable	RS-11*	0.37 cfm/lin ft.
Jalousie	RS-11*	1.50 cfm/ft ² .
Fixed	RS-11*	0.15 cfm/ft ² .
Poly Vinyl Chloride (PVC):		
Prime Windows	RS-12*	0.37 cfm/ft ² .
Wood:		
Residential	RS-13*	0.37 cfm/ft ² .
Light Commercial	RS-13*	0.25 cfm/ft ² .
Heavy Commercial	RS-13*	0.15 cfm/ft ² .
Sliding Glass Doors:		
Aluminum	RS-11*	0.37 cfm/ft ² .
PVC	RS-12*	0.37 cfm/lin ft.
Doors—Wood:		
Residential	RS-14*	0.34 cfm/ft ² .
Light Commercial	RS-14*	0.25 cfm/ft ² .
Heavy Commercial	RS-14*	0.10 cfm/ft ² .
Commercial Entrance Doors	RS-10*	1.25 cfm/ft ² .
Residential Swinging Doors	RS-10*	0.50 cfm/ft ² .
Wall Sections Aluminum	RS-10*	0.06 cfm/ft ² .

Note:

[The "Maximum Allowable Infiltration Rates" are from current standards to allow the use of available products.]

* Incorporated by reference, see § 434.701.

402.2.2 *Building Envelope.* The following areas of the building envelope shall be sealed, caulked, gasketed, or weatherstripped to limit air leakage:

(a) Intersections of the fenestration and door frames with the opaque wall sections.

(b) Openings between walls and foundations, between walls and roof and wall panels.

(c) Openings at penetrations of utility service through, roofs, walls, and floors.

(d) Site built fenestration and doors.

(e) All other openings in the building envelope.

Exceptions are as follows: Outside air intakes, exhaust outlets, relief outlets, stair shaft, elevator shaft smoke relief openings, and other similar elements shall comply with subsection 403.

402.2.2.1 *Fenestration and Doors* Fenestration and doors shall meet the requirements of Table 402.2.1.

402.2.2.2 *Building Assemblies Used as Ducts or Plenums.* Building assemblies used as ducts or plenums shall be sealed, caulked, and gasketed to limit air leakage.

402.2.2.3 *Vestibules.* A door that separates conditioned space from the exterior shall be equipped with an enclosed vestibule with all doors opening into and out of the vestibule equipped with self-closing devices. Vestibules shall be designed so that in

passing through the vestibule, it is not necessary for the interior and exterior doors to open at the same time.

Exceptions are as follows: Exterior doors need not be protected with a vestibule where:

(a) The door is a revolving door.

(b) The door is used primarily to facilitate vehicular movement or material handling.

(c) The door is not intended to be used as a general entrance door.

(d) The door opens directly from a dwelling unit.

(e) The door opens directly from a retail space less than 2,000 ft² in area, or from a space less than 1,500 ft² for other uses.

(f) In buildings less than three stories in building height in regions that have less than 6,300 heating degree days base 65°F.

402.2.2.4 *Compliance Testing.* All buildings shall be tested after completion using the methodology in RS-11, (incorporated by reference, see § 434.701) or an equivalent approved method to determine the envelope air leakage. A standard blower door test is an acceptable technique to pressurize the building if the building is 5,000 ft² or less in area. The buildings's air handling system can be used to pressurize the building if the building is

larger than 5,000 ft². The following test conditions shall be:

(a) The measured envelope air leakage shall not exceed 1.57 pounds per square foot of wall area at a pressure difference of 0.3 inches water.

(b) At the time of testing, all windows and outside doors shall be installed and closed, all interior doors shall be open, and all air handlers and dampers shall be operable. The building shall be unoccupied.

(c) During the testing period, the average wind speed during the test shall be less than 6.6 feet per second, the average outside temperature greater than 59°F, and the average inside-outside temperature difference is less than 41°F.

402.2.2.5 *Moisture Migration.* The building envelope shall be designed to limit moisture migration that leads to deterioration in insulation or equipment performance as determined by the following construction practices:

(a) A vapor retarder shall be installed to retard, or slow down the rate of water vapor diffusion through the building envelope. The position of the vapor retarder shall be determined taking into account local climate and indoor humidity levels. The methodologies presented in Chapter 20 of RS-4 (incorporated by reference, see § 434.701) shall be used to determine temperature and water vapor profiles

through the envelope systems to assess the potential for condensation within the envelope and to determine the position of the vapor retarder within the envelope system.

(b) The vapor retarder shall be installed over the entire building envelope.

(c) The perm rating requirements of the vapor retarder shall be determined using the methodologies contained in Chapter 20 of RS-4, (incorporated by reference, see § 434.701) and shall take into account local climate and indoor humidity level. The vapor retarder shall have a performance rating of 1 perm or less.

402.3 Thermal Performance Criteria.

402.3.1 *Roofs; Floors and Walls Adjacent to Unconditioned Spaces.* The area weighted average thermal transmittance of roofs and also of floors and walls adjacent to unconditioned spaces shall not exceed the criteria in Table 402.3.1a. Exceptions are as follows: Skylights for which daylight credit is taken may be excluded from the calculations of the roof assembly U_{or} if all of the following conditions are met:

(a) The opaque roof thermal transmittance is less than the criteria in Table 402.3.1b.

(b) Skylight areas, including framing, as a percentage of the roof area do not exceed the values specified in Table 402.3.1b. The maximum skylight area from Table 402.3.1b may be increased by 50% if a shading device is used that blocks over 50% of the solar gain during the peak cooling design condition. For shell buildings, the permitted skylight area shall be based on a light level of 30 foot candles and a lighting power density (LPD) of less than 1.0 w/ft². For speculative buildings, the permitted skylight area shall be based on the unit lighting power allowance from Table 401.3.2a and an illuminance level as

follows: for LPD < 1.0, use 30 footcandles; for 1.0 < LPD < 2.5, use 50 footcandles; and for LPD ≥ 2.5, use 70 footcandles.

(c) All electric lighting fixtures within daylighted zones under skylights are controlled by automatic daylighting controls.

(d) The U_o of the skylight assembly including framing does not exceed $\frac{Btu}{(h \cdot ft^2 \cdot ^\circ F)}$ [Use 0.70 for ≤ 8000 HDD65 and 0.45 for >8000 HDD65 or both if the jurisdiction includes cities that are both below and above 8000 HDD65.]

(e) Skylight curb U -value does not exceed 0.21 Btu/(h•ft²•°F).

(f) The infiltration coefficient of the skylights does not exceed 0.05 cfm/ft².

402.3.2 *Below-Grade Walls and Slabs-on-Grade.* The thermal resistance (R-value) of insulation for slabs-on-grade, or the overall thermal resistance of walls in contact with the earth, shall be equal to or greater than the values in Table 402.3.2.

402.4 *Exterior Walls.* Exterior walls shall comply with either 402.4.1 or 402.4.2.

402.4.1 *Prescriptive Criteria.* (a) The exterior wall shall be designed in accordance with subsections 402.4.1.1 and 402.4.1.2. When the internal load density range is not known, the 0–1.50 W/ft² range shall be used for residential, hotel/motel guest rooms, or warehouse occupancies; the 3.01–3.50 w/ft² range shall be used for retail stores smaller than 2,000 ft² and technical and vocational schools smaller than 10,000 ft²; and the 1.51–3.00 W/ft² range shall be used for all other occupancies and building sizes. When the building envelope is designed or constructed prior to knowing the building occupancy type, an internal load density of $\frac{W}{ft^2}$ shall be used. [Use 3.0 W/ft² for HDD65 <3000, 2.25 W/ft² for 3000 < HDD65 < 6000, and 1.5 W/ft² for HDD65 > 6000.]

(b) When more than one condition exists, area weighted averages shall be used. This requirement shall apply to all thermal transmittances, shading coefficients, projection factors, and internal load densities rounded to the same number of decimal places as shown in the respective table.

402.4.1.1 *Opaque Walls.* The weighted average thermal transmittance (U-value) of opaque wall elements shall be less than the values in Table 402.4.1.1. For mass walls (HC ≥ 5), criteria are presented for low and high window/wall ratios and the criteria shall be determined by interpolating between these values for the window/wall ratio of the building.

402.4.1.2 *Fenestration.* The design of the fenestration shall meet the criteria of Table 402.4.1.2. When the fenestration columns labeled “Perimeter Daylighting” are used, automatic daylighting controls shall be installed in the perimeter daylighted zones of the building. These daylighting controls shall be capable of reducing electric lighting power to at least 50% of full power. Only those shading or lighting controls for perimeter daylighting that are shown on the plans shall be considered. The column labeled “VLT > = SC” shall be used only when the shading coefficient of the glass is less than its visible light transmittance.

Appendix A

The example Alternate Component Package tables illustrate the requirements of subsections 434.301.1, 434.402.3.1, 434.402.3.2, 434.402.4.1.1 and 434.402.4.1.2. Copies of specific tables contained in this Appendix A can be obtained from the Energy Code for Federal Commercial Buildings, Docket No. EE-RM-79-112-C, EE-43, Office of Building Research and Standards, U.S. Department of Energy, Room 1J-018, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9127.

10CFR 434 - Federal Commercial Building Energy Code - May 1995
Miami, FL #136

TABLE 402.4.1.2 MAXIMUM WINDOW WALL RATIO (WWR)

Internal Load Density (ILD) Range	Projection Factor (PF) Range	Shading Coefficient (SCx) Range	Fenestration U-Factor (Uof)		Perimeter Daylighting	
			Base Case		VLT >= SC	
			1.23 to 0.73	0.72 to 0.00	1.23 to 0.73	0.72 to 0.00
0.00 - 1.50	0.00 - 0.25	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.39 0.38 - 0.26 0.25 - 0.00	15 to 0.73	15 to 0.00	17 to 0.73	17 to 0.00
0.00 - 1.50	0.26 - 0.50	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.39 0.38 - 0.00	22 to 31	22 to 30	26 to 37	25 to 36
0.00 - 1.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	31 to 71	31 to 62	37 to 86	35 to 73
1.51 - 3.00	0.00 - 0.25	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.39 0.38 - 0.26 0.25 - 0.00	12 to 25	12 to 32	19 to 26	19 to 27
1.51 - 3.00	0.26 - 0.50	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.39 0.38 - 0.00	18 to 33	18 to 31	23 to 33	23 to 30
1.51 - 3.00	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	33 to 56	33 to 50	41 to 59	41 to 44
3.01 - 3.50	0.00 - 0.25	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.39 0.38 - 0.26 0.25 - 0.00	9 to 28	9 to 26	17 to 27	17 to 26
3.01 - 3.50	0.26 - 0.50	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.39 0.38 - 0.00	14 to 28	14 to 26	23 to 34	23 to 31
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	28 to 42	28 to 38	37 to 52	37 to 47
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	42 to 52	42 to 37	57 to 77	57 to 70
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	56 to 92	56 to 82	99 to 181	99 to 170
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	92 to 181	92 to 170	226 to 413	226 to 303
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	181 to 254	181 to 244	373 to 552	373 to 477
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	254 to 373	254 to 311	477 to 716	477 to 603
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	373 to 521	373 to 413	716 to 921	716 to 853
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	521 to 716	521 to 588	921 to 1373	921 to 1181
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	716 to 921	716 to 773	1373 to 1817	1373 to 1666
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	921 to 1373	921 to 999	1817 to 2541	1817 to 2266
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	1373 to 1817	1373 to 1444	2541 to 3444	2541 to 3388
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	1817 to 2541	1817 to 1921	3444 to 4666	3444 to 4477
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	2541 to 3444	2541 to 2666	4666 to 6217	4666 to 5933
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	3444 to 4666	3444 to 3733	6217 to 8444	6217 to 8188
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	4666 to 6217	4666 to 5000	8444 to 11217	8444 to 10888
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	6217 to 8444	6217 to 6666	11217 to 14933	11217 to 14666
3.01 - 3.50	0.50 +	1.00 - 0.72 0.71 - 0.61 0.60 - 0.51 0.50 - 0.00	8444 to 11217	8444 to 8888	14933 to 20000	14933 to 19333

10CFR 434 - Federal Commercial Building Energy Code - May 1995
Miami, FL #136

TABLE 301.1 EXTERIOR DESIGN CONDITIONS

WINTER Design Dry Bulb: 44°F	HDD65: 185
SUMMER Design Dry Bulb: 90°F; Mean Coincident Wet Bulb: 77°F; CDD65: 4045	
Annual Operating Hours, 8AM - 4PM when 55°F <= T <= 69°F: 259	

TABLE 402.3.1(A) MAX. THERMAL TRANSMITTANCE (U)

Roof	0.075
Wall adjacent to unconditioned space	1.000
Floor over unconditioned space	0.400

TABLE 402.3.1(B) MAX. EXEMPT SKYLIGHT AREA AS % OF ROOF AREA

Visible Light Transmittance (VLT)	Light level Fl. Candles	Range of Lighting Power Densities		
		<1.00	1.00 - 1.50	1.51 - 2.00
0.75	30	2.3	3.1	3.9
	50	3.1	4.3	5.5
	70	4.3	5.5	6.7
0.50	30	3.6	4.8	6.0
	50	4.8	6.6	8.4
	70	6.6	8.4	10.2

TABLE 402.3.2 MINIMUM THERMAL RESISTANCE (R-VALUE)

Slab on grade: Unheated / Heated:	24 inches	36 inches	48 inches
Horizontal	R-0/R-2	R-0/R-2	R-0/R-2
Vertical	R-0/R-2	R-0/R-2	R-0/R-2
Wall below grade:		R-0	

TABLE 402.4.1.1 MAX. WALL THERMAL TRANSMITTANCE (Uow)

ILD Range	WWR	HC Range	Insulation Position	
			Interior/Integral	Exterior
All	0 to 100	0.0 - 4.9	1.000	1.000
		5.0 - 9.9	1.000	1.000
		10.0 - 14.9	1.000	1.000
0.00 to 1.50	99	15.0 +	1.000	1.000
		5.0 - 9.9	1.000	1.000
		10.0 - 14.9	1.000	1.000
1.51 to 3.00	12	15.0 +	1.000	1.000
		5.0 - 9.9	1.000	1.000
		10.0 - 14.9	1.000	1.000
3.01 to 3.50	99	15.0 +	1.000	1.000
		5.0 - 9.9	1.000	1.000
		10.0 - 14.9	1.000	1.000
3.01 to 3.50	9	15.0 +	1.000	1.000
		5.0 - 9.9	1.000	1.000
		10.0 - 14.9	1.000	1.000
3.01 to 3.50	93	15.0 +	1.000	1.000
		5.0 - 9.9	1.000	1.000
		10.0 - 14.9	1.000	1.000

402.4.2 System Performance Criteria. The cumulative annual energy

flux attributable to thermal transmittance and solar gains shall be

less than the criteria determined using the ENVSTD24 computer program in

Standard 90.1–1989, or the equations in RS–1, (incorporated by reference, see § 434.701) Attachment 8–B. The

cumulative annual energy flux shall be calculated using the ENVSTD24 computer program or the equations in

RS–1, (incorporated by reference, see § 434.701) Attachment 8–B.

TABLE 402.4.2.—EQUIP DEFAULT VALUES FOR ENVSTD24

Occupancy	Default equipment power density ¹	Default occupant load adjustment ¹	Default adjusted equipment power density
Assembly	0.25	0.75	1.00
Health/Institutional	1.00	–0.26	0.74
Hotel/Motel	0.25	–0.33	0.00
Warehouse/Storage	0.10	–0.60	0.00
Multi-Family High Rise	0.75	N/A	0.00
Office	0.75	–0.35	0.40
Restaurant	0.10	0.07	0.17
Retail	0.25	–0.38	0.00
School	0.50	0.30	0.80

¹ Defaults as defined in Section 8.6.10.5, Table 8–4, and Sections 8.6.10.6 and 13.7.2.1, Table 13–2 from RS–1 (incorporated by reference, see § 434.701).

402.4.2.1 *Equipment Power Density (EQUIP)*. The equipment power density used in the ENVSTD24 computer program shall use the actual equipment power density from the building plans and specifications or be taken from Table 402.4.2 using the column titled “Default Adjusted Equipment Power Density” or calculated for the building using the procedures of RS–1. (incorporated by reference, see § 434.701). The program limits consideration of the equipment power density to a maximum of 1 W/ft².

402.4.2.2 *Lighting Power Density (LIGHTS)*. The lighting power density used in the ENVSTD24 computer program shall use the actual lighting

power density from the building plans and specifications or the appropriate value from Tables 401.3.2a, b, c, or d.

402.4.2.3 *Daylighting Control Credit Fraction (DLCF)*. When the daylighting control credit fraction is other than zero, automatic daylighting controls shall be installed in the appropriate perimeter zones(s) of the building to justify the credit.

§ 434.403 Building mechanical systems and equipment.

Mechanical systems and equipment used to provide heating, ventilating, and air conditioning functions as well as additional functions not related to space conditioning, such as, but not limited

to, freeze protection in fire projection systems and water heating, shall meet the requirements of this section.

403.1 *Mechanical Equipment Efficiency*. When equipment shown in Tables 403.1a through 403.1f is used, it shall have a minimum performance at the specified rating conditions when tested in accordance with the specified reference standard. The reference standards listed in Tables 403.1a through 403.1f are incorporated by reference, see § 434.701. Omission of minimum performance requirements for equipment not listed in Tables 403.1a through 403.1f does not preclude use of such equipment.

TABLE 403.1A.—UNITARY AIR CONDITIONERS AND CONDENSING UNITS, ELECTRICALLY OPERATED, MINIMUM EFFICIENCY REQUIREMENTS

Equipment type	Size category	Subcategory or rating condition	Minimum Efficiency ²	Test procedure ¹	
Air Conditioners, Air Cooled.	< 65,000 Btu/h	Split system	10.0 SEER	ARI 210/240 (RS–15)*	
		Single Package	9.7 SEER		
	≥ 65,000 Btu/h and < 135,000 Btu/h	Split System and Single Package		ARI 210/240 (RS–15)*	
			8.9 EER ³		
			8.3 IPLV ³		
	≥ 135,000 Btu/h and < 240,000 Btu/h	Split System and Single Package		ARI–340/360 (RS–16)*	
			8.5 EER ³		
			7.5 IPLV ³		
	≥ 240,000 Btu/h and < 760,000 Btu/h	Split System and Single Package		ARI–340/360 (RS–16)*	
			8.5 EER ³		
			7.5 IPLV ³		
	≥ 760,000 Btu/h	Split System and Package		ARI–340/360 (RS–16)*	
			8.3 EER ³		
			7.5 IPLV ³		
Air Conditioners, Water and Evaporatively Cooled.	< 65,000 Btu/h	Split System and Single Package		ARI 210/240 (RS–15)*	
			9.3 EER ³		
			8.4 IPLV ³		
		≥ 65,000 Btu/h and < 135,000 Btu/h	Split System and Single Package		ARI 210/240 (RS–15)*
				10.5 EER ^c	
			9.7 IPLV ^c		
	≥ 135,000 Btu/h and < 240,000 Btu/h	Split System and Single Package		ARI–340/360 (RS–16)*	
			9.6 EER ^c		
			9.0 IPLV ^c		
	≥ 240,000 Btu/h	Split System and Single Package		ARI–340/360 (RS–16)*	
			9.6 EER ^c		
			9.0 IPLV ^c		
Condensing Units, Air Cooled.	135,000 Btu/h		9.9 EER	ARI 365 (RS–29)*	
			11.0 IPLV		

TABLE 403.1A.—UNITARY AIR CONDITIONERS AND CONDENSING UNITS, ELECTRICALLY OPERATED, MINIMUM EFFICIENCY REQUIREMENTS—Continued

Equipment type	Size category	Subcategory or rating condition	Minimum Efficiency ²	Test procedure ¹
Condensing Units, Water or Evaporatively Cooled.	135,000 Btu/h	12.9 EER 12.9 IPLV	ARI 365 (RS-29)*

¹ See Subpart E for detailed references
² IPLVs are only applicable to equipment with capacity modulation.
³ Deduct 0.2 from the required EERs and IPLVs for units that have a heating section.
* Incorporation by reference, see § 434.701

TABLE 403.1B.—UNITARY AND APPLIED HEAT PUMPS, ELECTRICALLY OPERATED, MINIMUM EFFICIENCY REQUIREMENTS

Equipment type	Size category	Subcategory or rating condition	Minimum efficiency ²	Test procedure ¹
Air Cooled (Cooling Mode).	<65,000 Btu/h	Split System	10.0 SEER	ARI 210/240 (RS-15)*
		Single Package	9.7 SEER	
	≥65,000 Btu/h and <135,000 Btu/h.	Split System and Single Package	8.9 EER ³ 8.3 IPLV ³	ARI 210/240 (RS-15)*
	≥135,000 Btu/h and <240,000 Btu/h.	Split System and Single Package	8.5 EER ³ 7.5 IPLV ³	ARI-340/360 (RS-16)*
	≥240,000 Btu/h	Split System and Single Package	8.5 EER ³ 7.5 IPLV ³	ARI-340/360 (RS-16)*
Water Source (Cooling Mode)	<65,000 Btu/h	85 °F Entering Water	9.3 EER	ARI-320 (RS-27)*
		75 °F Entering Water	10.2 EER	
	≥65,000 Btu/h and <135,000 Btu/h	85 °F Entering Water	10.5 EER	ARI-320 (RS-27)*
		75 °F Entering Water	11.0 EER	
Groundwater-Source (Cooling Mode).	<135,000 Btu/h	70 F Entering Water	11.0 EER	ARI 325 (RS-28)*
Ground Source (Cooling Mode).	<135,000 Btu/h	50 F Entering Water	11.5 EER	ARI 325 (RS-28)*
		77 F Entering Water	10.0 EER	ARI 325 (RS-28)*
Air Cooled (Heating Mode).	<65,000 Btu/h (Cooling Capacity)	Split System	6.8 HSPF	ARI 210/240 (RS-15)*
		Single Package	6.6 HSPF	
	65,000 Btu/h and <135,000 Btu/h (Cooling Capacity).	47 F db/43 F wb Outdoor Air	3.00 COP	ARI 210/240 (RS-15)*
		17 F db/15 F wb Outdoor Air	2.00 COP	
	135,000 Btu/h (Cooling Capacity)	47 F db/43 F wb Outdoor Air	2.90 COP	ARI-340/360 (RS-1)*
		17 F db/15 F wb Outdoor	2.00 COP	
Water-Source (Heating Mode).	<135,000 Btu/h (Cooling Capacity).	70 F Entering Water	3.80 COP	ARI-320 (RS-27)*
Groundwater-Source (Heating Mode).	<135,000 Btu/h (Cooling Capacity).	75 F Entering Water	3.90 COP	ARI 325 (RS-28)*
		70 F Entering Water	3.40 COP	ARI 325 (RS-28)*
Ground Source (Heating Mode).	<135,000 Btu/h (Cooling Capacity).	50 F Entering Water	3.00 COP	ARI-330 (RS-45)*
		32 F Entering Water	2.50 EER	
		41 F Entering Water	2.70 EER	

¹ See Subpart E for detailed references.
² IPLVs are only applicable to equipment with capacity modulation.
³ Deduct 0.2 from the required EERs and IPLVs for units that have a heating section.
* Incorporation by reference, see § 434.701.

TABLE 403.1C.—WATER CHILLING PACKAGES, MINIMUM EFFICIENCY REQUIREMENTS

Equipment type	Size category	Subcategory or rating condition	Minimum efficiency ²	Test procedure ¹
Air-Cooled, With Condenser, Electrically Operated.	<150 Tons	2.70 COP	2.50 COP	ARI 550 Centrifugal/Rotary Screw (RS-30)* or ARI 590 Reciprocating (RS-31)*
	≥150 Tons	2.80 IPLV	2.50 IPLV	
Air-Cooled, Without Condenser, Electrically Operated.	All Capacities	3.10 COP 3.20 IPLV	
Water Cooled, Electrically Operated, Positive Displacement (Reciprocating).	All Capacities	3.80 COP	
			3.90 IPLV	
Water Cooled, Electrically Operated, Positive Displacement (Rotary Screw and Scroll).	<150 Tons	.	3.80 COP	
	≥150 Tons and <300 Tons.		3.90 IPLV	
	≥300 Tons		4.20 COP	
			4.50 IPLV	
			5.20 COP	
			5.30 IPLV	

TABLE 403.1C.—WATER CHILLING PACKAGES, MINIMUM EFFICIENCY REQUIREMENTS—Continued

Equipment type	Size category	Subcategory or rating condition	Minimum efficiency ²	Test procedure ¹
Water-Cooled, Electrically Operated, Centrifugal.	<150 Tons		3.80 COP	ARI 550 (RS-30)*
	150 Tons and <300 Tons.		3.90 IPLV	
	300 Tons		4.20 COP	
			4.50 IPLV	
Absorption Single Effect	All Capacities		5.20 COP	ARI 560 (RS-46)*
Absorption Double Effect, Indirect-Fired.	All Capacities		5.30 IPLV	
Absorption Double-Effect, Direct-Fired.	All Capacities		0.48 COP.	
			0.95 COP	
			1.00 IPLV	
			0.95 COP	
			1.00 IPLV	

¹ See Subpart E for detailed references.

² Equipment must comply with all efficiencies when multiple efficiencies are indicated.

* Incorporation by reference, see § 434.701.

TABLE 403.1D.—PACKAGED TERMINAL AIR CONDITIONERS, PACKAGED TERMINAL HEAT PUMPS, ROOM AIR CONDITIONERS, AND ROOM AIR-CONDITIONER HEAT PUMPS ELECTRICALLY OPERATED, MINIMUM EFFICIENCY REQUIREMENTS

Equipment type	Size category	Subcategory or rating condition	Minimum efficiency ²	Test procedure ¹
PTAC (Cooling Mode)	All Capacities	95°F db Outdoor Air	10.0–(0.16 × Cap/1,000) ³ EER.	ARI 310/380 (RS-17)*
		82°F db Outdoor Air	12.2–(0.20 × Cap/1,000) ³ EER.	
PTHP (Cooling Mode)	All Capacities	95°F db Outdoor Air	10.0–(0.16 × Cap/1,000) ³ EER.	ARI 310/380 (RS-17)*
		82°F db Outdoor Air	12.2–(0.20 × Cap/1,000) EER.	
PTHP (Heating Mode)	All Capacities		2.90–(0.026 × CAP/1,000) ³ COP.	
Room Air Conditioners, With Louvered Sides.	<6,000 Btu/h		8.0 EER	ANSI/AHAM RAC-1 (RS-40)*
	≥6,000 Btu/h and <8,000 Btu/h.		8.5 EER	
	≥8,000 Btu/h and lt;14,000 Btu/h.		9.0 EER	
	≥14,000 Btu/h and <20,000 Btu/h.		8.8 EER	
Room Air Conditioner, Without Louvered Sides.	≥20,000 Btu/h		8.2 EER	ANSI/AHAM RAC-1 (RS-40)*
	<6,000 Btu/h		8.0 EER	
	≥6,000 Btu/h and <20,000 Btu/h.		8.5 EER	
Room Air-Conditioner Heat Pumps With Louvered Sides.	≥20,000 Btu/h		8.2 EER	ANSI/AHAM RAC-1 (RS-40)*
	All Capacities		8.5 EER	
Room Air-Conditioner Heat Pumps Without Louvered Sides.	All Capacities		8.0 EER	ANSI/AHAM RAC-1 (RS-40)*

¹ See Subpart E for detailed references.

² Equipment must comply with all efficiencies when multiple efficiencies are indicated. (Note products covered by the 1992 Energy Policy Act have no efficiency requirement for operation at other than standard rating conditions for products manufactured after 1/1/94).

³ Cap means the rated capacity of the product in Btu/h. If the unit's capacity is less than 7,000 Btu/h, use 7,000 Btu/h in the calculation. If the unit's capacity is greater than 15,000 Btu/h, use 15,000 Btu/h in the calculation.

* Incorporation by reference, see § 434.701.

TABLE 403.1E.—WARM AIR FURNACES AND COMBINATION WARM AIR FURNACES/AIR CONDITIONING UNITS, WARM AIR DUCT FURNACES AND UNIT HEATERS, MINIMUM EFFICIENCY REQUIREMENTS

Equipment type	Size category	Subcategory or rating condition	Minimum efficiency ^{b, e}	Test procedure ^a
Warm Air-Furnace, Gas-Fired	< 225,000 Btu/h		78% AFUE or 80% E _t	DOE 10 CFR 430 Appendix N ANSI Z21.47 (RS-21)*
	≥ 225,000 Btu/h	Maximum Capacity ^c	80% E _t	
Warm Air-Furnace, Oil-Fired		Minimum Capacity ^c	78% E _t	DOE 10 CFR 430 Appendix N U.L. 727 (RS-22)*
	< 225,000 Btu/h		78% AFUE or 80% E _t ^d .	
	≥ 225,000 But/h	Maximum Capacity ^c	81% E _t	
		Minimum Capacity	81% E _t	

TABLE 403.1E.—WARM AIR FURNACES AND COMBINATION WARM AIR FURNACES/AIR CONDITIONING UNITS, WARM AIR DUCT FURNACES AND UNIT HEATERS, MINIMUM EFFICIENCY REQUIREMENTS—Continued

Equipment type	Size category	Subcategory or rating condition	Minimum efficiency ^{b, e}	Test procedure ^a
Warm Air Duct Furnaces, Gas-Fired.	All Capacities	Maximum Capacity ^c	78% E _t	ANSI Z83.9 (RS-23)
		Minimum Capacity	75% E _t	
Warm Air Unit Heaters, Gas Fired	All Capacities	Maximum Capacity ^c	78% E _t	ANSI Z83.8 (RS-24)*
		Minimum Capacity	74% E _t	
Oil-Fired	All Capacities	Maximum Capacity ^c	81% E _t	U.L. 731 (RS-25)*
		Minimum Capacity	81% E _t	

^a See Subpart E for detailed references.

^b Minimum and maximum ratings as provided for and allowed by the unit's controls.

^c Combination units not covered by NAECA (Three-phase power or cooling capacity ≥ 65,000 Btu/h) may comply with either rating.

^d E_t = thermal efficiency. See referenced document for detailed discussion.

^e E_c = combustion efficiency. Units must also include an IID and either power venting or a flue damper. For those furnaces where combustion air is drawn from the conditioned space, a vent damper may be substituted for a flue damper.

* Incorporation by reference, see § 434.701

TABLE 403.1F—BOILERS, GAS- AND OIL-FIRED, MINIMUM EFFICIENCY REQUIREMENTS

Equipment type	Size category	Subcategory or rating condition	Minimum efficiency ^b	Test procedure ^a
Boilers, Gas-Fired	<300,000 Btu/h	Hot Water	80% AGUE	DOE 10 CFR 430 Appendix N
		Steam	75% AGUE	
Boilers, Oil-Fired	<300,000 Btu/h	Maximum Capacity ^c	80% E _c	ANSI Z21.13 (RS-32)*
		Minimum Capacity	80% AGUE	
Boilers, Oil-Fired	<300,000 Btu/h	Maximum Capacity ^c	80% AGUE	DOE 10 CFR 430 (RS-20)*
		Minimum Capacity	83% E _c	
Oil-Fired (Residual)	<3000,000 Btu/h	Maximum Capacity ^c	83% E _c	U.L. 726 (RS-33)*
		Minimum Capacity	83% E _c	

^a See Subpart E for detailed references.

^b Minimum and maximum ratings as provided for and allowed by the unit's controls.

^c E_c = combustion efficiency (100% less flue losses). See reference document for detailed information.

* Incorporation by reference, see § 434.701.

403.1.1 Where multiple rating conditions and/or performance requirements are provided, the equipment shall satisfy all stated requirements.

403.1.2 Equipment used to provide water heating functions as part of a combination integrated system shall satisfy all stated requirements for the appropriate space heating or cooling category.

403.1.3 The equipment efficiency shall be supported by data furnished by the manufacturer or shall be certified under a nationally recognized certification program or rating procedure.

403.1.4 Where components, such as indoor or outdoor coils, from different manufacturers are used, the system designer shall specify component efficiencies whose combined efficiency meets the standards herein.

403.2 HVAC Systems.

403.2.1 Load Calculations. Heating and cooling system design loads for the purpose of sizing systems and equipment shall be determined in accordance with the procedures described in RS-1 (incorporated by reference, see § 434.701) using the

design parameters specified in subpart C of this part.

403.2.2 Equipment and System Sizing. Heating and cooling equipment and systems shall be sized to provide no more than the loads calculated in accordance with subsection 403.2.1. A single piece of equipment providing both heating and cooling must satisfy this provision for one function with the other function sized as small as possible to meet the load, within available equipment options. Exceptions are as follows:

(a) When the equipment selected is the smallest size needed to meet the load within available options of the desired equipment line.

(b) Standby equipment provided with controls and devices that allow such equipment to operate automatically only when the primary equipment is not operating.

(c) Multiple units of the same equipment type with combined capacities exceeding the design load and provided with controls that sequence or otherwise optimally control the operation of each unit based on load.

403.2.3 Separate Air Distribution System. Zones with special process temperature and/or humidity requirements shall be served by air distribution systems separate from those serving zones requiring only comfort conditions or shall include supplementary provisions so that the primary systems may be specifically controlled for comfort purposes only. Exceptions: Zones requiring only comfort heating or comfort cooling that are served by a system primarily used for process temperature and humidity control need not be served by a separate system if the total supply air to these comfort zones is no more than 25% of the total system supply air or the total conditioned floor area of the zones is less than 1000 ft².

403.2.4 Ventilation and Fan System Design. Ventilation systems shall be designed to be capable of reducing the supply of outdoor air to the minimum ventilation rates required by Section 6.1.3 of RS-41 (incorporated by reference, see § 434.701) through the use of return ducts, manually or

automatically operated control dampers, fan volume controls, or other devices.

Exceptions are as follows: Minimum outdoor air rates may be greater if:

(a) Required to make up air exhausted for source control of contaminants such as in a fume hood.

(b) Required by process systems.

(c) Required to maintain a slightly positive building pressure. For this purpose, minimum outside air intake may be increased up to no greater than 0.30 air changes per hour in excess of exhaust quantities.

403.2.4.1 *Ventilation controls for variable or high occupancy areas.*

Systems with design outside air capacities greater than 3,000 cfm serving areas having an average design occupancy density exceeding 100 people per 1,000 ft² shall include means to automatically reduce outside air intake to the minimum values required by RS-41 (incorporated by reference, see § 434.701) during unoccupied or low-occupancy periods. Outside air shall not be reduced below 0.14 cfm/ft². Outside air intake shall be controlled by one or more of the following:

(a) A clearly labeled, readily accessible bypass timer that may be used by occupants or operating personnel to temporarily increase minimum outside air flow up to design levels.

(b) A carbon dioxide (CO₂) control system having sensors located in the spaces served, or in the return air from the spaces served, capable of maintaining space CO₂ concentrations below levels recommended by the manufacturer, but no fewer than one sensor per 25,000 ft² of occupied space shall be provided.

(c) An automatic timeclock that can be programmed to maintain minimum outside air intake levels commensurate with scheduled occupancy levels.

(d) Spaces equipped with occupancy sensors.

403.2.4.2 *Ventilation Controls for enclosed parking garages.* Garage ventilation fan systems with a total design capacity greater than 30,000 cfm shall have automatic controls that stage fans or modulate fan volume as required to maintain carbon monoxide (CO) below levels recommended in RS-41.

403.2.4.3 *Ventilation and Fan Power.* The fan system energy demand of each HVAC system at design conditions shall not exceed 0.8 W/cfm of supply air for constant air volume systems and 1.25 W/cfm of supply air for variable-air-volume (VAV) systems. Fan system energy demand shall not include the additional power required by air treatment or filtering systems with pressure drops over 1 in. w.c.

Individual VAV fans with motors 75 hp and larger shall include controls and devices necessary for the fan motor to demand no more than 30 percent of design wattage at 50 percent of design air volume, based on manufacturer's test data. Exceptions are as follows:

(a) Systems with total fan system motor horsepower of 10 hp or less.

(b) Unitary equipment for which the energy used by the fan is considered in the efficiency ratings of subsection 403.1.

403.2.5 *Pumping System Design.*

HVAC pumping systems used for comfort heating and/or comfort air conditioning that serve control valves designed to modulate or step open and closed as a function of load shall be designed for variable fluid flow and capable of reducing system flow to 50 percent of design flow or less.

Exceptions are as follows:

(a) Systems where a minimum flow greater than 50% of the design flow is required for the proper operation of equipment served by the system, such as chillers.

(b) Systems that serve no more than one control valve.

(c) Systems with a total pump system horse power ≤10 hp.

(d) Systems that comply with subsection 403.2.6.8 without exception.

403.2.6 *Temperature and Humidity Controls.*

403.2.6.1 *System Controls.* Each heating and cooling system shall include at least one temperature control device.

403.2.6.2 *Zone Controls.* The supply of heating and cooling energy to each zone shall be controlled by individual thermostatic controls responding to temperature within the zone. For the purposes of this section, a dwelling unit is considered a zone. Exceptions are as follows: Independent perimeter systems that are designed to offset building envelope heat losses or gains or both may serve one or more zones also served by an interior system when the perimeter system includes at least one thermostatic control zone for each building exposure having exterior walls facing only one orientation for at least 50 contiguous ft and the perimeter system heating and cooling supply is controlled by thermostat(s) located within the zone(s) served by the system.

403.2.6.3 *Zone Thermostatic Control Capabilities.* Where used to control comfort heating, zone thermostatic controls shall be capable of being set locally or remotely by adjustment or selection of sensors down to 55°F or lower. Where used to control comfort cooling, zone thermostatic controls shall be capable of being set locally or

remotely by adjustment or selection of sensors up to 85°F or higher. Where used to control both comfort heating and cooling, zone thermostatic controls shall be capable of providing a temperature range or deadband of at least 5°F within which the supply of heating and cooling energy to the zone is shut off or reduced to a minimum.

Exceptions are as follows:

(a) Special occupancy or special usage conditions approved by the building official or

(b) Thermostats that require manual changeover between heating and cooling modes.

403.2.6.4 *Heat Pump Auxiliary Heat.*

Heat pumps having supplementary electric resistance heaters shall have controls that prevent heater operation when the heating load can be met by the heat pump. Supplemental heater operation is permitted during outdoor coil defrost cycles not exceeding 15 minutes.

403.2.6.5 *Humidistats.* Humidistats used for comfort purposes shall be capable of being set to prevent the use of fossil fuel or electricity to reduce relative humidity below 60% or increase relative humidity above 30%.

403.2.6.6 *Simultaneous Heating and Cooling.* Zone thermostatic and humidistatic controls shall be capable of operating in sequence the supply of heating and cooling energy to the zone. Such controls shall prevent: Reheating; recooling; mixing or simultaneous supply of air that has been previously mechanically heated and air that has been previously cooled, either by mechanical refrigeration or by economizer systems; and other simultaneous operation of heating and cooling systems to the same zone.

Exceptions are as follows:

(a) Variable-air-volume systems that, during periods of occupancy, are designed to reduce the air supply to each zone to a minimum before heating, recooling, or mixing takes place. This minimum volume shall be no greater than the larger of 30% of the peak supply volume, the minimum required to meet minimum ventilation requirements of the Federal agency, (0.4 cfm/ft² of zone conditioned floor area, and 300 cfm).

(b) Zones where special pressurization relationships or cross-contamination requirements are such that variable-air-volume systems are impractical, such as isolation rooms, operating areas of hospitals and clean rooms.

(c) At least 75% of the energy for reheating or for providing warm air in mixing systems is provided from a site-recovered or site-solar energy source.

(d) Zones where specified humidity levels are required to satisfy process needs, such as computer rooms and museums.

(e) Zones with a peak supply air quantity of 300 cfm or less.

403.2.6.7 *Temperature Reset for Air Systems.* Air systems supplying heated or cooled air to multiple zones shall include controls that automatically reset supply air temperatures by representative building loads or by outside air temperature. Temperature shall be reset by at least 25% of the design supply air to room air temperature difference. Zones that are expected to experience relatively constant loads, such as interior zones, shall be designed for the fully reset supply temperature. Exception are as follows: Systems that comply with subsection 403.2.6.6 without using exceptions (a) or (b).

403.2.6.8 *Temperature Reset for Hydronic Systems.* Hydronic systems of at least 600,000 Btu/hr design capacity supplying heated and/or chilled water to comfort conditioning systems shall include controls that automatically reset supply water temperatures by representative building loads (including return water temperature) or by outside air temperature. Temperature shall be reset by at least 25% of the design supply-to-return water temperature difference. Exceptions are as follows:

(a) Systems that comply with subsection 403.2.5 without exception or
(b) Where the design engineer certifies to the building official that supply temperature reset controls cannot be implemented without causing improper operation of heating, cooling, humidification, or dehumidification systems.

403.2.7 *Off Hour Controls.*

403.2.7.1 *Automatic Setback or Shutdown Controls.* HVAC systems shall be equipped with automatic controls capable of accomplishing a reduction of energy use through control setback or equipment shutdown. Exceptions are as follows:

(a) Systems serving areas expected to operate continuously or
(b) Equipment with full load demands not exceeding 2 kW controlled by readily accessible, manual off-hour controls.

403.2.7.2 *Shutoff Dampers.* Outdoor air supply and exhaust systems shall be provided with motorized or gravity dampers or other means of automatic volume shutoff or reduction. Exceptions are as follows:

(a) Systems serving areas expected to operate continuously.

(b) Individual systems which have a design airflow rate or 3000 cfm or less.

(c) Gravity and other non-electrical ventilation systems controlled by readily accessible, manual damper controls.

(d) Where restricted by health and life safety codes.

403.2.7.3 *Zone Isolation systems* that serve zones that can be expected to operate nonsimultaneously for more than 750 hours per year shall include isolation devices and controls to shut off or set back the supply of heating and cooling to each zone independently. Isolation is not required for zones expected to operate continuously or expected to be inoperative only when all other zones are inoperative. For buildings where occupancy patterns are not known at the time of system design, such as speculative buildings, the designer may predesignate isolation areas. The grouping of zones on one floor into a single isolation area shall be permitted when the total conditioned floor area does not exceed 25,000 ft² per group.

403.2.8 *Economizer Controls.*

403.2.8.1 Each fan system shall be designed and capable of being controlled to take advantage of favorable weather conditions to reduce mechanical cooling requirements. The system shall include either: A temperature or enthalpy air economizer system that is capable of automatically modulating outside air and return air dampers to provide up to 85% of the design supply air quantity as outside air, or a water economizer system that is capable of cooling supply air by direct and/or indirect evaporation and is capable of providing 100% of the expected system cooling load at outside air temperatures of 50°F dry-bulb/45°F wet-bulb and below. Exceptions are as follows:

(a) Individual fan-cooling units with a supply capacity of less than 3000 cfm or a total cooling capacity less than 90,000 Btu/h.

(b) Systems with air-cooled or evaporatively cooled condensers that include extensive filtering equipment provided in order to meet the requirements of RS-41 (incorporated by reference, see § 434.701).

(c) Systems with air-cooled or evaporatively cooled condensers where the design engineer certifies to the building official that use of outdoor air cooling affects the operation of other systems, such as humidification, dehumidification, and supermarket refrigeration systems, so as to increase overall energy usage.

(d) Systems that serve envelope-dominated spaces whose sensible cooling load at design conditions, excluding transmission and infiltration loads, is less than or equal to transmission and infiltration losses at an outdoor temperature of 60°F.

(e) Systems serving residential spaces and hotel or motel rooms.

(f) Systems for which at least 75% of the annual energy used for mechanical cooling is provided from a site-recovered or site-solar energy source.

(g) The zone(s) served by the system each have operable openings (windows, doors, etc.) with an openable area greater than 5% of the conditioned floor area. This applies only to spaces open to and within 20 ft of the operable openings. Automatic controls shall be provided that lock out system mechanical cooling to these zones when outdoor air temperatures are less than 60°F.

403.2.8.2 *Economizer systems* shall be capable of providing partial cooling even when additional mechanical cooling is required to meet the remainder of the cooling load. Exceptions are as follows:

(a) Direct-expansion systems may include controls to reduce the quantity of outdoor air as required to prevent coil frosting at the lowest step of compressor unloading. Individual direct-expansion units that have a cooling capacity of 180,000 Btu/h or less may use economizer controls that preclude economizer operation whenever mechanical cooling is required simultaneously.

(b) Systems in climates with less than 750 average operating hours per year between 8 a.m. and 4 p.m. when the ambient dry-bulb temperatures are between 55 °F and 69 °F inclusive.

403.2.8.3 *System design and economizer controls* shall be such that economizer operation does not increase the building heating energy use during normal operation.

403.2.9 *Distribution System Construction and Insulation.*

403.2.9.1 *Piping Insulation.* All HVAC system piping shall be thermally insulated in accordance with Table 403.2.9.1. Exceptions are as follows:

(a) Factory-installed piping within HVAC equipment tested and rated in accordance with subsection 403.1.

(b) Piping that conveys fluids that have a design operating temperature range between 55°F and 105°F.

(c) Piping that conveys fluids that have not been heated or cooled through the use of fossil fuels or electricity.

TABLE 403.2.9.1.—MINIMUM PIPE INSULATION (IN.)^a

Fluid Design Operating Temp. Range (F)	Insulation conductivity ^a		Nominal pipe diameter (in.)				
	Conductivity Range Btu in./ (h ft ² F)	Mean Temp. F	<1.0	1.0 to 1.25	1.5 to 3.0	4.0 to 6.0	8.0
Heating systems (Steam, Steam Condensate, and Hot Water)^{b, c}							
>350	0.32–0.34	250	1.0	1.5	1.5	2.0	2.5
251–350	0.29–0.32	200	1.0	1.0	1.5	2.0	2.0
201–250	0.27–0.30	150	1.0	1.0	1.0	1.5	1.5
141–200	0.25–0.29	125	1.0	1.0	1.0	1.5	1.5
105–140	0.22–0.28	100	0.5	0.5	0.75	1.0	1.0
Domestic and Service Hot Water Systems							
105 and Greater	0.22–0.28	100	0.5	0.5	0.75	1.0	1.0
Cooling Systems (Chilled Water, Brine, and Refrigerant)^d							
40–55	0.22–0.28	100	0.5	0.5	0.5	0.5	0.5
Below 40	0.22–0.28	100	0.5	0.5	0.5	0.5	0.5

^a For insulation outside the stated conductivity range, the minimum thickness (T) shall be determined as follows: $T = r \{ (1+t/r)^{K/k} - 1 \}$
 Where T = minimum insulation thickness (in), r = actual outside radius of pipe (in), t = insulation thickness listed in this table for applicable fluid temperature and pipe size, K = conductivity of alternate material at mean rating temperature indicated for the applicable fluid temperature (Btu in/h ft² F); and k = the upper value of the conductivity range listed in this table for the applicable fluid temperature.
^b These thicknesses are based on energy efficiency considerations only. Safety issues, such as insulation surface temperatures, have not been considered.
^c Piping insulation is not required between the control valve and coil on run-outs when the control valve is located within four feet of the coil and the pipe diameter is 1 inch or less.
^d Note that the required minimum thickness does not take water vapor transmission and possible surface condensation into account.

TABLE 403.2.9.2.—MINIMUM DUCT INSULATION R-VALUE^a

Duct location	Cooling supply ducts				Heating supply ducts				Return ducts
	CDD65 ≤500	500< CDD65 ≤1,000	1,000< CDD65 ≤2,000	CDD65 ≥2,000	HDD65 ≤1,500	1,500< HDD65 ≤4,500	4,500< HDD65 ≤7,500	HDD65 ≥7,500	
Exterior of Building	R–3.3 ..	R–5.0 ..	R–6.5	R–8.0 ..	R–3.3 ..	R–5.0	R–6.5	R–8.0 ..	R–5.0
Ventilated Attic	R–3.3 ..	R–3.3 ..	R–3.3	R–5.0 ..	R–5.0 ..	R–5.0	R–5.0	R–5.0 ..	R–3.3
Unvented Attic	R–5.0 ..	R–5.0 ..	R–5.0	R–5.0 ..	R–5.0 ..	R–5.0	R–5.0	R–5.0 ..	R–3.3
Other Conditioned Spaces ^b	R–3.3 ..	R–3.3 ..	R–3.3	R–3.3 ..	R–3.3 ..	R–3.3	R–3.3	R–3.3 ..	R–3.3
Indirectly Conditioned Spaces ^c	none ...	R–3.3 ..	R–3.3	R–3.3 ..	R–3.3 ..	R–3.3	R–3.3	R–3.3 ..	none
Buried	none ...	none ...	none ...	none ...	R–5.0 ..	R–5.0	R–5.0	R–5.0 ..	R–3.3

^a Insulation R-values, measured in (h.ft².°F)/Btu, are for the insulation as installed and do not include film resistance. The required minimum thickness do not consider water vapor transmission and possible surface condensation. The required minimum thicknesses do not consider water vapor transmission and condensation. For ducts that are designed to convey both heated and cooled air, duct insulation shall be as required by the most restrictive condition. Where exterior walls are used as plenum walls, wall insulation shall be as required by the most restrictive condition of this section or subsection 402. Insulation resistance measured on a horizontal plane in accordance with RS–6 (incorporated by reference, see § 434.701) at a mean temperature of 75 °F. RS–6 is incorporated by reference at § 434.701.
^b Includes crawl spaces, both ventilated and non-ventilated.
^c Includes return air plenums, with and without exposed roofs above.

403.2.9.2 *Duct and Plenum Insulation.* All supply and return air ducts and plenums installed as part of an HVAC air distribution system shall be thermally insulated in accordance with Table 403.2.9.1. Exceptions are as follows:

(a) Factory-installed plenums, casings, or ductwork furnished as a part of the HVAC equipment tested and rated in accordance with subsection 403.1

(b) Ducts within the conditioned space that they serve. (incorporated by reference, see § 434.701)ca a06oc0.186

403.2.9.3 *Duct and Plenum Construction.* All air-handling ductwork and plenums shall be constructed and

erected in accordance with RS–34, RS–35, and RS–36 (incorporated by reference, see § 434.701). Where supply ductwork and plenums designed to operate at static pressures from 0.25 in. wc to 2 in. wc, inclusive, are located outside of the conditioned space or in return plenums, joints shall be sealed in accordance with Seal Class C as defined in RS–34 (incorporated by reference, see § 434.701). Pressure sensitive tape shall not be used as the primary sealant where such ducts are designed to operate at static pressures of 1 in. wc, or greater.

403.2.9.3.1 Ductwork designed to operate at static pressures in excess of

3 in. wc shall be leak-tested in accordance with Section 5 of RS–35, (incorporated by reference, see § 434.701), or equivalent. Test reports shall be provided in accordance with Section 6 of RS–35, (incorporated by reference, see § 434.701)m or equivalent. The tested duct leakage class at a test pressure equal to the design duct pressure class rating shall be equal to or less than leakage Class 6 as defined in Section 4.1 of RS–35 (incorporated by reference, see § 434.701). Representative sections totaling at least 25% of the total installed duct area for the designated pressure class shall be tested.

403.2.10 *Completion.*

403.2.10.1 *Manuals.* Construction documents shall require an operating and maintenance manual provided to the Federal Agency. The manual shall include, at a minimum, the following:

(a) Submittal data stating equipment size and selected options for each piece of equipment requiring maintenance, including assumptions used in outdoor design calculations.

(b) Operating and maintenance manuals for each piece of equipment requiring maintenance. Required maintenance activity shall be specified.

(c) Names and addresses of at least one qualified service agency to perform the required periodic maintenance shall be provided.

(d) HVAC controls systems maintenance and calibration information, including wiring diagrams, schematics, and control sequence descriptions. Desired or field determined setpoints shall be permanently recorded on control drawings, at control devices, or, for digital control systems, in programming comments.

(e) A complete narrative, prepared by the designer, of how each system is intended to operate shall be included with the construction documents.

403.2.10.2 *Drawings.* Construction documents shall require that within 30 days after the date of system acceptance, record drawings of the actual installation be provided to the Federal agency. The drawings shall include details of the air barrier installation in every envelope component, demonstrating continuity of the air barrier at all joints and penetrations.

403.2.10.3 *Air System Balancing.* Construction documents shall require that all HVAC systems be balanced in

accordance with the industry accepted procedures (such as National Environmental Balancing Bureau (NEBB) Procedural Standards, Associated Air Balance Council (AABC) National Standards, or ANSI/ASHRAE Standard 111). Air and water flow rates shall be measured and adjusted to deliver final flow rates within 10% of design rates, except variable flow distribution systems need not be balanced upstream of the controlling device (VAV box or control valve).

403.2.10.3.1 Construction documents shall require a written balance report be provided to the Federal agency for HVAC systems serving zones with a total conditioned area exceeding 5,000 ft².

403.2.10.3.2 Air systems shall be balanced in a manner to first minimize throttling losses, then fan speed shall be adjusted to meet design flow conditions or equivalent procedures. Exceptions are as follows: Damper throttling may be used for air system balancing;

(a) With fan motors of 1 hp (0.746 kW) or less, or

(b) Of throttling results in no greater than 1/3 hp (0.248 kW) fan horsepower draw above that required if the fan speed were adjusted.

403.2.10.4 *Hydronic System Balancing.* Hydronic systems shall be balanced in a manner to first minimize throttling losses; then the pump impeller shall be trimmed or pump speed shall be adjusted to meet design flow conditions. Exceptions are as follows:

(a) Pumps with pump motors of 10 hp (7.46 kW) or less.

(b) If throttling results in no greater than 3 hp (2.23 kW) pump horsepower

draw above that required if the impeller were trimmed.

(c) To reserve additional pump pressure capability in open circuit piping systems subject to fouling. Valve throttling pressure drop shall not exceed that expected for future fouling.

403.2.10.5 *Control System Testing.* HVAC control systems shall be tested to assure that control elements are calibrated, adjusted, and in proper working condition. For projects larger than 50,000 ft² conditioned area, detailed instructions for commissioning HVAC systems shall be provided by the designer in plans and specifications.

§ 434.404 Building service systems and equipment.

404.1 *Service Water Heating Equipment Efficiency.* Equipment must satisfy the minimum performance efficiency specified in Table 404.1 when tested in accordance with RS-37, RS-38, or RS-39 (incorporated by reference, see § 434.701). Omission of equipment from Table 404.1 shall not preclude the use of such equipment. Service water heating equipment used to provide additional function of space heating as part of a combination (integrated) system shall satisfy all stated requirements for the service water heating equipment. All gas-fired storage water heaters that are not equipped with a flue damper and use indoor air for combustion or draft hood dilution and that are installed in a conditioned space, shall be equipped with a vent damper listed in accordance with RS-42 (incorporated by reference, see § 434.701). Unless the water heater has an available electrical supply, the installation of such a vent damper shall not require an electrical connection.

TABLE 404.1.—MINIMUM PERFORMANCE OF WATER HEATING EQUIPMENT

Category	Type	Fuel	Input rating	V _T	Input to V _T ratio Btuh/gal	Test Method ^a	Energy factor	Thermal efficiency E _t %	Standby loss %/HR
NAECA Covered Water Heating Equipment ^b ...	all storage instantaneous storage instantaneous	electric	12 kW	all ^c		DOE Test Procedure 10 CFR Part 430 430 Appendix E	0.93–0.00132V 0.62–0.0019V 0.62–0.0019V 0.59–0.0019V 0.59–0.0019V		
		gas	75,000 Btuh	all ^c					
		gas	200,000	all					
		oil	Btuh ^c	all					
		oil	105,000	all					
	pool heater ...	gas/oil	210,000 Btuh all	all		ANSI Z21.56 (RS-38)*		78	
Other Water ... Heating equipment ^d ...	storage storage/ instantaneous	electric	all	all		ANSI Z21.10.3 (RS-39)*		78	.030+27/V _T 1.3+114/V _T 1.3+95/V _T 2.3+67/V _T
		gas/oil	155m999 Btuh	all	<4,000			78	
			>155,000 Btuh	all	<4,000			80	
				<10	4,000			77	
				10	4,000				
Unfired Storage Tanks					all				6.5 Btuh/ft ²

^aFor detailed references see Subpart E.

^bConsistent with National Appliance Energy Conservation Act (NAECA) of 1987.

^cDOE Test Procedures apply to electric and gas storage water heaters with rated volumes 20 gallons and gas instantaneous water heaters with input ratings of 50,000 to 200,000 Btuh.

^dAll except those water heaters covered by NAECA.

* Incorporated by reference, see § 434.701.

404.1.1 *Testing Electric and Oil Storage Water Heaters for Standby Loss.*

(a) When testing an electric storage water heater, the procedures of Z21.10.3–1990 (RS–39, incorporated by reference, see § 434.701), Section 2.9, shall be used. The electrical supply voltage shall be maintained with $\pm 1\%$ of the center of the voltage range specified on the water heater nameplate. Also, when needed for calculations, the thermal efficiency (E_t) shall be 98%. When testing an oil-fired water heater, the procedures of Z21.10.3–1990 (RS–39 incorporated by reference, see § 434.701), Sections 2.8 and 2.9, shall be used.

(b) The following modifications shall be made: A vertical length of flue pipe shall be connected to the flue gas outlet of sufficient height to establish the minimum draft specified in the manufacturer's installation instructions. All measurements of oil consumption shall be taken by instruments with an accuracy of $\pm 1\%$ or better. The burner rate shall be adjusted to achieve an hourly Btu input rate within $\pm 2\%$ of the manufacturer's specified input rate with the CO₂ reading as specified by the manufacturer with smoke no greater than 1 and the fuel pump pressure within $\pm 1\%$ of the manufacturer's specification.

404.1.2 *Unfired Storage Tanks.* The heat loss of the tank surface area Btu/(h•ft²) shall be based on an 80°F water-air temperature difference.

404.1.3 *Storage Volume Symbols in Table 404.1.* The symbol "V" is the rated storage volume in gallons as specified by the manufacturer. The symbol "V_T" is the storage volume in gallons as measured during the test to determine the standby loss. V_T may differ from V, but it is within tolerances allowed by the applicable Z21 and Underwriters Laboratories standards. Accordingly, for the purpose of estimating the standby loss requirement using the rated volume shown on the rating plate, V_T should be considered as no less than 0.95V for gas and oil water

heaters and no less than 0.90V for electric water heaters.

404.1.4 *Electric Water Heaters.* In applications where water temperatures not greater than 145°F are required, an economic evaluation shall be made on the potential benefit of using an electric heat pump water heater(s) instead of an electric resistance water heater(s). The analysis shall compare the extra installed costs of the heat pump unit with the benefits in reduced energy costs (less increased maintenance costs) over the estimated service life of the heat pump water heater. Exceptions are as follows: Electric water heaters used in conjunction with site-recovered or site-solar energy sources that provide 50% or more of the water heating load or off-peak heating with thermal storage.

404.2 *Service Hot Water Piping Insulation.* Circulating system piping and noncirculating systems without heat traps, the first eight feet of outlet piping from a constant-temperature noncirculating storage system, and the inlet pipe between the storage tank and a heat trap in a noncirculating storage system shall meet the provisions of subsection 403.2.9.

404.2.1 Vertical risers serving storage water heaters not having an integral heat trap and serving a noncirculating system shall have heat traps on both the inlet and outlet piping as close as practical to the water heater.

404.3 *Service Water Heating System Controls.* Temperature controls that allow for storage temperature adjustment from 110°F to a temperature compatible with the intended use shall be provided in systems serving residential dwelling units and from 90°F for other systems. When designed to maintain usage temperatures in hot water pipes, such as circulating hot water systems or heat trace, the system shall be equipped with automatic time switches or other controls that can be set to turn off the system.

404.3.1 The outlet temperature of lavatory faucets in public facility restrooms shall be limited to 110°F.

404.4 *Water Conservation.*

Showerheads and lavatory faucets must meet the requirements of 10 CFR 430.32 (o)-(p).

404.4.1 Lavatory faucets in public facility restrooms shall be equipped with a foot switch, occupancy sensor, or similar device or, in other than lavatories for physically handicapped persons, limit water delivery to 0.25 gal/cycle.

404.5 *Swimming Pools.* All pool heaters shall be equipped with a readily accessible on-off switch.

404.5.1 Time switches shall be installed on electric heaters and pumps. Exceptions are as follows:

(a) Pumps required to operate solar or heat recovery pool heating systems.

(b) Where public health requirements require 24-hour pump operation.

404.5.2 Heated swimming pools shall be equipped with pool covers. Exception: When over 70% of the annual energy for heating is obtained from a site-recovered or site-solar energy source.

404.6 *Combined Service Water Heating and Space Heating Equipment.* A single piece of equipment shall not be used to provide both space heating and service water heating. Exceptions are as follows:

(a) The energy input or storage volume of the combined boiler or water heater is less than twice the energy input or storage volume of the smaller of the separate boilers or water heaters otherwise required or

(b) The input to the combined boiler is less than 150,000 Btuh.

Subpart E—Building Energy Cost Compliance Alternative

§ 434.501 General.

501.1 Subpart E permits the use of the Building Energy Cost Compliance Alternative as an alternative to many elements of subpart D. When this subpart is used, it must be used with subpart C and subpart D, 401.1, 401.2, 401.3.4 and in conjunction with the minimum requirements found in

subsections 402.1, 402.2, and 402.3., 403.1, 403.2.1-7, 403.2.9 and 404.

501.2 **Compliance.** Compliance under this method requires detailed energy analyses of the entire Proposed Design, referred to as the Design Energy Consumption; an estimate of annual energy cost for the proposed design, referred to as the Design Energy Cost; and comparison against an Energy Cost Budget. Compliance is achieved when the estimated Design Energy Cost is less than or equal to the Energy Cost Budget. This subpart provides instructions for determining the Energy Cost Budget and for calculating the Design Energy Consumption and Design Energy Cost. The Energy Cost Budget shall be determined through the calculation of monthly energy consumption and energy cost of a Prototype or Reference Building design configured to meet the requirements of subsections 401 through 404.

501.3 Designers are encouraged to employ the Building Energy Cost Budget compliance method set forth in this section for evaluating proposed design alternatives to using the elements

prescribed in subpart D. The Building Energy Cost Budget establishes the relative effectiveness of each design alternative in energy cost savings, providing an energy cost basis upon which the building owner and designer may select one design over another. This Energy Cost Budget is the highest allowable calculated energy cost for a specific building design. Other alternative designs are likely to have lower annual energy costs and life cycle costs than those used to minimally meet the Energy Cost Budget.

501.4 The Energy Cost Budget is a numerical reference for annual energy cost. It's purpose is to assure neutrality with respect to choices such as HVAC system type, architectural design and fuel choice by providing a fixed, repeatable budget that is independent of any of these choices wherever possible (*i.e.*, for the prototype buildings). The Energy Cost Budget for a given building size and type will vary only with climate, the number of stories, and the choice of simulation tool. The specifications of the prototypes are necessary to assure repeatability, but

have no other significance. They are not necessarily recommended energy conserving practice, or even physically reasonable practice for some climates or buildings, but represent a reasonable worst case of energy cost resulting from compliance with the provisions of subsections 401 through 404.

§ 434.502 Determination of the annual energy cost budget.

502.1 The annual Energy Cost Budgets shall be determined in accordance with the Prototype Building Procedure in § 434.503 and § 434.504 or the Reference Building Procedure in § 434.505. Both methods calculate an annual Energy Cost by summing the 12 monthly Energy Cost Budgets. Each monthly Energy Cost Budget is the product of the monthly Building Energy Consumption of each type of energy used multiplied by the monthly Energy Cost per unit of energy for each type of energy used.

502.2 The Energy Cost Budget shall be determined in accordance with Equation 502.2.a as follows:

$$ECB = ECB_{jan} + \dots + ECB_m + \dots + ECB_{dec} \quad (\text{Equation 502.2.a})$$

Based on:

$$ECB_m = BECON_{m1} \times ECOS_{m1} + \dots + BECON_{mi} \times ECOS_{mi} \quad (\text{Equation 502.2.b})$$

Where:

ECB=The annual Energy Cost Budget
ECB_m=The monthly Energy Cost Budget
BECON_{mi}=The monthly Budget Energy Consumption of the *i*_{th} type of energy

ECOS_{mi}=The monthly Energy Cost, per unit of the *i*_{th} type of energy

502.3 The monthly Energy Cost Budget shall be determined using current rate schedules or contract prices available at the building site for all types of energy purchased. These costs shall include demand charges, rate blocks, time of use rates, interruptible service rates, delivery charges, taxes, and all other applicable rates for the type, location, operation, and size of the proposed design. The monthly Budget Energy Consumption shall be calculated from the first day through the last day of each month, inclusive.

§ 434.503 Prototype building procedure.

503.1 The Prototype Building procedure shall be used for all building types listed below. For mixed-use buildings the Energy Cost Budget is derived by allocating the floor space of

each building type within the floor space of the prototype building. For buildings not listed below, the Reference Building procedure of § 434.505 shall be used. Prototype buildings include:

- (a) Assembly;
- (b) Office (Business);
- (c) Retail (Mercantile);
- (d) Warehouse (Storage);
- (e) School (Educational);
- (f) Hotel/Motel;
- (g) Restaurant;
- (h) Health/Institutional; and
- (i) Multi-Family.

§ 434.504 Use of the prototype building to determine the energy cost budget.

504.1 Determine the building type of the Proposed Design using the categories in subsection 503.1. Using the appropriate Prototype Building characteristics from all of the tables contained in Subpart E, the building shall be simulated using the same gross floor area and number of floors for the Prototype Building as in the Proposed Design.

504.2 The form, orientation, occupancy and use profiles for the

Prototype Building shall be fixed as described in subsection 511. Envelope, lighting, other internal loads and HVAC systems and equipment shall meet the requirements of subsection 301, 401, 402, 403, and 404 and are standardized inputs.

§ 434.505 Reference building method.

505.1 The Reference Building procedure shall be used only when the Proposed Design cannot be represented by one or a combination of the Prototype Building listed in subsection 503.1 or the assumptions for the Prototype Building in Subsection 510, such as occupancy and use-profiles, do not reasonably represent the Proposed Design.

§ 434.506 Use of the reference building to determine the energy cost budget.

506.1 Each floor shall be oriented in the same manner for the Reference Building as in the Proposed Design. The form, gross and conditioned floor areas of each floor and the number of floors shall be the same as in the Proposed Design. All other characteristics, such as

lighting, envelope and HVAC systems and equipment, shall meet the requirements of subsections 301, 401, 402, 403 and 404.

§ 434.507 Calculation procedure and simulation tool.

507.1 The Prototype or Reference Buildings shall be modeled using the criteria of subsections 510 and 521. The modeling shall use a climate data set

appropriate for both the site and the complexity of the energy conserving features of the design. ASHRAE Weather Year for Energy Calculations (WYEC) data or bin weather data shall be used in the absence of other appropriate data.

§ 434.508 Determination of the design energy consumption and design energy cost.

508.1 The Design Energy Consumption shall be calculated by

$$DECOS = DECOS_{jan} + \dots + DECOS_m + \dots + DECOS_{dec}$$

modeling the Proposed Design using the same methods, assumptions, climate data, and simulation tool as were used to establish the Energy Cost Budget, except as explicitly stated in 509 through 534. The Design Energy Cost shall be calculated per Equation 508.1.

Equation 508.1

Equation 508.1

Based on:

$$DECOS_m = DECON_{ml} \times ECOS_{ml} + \dots + DECON_{mi} \times ECOS_{mi} \quad (\text{Equation 508.1.2})$$

Where:

DECOS=The annual Design Energy Cost
DECOS_m=The monthly Design Energy Cost

DECON_{mi}=The monthly Design Energy Consumption of the ith type of energy

ECOS_{mi}=The monthly Energy Cost per unit of the ith type of energy

The DECON_{mi} shall be calculated from the first day through the last day of the month, inclusive.

§ 434.509 Compliance.

509.1 If the Design Energy Cost is less than or equal to the Energy Cost Budget, and all of the minimum requirements of subsection 501.2 are met, the Proposed Design complies with the standards.

§ 434.510 Standard calculation procedure.

510.1 The Standard Calculation Procedure consists of methods and assumptions for calculating the Energy Cost Budget for the Prototype or Reference Building and the Design Energy Consumption and Design Energy Cost of the Proposed Design. In order to maintain consistency between the Energy Cost Budget and the Design Energy Cost, the input assumptions to

be used are stated below. These inputs shall be used to determine the Energy Cost Budget and the Design Energy Consumption.

510.2 Prescribed assumptions shall be used without variation. Default assumptions shall be used unless the designer can demonstrate that a different assumption better characterizes the building's energy use over its expected life. The default assumptions shall be used in modeling both the Prototype or Reference Building and the Proposed Design, unless the designer demonstrates clear cause to modify these assumptions. Special procedures for speculative buildings are discussed in subsection 503. Shell buildings may not use subpart E.

§ 434.511 Orientation and shape.

511.1 The Prototype Building shall consist of the same number of stories, and gross and conditioned floor area as the Proposed Design, with equal area per story. The building shape shall be rectangular, with a 2.5:1 aspect ratio. The long dimensions of the building shall face East and West. The fenestration shall be uniformly distributed in proportion to exterior

wall area. Floor-to-floor height for the Prototype Building shall be 13 ft, except for dwelling units in hotels/motels and multi-family high-rise residential buildings where floor-to-floor height shall be 9.5 ft.

511.2 The Reference Building shall consist of the same number of stories, and gross floor area for each story as the Proposed Design. Each floor shall be oriented in the same manner as the Proposed Design. The geometric form shall be the same as the Proposed Design.

§ 434.512 Internal loads.

512.1 The systems and types of energy specified in this section are provided only for purposes of calculating the Energy Cost Budget. They are not requirements for either systems or the type of energy to be used in the Proposed Design or for calculation of Design Energy Cost.

512.2 Internal loads for multi-family high-rise residential buildings are prescribed in Tables 512.2.a and b, Multi-Family High Rise Residential Building Schedules. Internal loads for other building types shall be modeled as noted in this subsection.

TABLE 512.2.A.— MULTI-FAMILY HIGH RISE RESIDENTIAL BUILDINGS SCHEDULES—ONE-ZONE DWELLING UNIT
[Internal loads per dwelling unit Btu/h]

Hour	Occupants		Lights	Equipment	
	Sensible	Latent	Sensible	Sensible	Latent
1	300	260	0	750	110
2	300	260	0	750	110
3	300	260	0	750	110
4	300	260	0	750	110
5	300	260	0	750	110
6	300	260	0	750	110
7	300	260	0	750	110
8	210	260	980	1250	190

TABLE 512.2.A.—MULTI-FAMILY HIGH RISE RESIDENTIAL BUILDINGS SCHEDULES—ONE-ZONE DWELLING UNIT—
Continued

[Internal loads per dwelling unit Btu/h]

Hour	Occupants		Lights	Equipment	
	Sensible	Latent	Sensible	Sensible	Latent
9	100	80	840	2600	420
10	100	80	0	1170	180
11	100	80	0	1270	190
12	100	80	0	2210	330
13	100	80	0	2210	330
14	100	80	0	1270	190
15	100	80	0	1270	190
16	100	80	0	1270	190
17	100	80	0	1270	190
18	300	260	0	3040	450
19	300	260	0	3360	500
20	300	260	960	1490	220
21	300	260	960	1490	220
22	300	260	960	1490	220
23	300	260	960	1060	160
24	300	260	960	1060	160

TABLE 512.2.B.—MULTI-FAMILY HIGH RISE RESIDENTIAL BUILDING SCHEDULES-TWO-ZONE DWELLING UNIT

[Internal loads per dwelling unit Btu/h]

Hour	Bedrooms & bathrooms					Other rooms				
	Occupants		Lights	Equipment		Occupants		Lights	Equipment	
	Sensible	Latent	Sensible	Sensible	Latent	Sensible	Latent	Sensible	Sensible	Latent
1	300	260	0	100	20	0	0	0	650	90
2	300	260	0	100	20	0	0	0	650	90
3	300	260	0	100	20	0	0	0	650	90
4	300	260	0	100	20	0	0	0	650	90
5	300	260	0	100	20	0	0	0	650	90
6	300	260	0	100	20	0	0	0	650	90
7	200	180	680	200	40	100	80	300	1050	150
8	110	120	240	200	40	100	80	600	2400	380
9	0	0	0	100	20	100	80	0	1070	160
0	0	0	0	100	20	100	80	0	1170	170
0	0	0	0	100	20	100	80	0	1170	170
0	0	0	0	100	20	100	80	0	2110	310
0	0	0	0	100	20	100	80	0	2110	310
14	0	0	0	100	20	100	80	0	1170	170
15	0	0	0	100	20	100	80	0	1170	170
16	0	0	0	100	20	100	80	0	1170	170
17	0	0	0	100	20	100	80	0	1170	170
18	0	0	0	100	20	300	260	0	2940	430
19	0	0	0	100	20	300	260	0	3260	480
20	100	80	320	300	60	200	180	640	1190	160
21	100	80	320	300	60	200	180	640	1190	160
22	150	130	480	700	90	150	130	480	790	130
23	300	260	640	410	70	0	0	320	650	90
24	300	260	640	410	70	0	0	320	650	90

513.1 Occupancy.

5131 Occupancy schedules are default assumptions. The same assumptions shall be made in computing Design Energy Consumption as were used in calculating the Energy Cost Budget.

513.2 Table 513.2.a, Occupancy Density, establishes the density, in ft² person of conditioned floor area, to be used for each building type. Table 513.2.b, Building Schedule Percentage Multipliers, establishes the percentage

of total occupants in the building by hour of the day for each building type.

TABLE 513.2.A.—OCCUPANCY DENSITY

Building type	Conditioned floor area Ft ² person
Assembly	50
Office	275
Retail	300
Warehouse	15000
School	75
Hotel/Motel	250

TABLE 513.2.A.—OCCUPANCY DENSITY—Continued

Building type	Conditioned floor area Ft ² person
Restaurant	100
Health/Institutional	200
Multi-family High-rise Residential	2 per unit . ¹

¹ Heat generation: Btu/h per person: 230 Btu/h per person sensible, and 190 Btu/h per person latent. See Tables 512.2 a and b.

TABLE 513.2.b
BUILDING SCHEDULE PERCENTAGE MULTIPLIERS

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
1. ASSEMBLY																								
WEEKDAY:	0	0	0	0	0	0	0	0	20	20	20	20	80	80	80	80	80	80	20	20	20	20	0	0
SATURDAY:	0	0	0	0	0	0	0	0	20	20	20	20	60	60	60	60	60	60	60	60	60	60	0	0
SUNDAY:	0	0	0	0	0	0	0	0	10	10	10	10	10	70	70	70	70	70	70	70	70	70	0	0
WEEKDAY:	0	0	0	0	0	0	40	40	40	75	75	75	75	75	75	75	75	75	75	75	75	75	0	0
SATURDAY:	0	0	0	0	0	0	0	30	30	50	50	50	50	50	50	50	50	50	50	50	50	50	0	0
SUNDAY:	0	0	0	0	0	0	0	30	30	30	30	30	65	65	65	65	65	65	65	65	65	65	0	0
ASSEMBLY	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	Off
HVAC	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	Off
ASSEMBLY	0	0	0	0	0	0	0	0	0	5	5	5	5	5	5	5	5	5	0	0	0	0	0	0
SATURDAY:	0	0	0	0	0	0	0	0	0	5	5	20	0	0	0	0	0	0	0	65	30	0	0	0
SUNDAY:	0	0	0	0	0	0	0	0	0	5	5	10	0	0	0	0	0	0	0	65	30	0	0	0
2. OFFICE																								
WEEKDAY:	0	0	0	0	0	0	0	10	20	95	95	45	45	95	95	95	95	95	30	10	10	10	0	0
SATURDAY:	0	0	0	0	0	0	0	10	10	30	30	30	30	10	10	10	10	10	0	0	0	0	0	0
SUNDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WEEKDAY:	0	0	0	0	0	0	10	30	90	90	90	80	90	90	90	90	90	90	30	30	20	20	0	0
SATURDAY:	0	0	0	0	0	0	10	30	30	30	30	15	15	15	15	15	15	15	0	0	0	0	0	0
SUNDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WEEKDAY:	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	On	Off	Off	Off	Off	Off	Off
SATURDAY:	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off
SUNDAY:	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off	Off
WEEKDAY:	0	0	0	0	0	0	0	15	30	35	35	45	55	50	30	30	40	20	20	10	15	5	0	0
SATURDAY:	0	0	0	0	0	0	0	10	10	20	15	20	15	10	10	10	10	10	0	0	0	0	0	0
SUNDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

**Table 513.2.b
BUILDING SCHEDULE PERCENTAGE MULTIPLIERS (cont.)**

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
3. RETAIL																									
OCCUPANCY	0	0	0	0	0	0	0	0	20	20	20	20	80	80	80	80	80	80	20	20	20	20	0	0	0
WEEKDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SATURDAY:	0	0	0	0	0	0	0	0	20	20	20	20	60	60	60	60	60	60	60	60	60	60	60	60	0
SUNDAY:	0	0	0	0	0	0	0	0	10	10	10	10	10	70	70	70	70	70	70	70	70	70	70	70	0
RETAIL	0	0	0	0	0	0	40	40	40	75	75	75	75	75	75	75	75	75	75	75	75	75	75	0	0
WEEKDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SATURDAY:	0	0	0	0	0	0	0	30	30	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	0
SUNDAY:	0	0	0	0	0	0	0	30	30	30	30	30	65	65	65	65	65	65	65	65	65	65	65	65	0
RETAIL	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	Off	Off	Off
HVAC	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	Off	Off
RETAIL	Off	Off	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	Off	Off	Off	Off	Off	Off
SWH	0	0	0	0	0	0	0	15	20	25	40	50	55	55	45	45	45	45	40	35	25	20	0	0	0
WEEKDAY:	0	0	0	0	0	0	0	0	0	10	25	30	35	35	30	30	35	30	20	0	0	0	0	0	0
SATURDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUNDAY:	0	0	0	0	0	0	0	15	70	90	90	90	50	85	85	85	20	0	0	0	0	0	0	0	0
4. WAREHOUSE																									
OCCUPANCY	0	0	0	0	0	0	0	0	20	20	20	20	10	10	10	10	10	0	0	0	0	0	0	0	0
WEEKDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SATURDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WAREHOUSE	0	0	0	0	0	0	0	40	70	90	90	90	90	90	90	90	90	0	0	0	0	0	0	0	0
WEEKDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SATURDAY:	0	0	0	0	0	0	0	0	10	25	25	10	10	10	10	10	10	0	0	0	0	0	0	0	0
SUNDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WAREHOUSE	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	Off	Off	Off	Off	Off	Off	Off	Off
HVAC	Off	Off	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	Off	Off	Off	Off	Off	Off	Off	Off	Off
WAREHOUSE	0	0	0	0	0	0	0	5	25	35	35	45	55	50	35	50	15	0	0	0	0	0	0	0	0
WEEKDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SATURDAY:	0	0	0	0	0	0	0	0	0	10	10	15	0	0	0	0	0	0	0	0	0	0	0	0	0
SUNDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Table 513.2.b
BUILDING SCHEDULE PERCENTAGE MULTIPLIERS (cont.)

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
5. SCHOOL																									
OCCUPANCY	0	0	0	0	0	0	0	5	75	90	90	80	80	80	80	45	15	5	15	20	20	10	0	0	
SATURDAY:	0	0	0	0	0	0	0	0	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0	
SUNDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SCHOOL	0	0	0	0	0	0	0	30	85	95	95	95	80	80	80	70	50	50	35	35	35	30	0	0	
LTNG&RECEP	0	0	0	0	0	0	0	0	15	15	15	15	15	0	0	0	0	0	0	0	0	0	0	0	
SUNDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SCHOOL	Off	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	
HVAC	Off	Off	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	
SCHOOL	0	0	0	0	0	0	0	5	30	55	60	70	75	80	60	60	5	5	15	20	20	20	20	0	
SATURDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SUNDAY:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SCHOOL	90	90	90	90	90	90	70	40	40	20	20	20	20	20	20	30	50	50	50	70	70	80	90	90	
6. HOTEL/MOTEL																									
OCCUPANCY	90	90	90	90	90	90	70	50	50	30	30	30	30	30	30	30	30	50	60	60	60	70	70	70	
SATURDAY:	70	70	70	70	70	70	70	70	50	50	50	30	20	20	20	20	20	40	40	60	60	80	80	80	
HOTEL/MOTEL	20	15	10	10	10	20	40	50	40	40	25	25	25	25	25	25	25	25	60	80	90	80	60	30	
LTNG&RECEP	20	20	10	10	10	10	30	30	40	40	30	25	25	25	25	25	25	25	60	70	70	70	60	30	
SUNDAY:	30	30	20	20	20	20	30	40	40	30	30	30	30	30	20	20	20	20	50	70	80	60	50	30	
HOTEL/MOTEL	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	
HVAC	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	
HOTEL/MOTEL	20	15	15	15	20	25	50	60	55	45	40	45	40	35	30	30	30	40	55	60	50	55	45	25	
SATURDAY:	20	15	15	15	20	25	40	50	50	50	45	50	50	45	40	40	40	40	55	55	50	55	40	25	
SUNDAY:	25	20	20	20	20	30	50	50	50	55	50	50	40	40	40	30	30	40	50	50	40	50	40	30	

**Table 513.2.b
BUILDING SCHEDULE PERCENTAGE MULTIPLIERS (cont.)**

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
7. RESTAURANT																								
OCCUPANCY	15	15	5	0	0	0	0	5	5	5	20	50	80	70	40	20	25	50	80	80	50	35	20	
RESTAURANT	30	25	5	0	0	0	0	5	5	5	20	45	50	50	35	30	30	30	70	90	70	65	55	35
LTNG & RECEP	20	20	5	0	0	0	0	0	0	0	0	20	25	25	15	20	25	35	55	65	70	35	20	20
RESTAURANT	15	15	15	15	15	20	40	40	60	60	90	90	90	90	90	90	90	90	90	90	90	90	50	30
HVAC	20	15	15	15	15	15	30	30	60	60	80	80	80	80	80	80	80	80	60	60	60	60	50	30
RESTAURANT	On	On	On	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On
SWH	On	On	On	Off	Off	Off	Off	Off	Off	Off	Off	On	On	On	On	On	On	On	On	On	On	On	On	On
RESTAURANT	20	15	15	0	0	0	0	60	55	45	40	45	40	35	30	30	30	40	55	60	50	55	45	25
SWH	20	15	15	0	0	0	0	0	0	50	45	50	50	45	40	40	35	40	55	55	50	55	40	30
RESTAURANT	25	20	20	0	0	0	0	0	0	0	50	50	40	40	30	30	30	40	50	50	40	50	40	20
SWH	0	0	0	0	0	0	0	10	50	80	80	80	80	80	80	80	80	50	30	30	20	20	0	0
8. HEALTH																								
OCCUPANCY	0	0	0	0	0	0	0	10	30	40	40	40	40	40	40	40	40	10	10	0	0	0	0	0
HEALTH	0	0	0	0	0	0	0	5	5	5	5	5	5	5	5	5	5	0	0	0	0	0	0	0
LTNG & RECEP	0	0	0	0	0	0	0	50	90	90	90	90	90	90	90	90	90	30	30	30	30	30	0	0
HEALTH	0	0	0	0	0	0	0	20	40	40	40	40	40	40	40	40	40	10	10	0	0	0	0	0
LTNG & RECEP	0	0	0	0	0	0	0	10	10	10	10	10	10	10	10	10	10	0	0	0	0	0	0	0
HEALTH	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On
SWH	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On	On
HEALTH	0	0	0	5	5	5	80	70	50	40	20	20	25	25	50	50	70	35	20	15	15	5	0	
SWH	0	0	0	0	0	0	20	45	50	50	35	30	30	30	70	90	70	65	55	35	30	25	5	0
HEALTH	0	0	0	0	0	0	0	20	25	25	15	20	25	35	55	65	70	35	20	20	20	20	5	0

Table 513.2.b
BUILDING SCHEDULE PERCENTAGE MULTIPLIERS (cont.)

NOTES FOR TABLE 513.2.b

- (1) Reference: Recommendations for Energy Conservation Standards and Guidelines for New Commercial Buildings, Vol. III, App. A Pacific Northwest Laboratory, PNL-4870-8, 1983."
- (2) Table 513.2.b contains multipliers for converting the nominal values for building occupancy (Table 515.2), receptacle power density (Table 516.2) service hot water (Table), and lighting energy (§434.515) into time series data for estimating building loads under the Standard Calculation Procedure."
- (3) "For each standard building profile there are three series - one each for weekdays, Saturday and Sunday. There are 24 elements per series. These represent the multiplier that should be used to estimate building loads from 12 a.m. to 1 a.m. (series element #1) through 11 p.m. to 12 a.m. (series element #24). The estimated load for any hour is simply the multiplier from the appropriate standard profile multiplied by the appropriate value from the tables cited above."
- (4) The Building HVAC System Schedule listed in Table 517.1.1 lists the hours when the HVAC system shall be considered "on" or "off" in accordance with §434.514."

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§ 434.514 Lighting.

514.1 Interior Lighting Power Allowance (ILPA), for calculating the Energy Cost Budget shall be determined from subsection 401.3.2. The lighting power used to calculate the Design Energy Consumption shall be the actual adjusted power for lighting in the Proposed Design. If the lighting controls in the Proposed Design are more effective at saving energy than those required by subsection 401.3.1 and 401.3.2, the actual installed lighting power shall be used along with the schedules reflecting the action of the controls to calculate the Design Energy Consumption. This actual installed lighting power shall not be adjusted by the Power Adjustment Factors listed in Table 514.1.

TABLE 514.1.—POWER ADJUSTMENT FACTOR (PAF)

Automatic control device(s)	Standard PAF
(1) Occupancy Sensor	0.30
(2) Daylight Sensing Continuous Dimming	0.30
(3) Daylight Sensing Multiple Step Dimming	0.20
(4) Daylight Sensing On/Off	0.10
(5) Lumen Maintenance	0.10

514.2 Table 513.2.b establishes default assumptions for the percentage of the lighting load switched-on in each Prototype or Reference Building by hour of the day. These default assumptions can be changed when calculating the Energy Cost Budget to provide, for example, a 12-hour rather than an 8-hour workday.

§ 434.515 Receptacles.

515.1 Receptacle loads and profiles are default assumptions. The same assumptions shall be made in calculating Design Energy Consumption as were used in calculating the Energy Cost Budget.

515.2 Receptacle loads include all general service loads that are typical in a building. These loads exclude any process electrical usage and HVAC primary or auxiliary electrical usage. Table 515.2, Receptacle Power Densities, establishes the density, in W/ft², to be used for each building type. The receptacle energy profiles shall be the same as the lighting energy profiles

in Table 513.2.b. This profile establishes the percentage of the receptacle load that is switched on by hour of the day and by building type.

TABLE 515.2.—RECEPTACLE POWER DENSITIES

Building type	W/ft ² of conditioned floor area
Assembly	0.25
Office	0.75
Retail	0.25
Warehouse	0.1
School	0.5
Hotel/Motel	0.25
Restaurant	0.1
Health	1.0
Multi-family High Rise Residential

Included in Lights and Equipment portions of Tables 512.2 a and b.

§ 434.516 Building exterior envelope.

516.1 *Insulation and Glazing.* The insulation and glazing characteristics of the Prototype and Reference Building envelope shall be determined by using the first column under “Base Case”, with no assumed overhangs, for the appropriate Alternate Component Tables (ACP) in Table 402.4.1.2, as defined by climate range. The insulation and glazing characteristics from this ACP are prescribed assumptions for Prototype and Reference Buildings for calculating the Energy Cost Budget. In calculating the Design Energy Consumption of the Proposed Design, the envelope characteristics of the Proposed Design shall be used.

516.2 *Infiltration.* For Prototype and Reference Buildings, the infiltration assumptions in subsection 516.2.1 shall be prescribed assumptions for calculating the Energy Cost Budget and default assumptions for the Design Energy Consumption. Infiltration shall impact perimeter zones only.

516.2.1 When the HVAC system is switched “on,” no infiltration shall be assumed. When the HVAC system is switched “off,” the infiltration rate for buildings with or without operable windows shall be assumed to be 0.038 cfm/ft² of gross exterior wall. Hotels/motels and multi-family high-rise residential buildings shall have infiltration rates of 0.038 cfm/ft² of gross exterior wall area at all times.

516.3 *Envelope and Ground Absorptivities.* For Prototype and Reference Buildings, absorptivity assumptions shall be prescribed assumptions for computing the Energy Cost Budget and default assumptions for computing the Design Energy Consumption. The solar absorptivity of opaque elements of the building envelope is assumed to be 70%. The solar absorptivity of ground surfaces is assumed to be 80% (20% reflectivity).

516.4 *Window Management.* For the Prototype and Reference Building, window management drapery assumptions shall be prescribed assumptions for setting the Energy Cost Budget. No draperies shall be the default assumption for computing the Design Energy Consumption. Glazing is assumed to be internally shaded by medium-weight draperies, closed one-half time. The draperies shall be modeled by assuming that one-half the area in each zone is draped and one-half is not. If manually-operated draperies, shades, or blinds are to be used in the Proposed Design, the Design Energy Consumption shall be calculated by assuming they are effective over one-half the glazing area in each zone.

516.5 *Shading.* For Prototype and Reference buildings and the Proposed Design, shading by permanent structures, terrain, and vegetation shall be taken into account for computing energy consumption, whether or not these features are located on the building site. A permanent fixture is one that is likely to remain for the life of the Proposed Design.

§ 434.517 HVAC systems and equipment.

517.1 The specifications and requirements for the HVAC systems of the Prototype and Reference Buildings shall be those in Table 517.1.1, HVAC Systems for Prototype and Reference Buildings. For the calculation of the Design Energy Consumption, the HVAC systems and equipment of the Proposed Design shall be used.

517.2 The systems and types of energy presented in Table 517.1.1 are assumptions for calculating the Energy Cost Budget. They are not requirements for either systems or the type of energy to be used in the Proposed Building or for the calculation of the Design Energy Cost.

TABLE 517.1.1.—HVAC SYSTEMS OF PROTOTYPE AND REFERENCE BUILDINGS^{1,2}

Building/space occupancy	System No. (Table 517.4.1)	Remarks (Table 517.4.1)
Assembly: a. Churches (any size)	1	

TABLE 517.1.1.—HVAC SYSTEMS OF PROTOTYPE AND REFERENCE BUILDINGS^{1,2}—Continued

Building/space occupancy	System No. (Table 517.4.1)	Remarks (Table 517.4.1)
b. ≤50,000 ft ² or ≤3 floors	1 or 3	Note 1.
c. >50,000 ft ² or >3 floors	3	
Office:		
a. ≤20,000 ft ²	1	
b. ≤50,000 ft ² and either ≤3 floors or ≤75,000 ft ²	4	
c. <75,000 ft ² or >3 floors	5	
Retail:		
a. ≤50,000 ft ²	1 or 3	Note 1.
b. >50,000 ft ²	4 or 5	Note 1.
Warehouse	1	Note 1.
School:		
a. ≤75,000 ft ² or ≤3 floors	1	
b. >75,000 ft ² or >3 floors	3	
Hotel/Motel:		
a. ≤3 stories	2 or 7	Note 5, 7.
b. >3 stories	6	Note 6.
Restaurant	1 or 3	Note 1.
Health:		
a. Nursing Home (any size)	2 or 7	Note 7.
b. ≤15,000 ft ²	1	
c. <15,000 ft ² or ≤50,000 ft ²	4	Note 2.
d. >50,000 ft ²	5	Note 2, 3.
Multi-family High Rise Residential >3 stories	7	

¹ Space and Service Water Heating budget calculations shall be made using both electricity and natural gas. The Energy Cost Budget shall be the lower of these two calculations. If natural gas is not available at the rate, electricity and #2 fuel oil shall be used for the budget calculations.

² The system and energy types presented in this Table are not intended as requirements or recommendations for the proposed design. Floor areas below are the total conditioned floor areas for the listed occupancy type in the building. The number of floors indicated below is the total number of occupied floors for the listed occupancy type.

517.3 *HVAC Zones.* HVAC zones for calculating the Energy Cost Budget of the Prototype or Reference Building shall consist of at least four perimeter and one interior zones per floor. Prototype Buildings shall have one perimeter zone facing each cardinal direction. The perimeter zones of Prototype and Reference Buildings shall be 15 ft in width, or one-third the narrow dimension of the building, when this dimension is between 30 ft and 45 ft inclusive, or one-half the narrow dimension of the building when this

dimension is less than 30 ft. Zoning requirements shall be a default assumption for calculating the Energy Cost Budget. For multi-family high-rise residential buildings, the prototype building shall have one zone per dwelling unit. The proposed design shall have one zone per unit unless zonal thermostatic controls are provided within units; in this case, two zones per unit shall be modeled. Building types such as assembly or warehouse may be modeled as a single zone if there is only one space.

517.4 For calculating the Design Energy Consumption, no fewer zones shall be used than were in the Prototype and Reference Buildings. The zones in the simulation shall correspond to the zones provided by the controls in the Proposed Design. Thermally similar zones, such as those facing one orientation on different floors, may be grouped together for the purposes of either the Design Energy Consumption or Energy Cost Budget simulation.

TABLE 517.4.1.—HVAC SYSTEM DESCRIPTION FOR PROTOTYPE AND REFERENCE BUILDINGS^{1,2}

HVAC component	System #1	System #2	System #3	System #4
System Description	Packaged rooftop single room, one unit per zone.	Packaged terminal air conditioner with space heater or heat pump, one heating/cooling unit per zone.	Air handler per zone with central plant.	Packaged rooftop VAV w/ perimeter reheat.
Fan system—Design supply circulation rate.	Note 9	Note 10	Note 9	Note 9.
Supply fan total static pressure.	1.3 in. W.C.	N/A	2.0 in. W.C.	3.0 in. W.C.
Combined supply fan, motor, and drive efficiency.	40%	N/A	50%	45%.
Supply fan control	Constant volume	Fan Cycles with call for heating or cooling.	Constant volume	VAV w/forward curved centrifugal fan and variable inlet vanes.
Return fan total static pressure.	N/A	N/A	0.6 in. W.C.	0.6 in. W.C.
Combined return fan, motor, and drive efficiency.	N/A	N/A	25%	25%.

TABLE 517.4.1.—HVAC SYSTEM DESCRIPTION FOR PROTOTYPE AND REFERENCE BUILDINGS ^{1,2}—Continued

HVAC component	System #1	System #2	System #3	System #4
Return fan control	N/A	N/A	Constant volume	VAV w/forward curved centrifugal fan and discharge dampers.
Cooling System	Direct expansion air cooled.	Direct expansion air cooled.	Chilled water (Note 1)	Direct expansion air cooled.
Heating System	Furnace, heat pump, or electric resistance (Note 8).	Heat pump w/electric resistance auxiliary or air conditioner w/space heater (Note 8).	Hot water (Note 8, 12)	Hot water (Note 12) or electric resistance (Note B).
Remarks	Dry bulb economizer per Section 7.4.3 (barometric relief).	No economizer	Dry bulb economizer per Section 434.514.	Dry bulb economizer per Section 434.514. Minimum VAV setting per 434.514 exception 1. Supply air reset by zone of greatest cooling demand.

¹ The systems and energy types presented in this Table are not intended as requirements or recommendations for the proposed design.

² For numbered notes see end of Table 517.4.1.

TABLE 517.4.1.—HVAC SYSTEM DESCRIPTION FOR PROTOTYPE AND REFERENCE BUILDINGS ¹

HVAC component	Systems #5	System #6	System #7
System Description	Built-up central VAV with perimeter reheat.	Fourpipe fan coil per zone with central plant.	Water source heat pump
Fan system—Design supply circulation rate.	Note 9	Note 9	Note 10.
Supply fan total static pressure	4.0 in W.C	0.5 in W.C	0.5 in. W.C.
Combined supply fan, motor, and drive efficiency.	55%	25A	25%.
Supply fan control	VAV w/air-foil centrifugal fan and AC frequency variable speed drive.	Fan Cycles with call for heating or cooling.	Fan cycles w/call for heating or cooling.
Return fan total static pressure	1.0 in W.C	N/A	N/A.
Combined return fan, motor, and drive efficiency.	30%	N/A	N/A.
Return fan control	VAV with air-foil centrifugal fan and AC frequency variable speed drive.	N/A	N/A.
Cooling System	Chilled water (Note 11)	Chilled water (Note 11)	Closed circuit, centrifugal blower type cooling tower sized per Note 11. Circulating pump sized for 2.7 GPM per ton.
Heating System	Hot water (Note 12) or electric resistance (Note 8).	Hot water (Note 12) or electric resistance (Note 8).	Electric or natural draft fossil fuel boiler (Note 8).
Remarks	Dry bulb economizer per Section 7.4.3. Minimum VAV setting per Section 7.4.4.3. Supply air reset by zone of greatest cooling demand.	No economizer	Tower fans and boiler cycled to maintain circulating water temperature between 60 and design tower leaving water temperature.

Numbered Notes for Table 517.4.1

HVAC System Descriptions for Prototype and Reference Buildings

Notes:

1. For occupancies such as restaurants, assembly and retail which are part of a mixed use building which, according to Table 517.4.1, includes a central chilled water plant (systems 3, 5, or 6), chilled water system type 3 or 5, as indicated in the Table, shall be used.

2. Constant volume may be used in zones where pressurization relationships must be maintained by code. VAV shall be used in all other areas, in accordance with § 517.4

3. Provide run-around heat recovery systems for all fan systems with minimum

outside air intake greater than 75%. Recovery effectiveness shall be 0.60.

4. If a warehouse is not intended to be mechanically cooled, both the Energy Cost Budgets and Design Energy Costs, may be calculated assuming no mechanical cooling.

5. The system listed is for guest rooms only. Areas such as public areas and back-of-house areas shall be served by system 4. Other areas such as offices and retail shall be served by the systems listed in Table 517.4.1 for those occupancy types.

6. The system listed is for guest rooms only. Areas such as public areas and back-of-house areas shall be served by System 5. Other areas such as offices and retail shall be served by the systems listed in Table 517.4.1.1 for those occupancy types.

7. System 2 shall be used for Energy Cost Budget calculation except in areas with design heating outside air temperatures less than 10°F.

8. Prototype energy budget cost calculations shall be made using both electricity and natural gas. If natural gas is not available at the site, electricity and #2 fuel oil shall be used. The Energy Cost Budget shall be the lower of these results. Alternatively, the Energy Cost Budget may be based on the fuel source that minimizes total operating, maintenance, equipment, and installation costs for the prototype over the building lifetime. Equipment and installation cost estimates shall be prepared using professionally recognized cost estimating tools, guides, and techniques. The methods

of analysis shall conform to those of Subpart A of 10 CFR part 436. Energy costs shall be based on actual costs to the building as defined in this Section.

9. Design supply air circulation rate shall be based on a supply air to room air temperature differences of 20°F. A higher supply air temperature may be used if required to maintain a minimum circulation rate of 4.5 air changes per hour or 15 cfm per person at design conditions to each zone served by the system. If return fans are specified, they shall be sized from the supply fan capacity less the required minimum ventilation with outside air, or 75% or the supply air capacity, whichever is larger. Except where noted, supply and return fans shall be operated continually during occupied hours.

10. Fan System Energy when included in the efficiency rating of the unit as defined in § 403.2.4.3 need not be modeled explicitly for this system. The fan shall cycle with calls for heating or cooling.

11. Chilled water systems shall be modeled using a reciprocating chiller for systems with total cooling capacities less than 175 tons, and centrifugal chillers for systems with cooling capacities of 175 tons or greater. For systems with cooling or 600 ton or more, the Energy Cost Budget shall be calculated using two centrifugal chillers lead/lag controlled. Chilled water pumps shall be sized using a 12°F temperature rise, from 44°F to 56°F operating at 65 feet of head and 65% combined impeller and motor efficiency. Condenser water pumps shall be sized using a 10°F temperature rise, operating at 60 feet of head and 60% combined impeller and motor efficiency. The cooling tower shall be an open circuit, centrifugal blower type sized for the larger of 85°F leaving water temperature or 10°F approach to design wet bulb temperature. The tower shall be controlled to provide a 65°F leaving water temperature whenever weather conditions permit, floating up to design leaving water temperature at design conditions. Chilled water supply temperature shall be reset in accordance with § 434.518.

12. Hot water system shall include a natural draft fossil fuel or electric boiler per Note 8. The hot water pump shall be sized based on a 30°F temperature drop, for 18°F to 150°F, operating at 60 feet of head and a combined impeller and motor efficiency of 60%. Hot water supply temperature shall be reset in accordance with § 434.518.

517.5 *Equipment Sizing and Redundant Equipment.* For calculating the Energy Cost Budget of Prototype or Reference Buildings, HVAC equipment shall be sized to meet the requirements of subsection 403.2.2, without using any of the exceptions. The size of equipment shall be that required for the building without process loads considered. Redundant or emergency equipment need not be simulated if it is controlled so that it will not be operated during normal operations of the building. The designer shall document the installation of process equipment and the size of process loads.

517.6 For calculating the Design Energy Consumption, actual air flow rates and installed equipment size shall be used in the simulation, except that excess capacity provided to meet process loads need not be modeled unless the process load was not modeled in setting Energy Cost Budget. Equipment sizing in the simulation of the Proposed Design shall correspond to the equipment actually selected for the design and the designer shall not use equipment sized automatically by the simulation tool.

517.6.1 Redundant or emergency equipment need not be simulated if it is controlled to not be operated during normal operations of the building.

§ 434.518 Service water heating.

518.1 The service water loads for Prototype and Reference Buildings are defined in terms of Btu/h per person in Table 518.1.1, Service Hot Water Quantities. The service water heating loads from Table 518.1.1 are prescribed assumptions for multi-family high-rise residential buildings and default assumptions for all other buildings. The same service water heating load assumptions shall be made in calculating Design Energy Consumption as were used in calculating the Energy Cost Budget.

TABLE 518.1.1.—SERVICE HOT WATER QUANTITIES

Building type	Btu/person-hour ¹
Assembly	215
Office	175
Retail	135
Warehouse	225
School	215
Hotel/Motel	1110
Restaurant	390
Health	135
Multi-family High Rise Residential	2 1700

¹ This value is the number to be multiplied by the percentage multipliers of the Building Profile Schedules in Table 513.2.b. See Table 513.2.a for occupancy levels.

² Total hot water use per dwelling unit for each hour shall be 3,400 Btu/h times the multi-family high rise residential building SWH system multiplier from Table 513.2.b.

518.2 The service water heating system, including piping losses for the Prototype Building, shall be modeled using the methods of the RS-47 (incorporated by reference, see § 434.701) using a system that meets all requirements of subsection 404. The service water heating equipment for the Prototype or Reference Building shall be either an electric heat pump or natural gas, or if natural gas is not available at the site, #2 fuel oil. Exception: If electric

resistance service water heating is preferable to an electric heat pump when analyzed according to the criteria of § 434.404.1.4 or when service water temperatures exceeding 145°F are required for a particular application, electric resistance water heating may be used.

§ 434.519 Controls.

519.1 All occupied conditioned spaces in the Prototype, Reference and Proposed Design Buildings in all climates shall be simulated as being both heated and cooled. The assumptions in this subsection are prescribed assumptions. If the Proposed Design does not include equipment for cooling or heating, the Design Energy Consumption shall be determined by the specifications for calculating the Energy Cost Budget as described in Table 517.4.1 HVAC System Description for Prototype and Reference Buildings. Exceptions to 519.1 are as follows:

519.1.1 If a building is to be provided with only heating or cooling, both the Prototype or Reference Building and the Proposed Design shall be simulated, using the same assumptions. Such an assumption cannot be made unless the building interior temperature meets the comfort criteria of RS-2 (incorporated by reference, see § 434.701) at least 98% of the occupied hours during the year.

519.1.2 If warehouses are not intended to be mechanically cooled, both the Energy Cost Budget and Design Energy Consumption shall be modeled assuming no mechanical cooling; and 519.1.3 In climates where winter design temperature (97.5% occurrence) is greater than 59°F, space heating need not be modeled.

519.2 Space temperature controls for the Prototype or Reference Building, except multi-family high-rise residential buildings, shall be set at 70°F for space heating and 75°F for space cooling with a deadband per subsection 403.2.6.3. The system shut off during off-hours shall be according to the schedule in Table 515.2, except that the heating system shall cycle on if any space should drop below the night setback setting of 55°F. There shall be no similar setpoint during the cooling season. Lesser deadband ranges may be used in calculating the Design Energy Consumption. Exceptions to 519.2 are as follows:

(a) Setback shall not be modeled in determining either the Energy Cost Budget or Design Energy Cost if setback is not realistic for the Proposed Design, such as 24-hour/day operations. Health facilities need not have night setback during the heating season; and

(b) Hotel/motels and multi-family high-rise residential buildings shall have a night setback temperature of 60°F from 11:00 p.m. to 6:00 a.m. during the heating season; and

(c) If deadband controls are not to be installed, the Design Energy Cost shall be calculated with both heating and cooling thermostat setpoints set to the same value between 70°F and 75°F inclusive, assumed to be constant for the year.

519.2.1 For multi-family buildings, the thermostat schedule for the dwelling units shall be as in Table 519.1.2, Thermostat Settings for Multi-Family High-rise Buildings. The Prototype

Building shall use the single zone schedule. The Proposed Design shall use the two-zone schedule only if zonal thermostatic controls are provided. For Proposed Designs that use heat pumps employing supplementary heat, the controls used to switch on the auxiliary heat source during morning warm-up periods shall be simulated accurately. The thermostat assumptions for multi-family high-rise buildings are prescribed assumptions.

519.3 When providing for outdoor air ventilation in calculating the Energy Cost Budget, controls shall be assumed to close the outside air intake to reduce the flow of outside air to 0 cfm during

setback and unoccupied periods. Ventilation using inside air may still be required to maintain scheduled setback temperature. Outside air ventilation, during occupied periods, shall be as required by RS-41, (incorporated by reference, see § 434.701) or the Proposed Design, whichever is greater.

519.4 If humidification is to be used in the Proposed Design, the same level of humidification and system type shall be used in the Prototype or Reference Building. If dehumidification requires subcooling of supply air, then reheat for the Prototype or Reference Building shall be from recovered waste heat such as condenser waste heat.

TABLE 519.1.2.—THERMOSTAT SETTINGS FOR MULTI-FAMILY HIGH-RISE RESIDENTIAL BUILDINGS

Time of day	Single zone dwelling unit		Two zone dwelling unit			
	Heat	Cool	Bedrooms/bathrooms		Other rooms	
			Heat	Cool	Heat	Cool
Midnight–6 a.m. ...	60	78	60	78	60	85
6 a.m.–9 a.m.	70	78	70	78	70	78
9 a.m.–5 p.m.	70	78	60	85	70	78
5 p.m.–11 p.m.	70	78	70	78	70	78
11 p.m.–Midnight	60	78	60	78	60	78

§ 434.520 Speculative buildings.

520.1 Lighting. The interior lighting power allowance (ILPA) for calculating the Energy Cost Budget shall be determined from Table 401.3.2a. The Design Energy Consumption may be based on an assumed adjusted lighting power for future lighting improvements.

520.2 The assumption about future lighting power used to calculate the Design Energy Consumption must be documented so that the future installed lighting systems may be in compliance with these standards. Documentation must be provided to enable future lighting systems to use either the Prescriptive method or the Systems Performance method of subsection 401.3.

520.3 Documentation for future lighting systems that use subsection 401.3 shall be stated as a maximum adjusted lighting power for the tenant spaces. The adjusted lighting power allowance for tenant spaces shall account for the lighting power provided for the common areas of the building.

520.4 Documentation for future lighting systems that use subsection 401.3 shall be stated as a required lighting adjustment. The required lighting adjustment is the whole building lighting power assumed in order to calculate the Design Energy Consumption minus the ILPA value from Table 401.3.2c that was used to calculate the Energy Cost Budget. When

the required lighting adjustment is less than zero, a complete lighting design must be developed for one or more representative tenant spaces, demonstrating acceptable lighting within the limits of the assumed lighting power allowance.

520.5. HVAC Systems and Equipment. If the HVAC system is not completely specified in the plans, the Design Energy Consumption shall be based on reasonable assumptions about the construction of future HVAC systems and equipment. These assumptions shall be documented so that future HVAC systems and equipment may be in compliance with these standards.

§ 434.521 The simulation tool.

521.1 Annual energy consumption shall be simulated with a multi-zone, 8760 hours per year building energy model. The model shall account for:

521.1.1 The dynamic heat transfer of the building envelope such as solar and internal gains;

521.1.2 Equipment efficiencies as a function of load and climate;

521.1.3 Lighting and HVAC system controls and distribution systems by simulating the whole building;

521.1.4 The operating schedule of the building including night setback during various times of the year; and

521.1.5 Energy consumption information at a level necessary to

determine the Energy Cost Budget and Design Energy Cost through the appropriate utility rate schedules.

521.1.6 While the simulation tool should simulate an entire year on an hour by hour basis (8760 hours), programs that approximate this dynamic analysis procedure and provide equivalent results are acceptable.

521.1.7 Simulation tools shall be selected for their ability to simulate accurately the relevant features of the building in question, as shown in the tool's documentation. For example, a single-zone model shall not be used to simulate a large, multi-zone building, and a steady-state model such as the degree-day method shall not be used to simulate buildings when equipment efficiency or performance is significantly affected by the dynamic patterns of weather, solar radiation, and occupancy. Relevant energy-related features shall be addressed by a model such as daylighting, atriums or sunspaces, night ventilation or thermal storage, chilled water storage or heat recovery, active or passive solar systems, zoning and controls of heating and cooling systems, and ground-coupled buildings. In addition, models shall be capable of translating the Design Energy Consumption into energy cost using actual utility rate schedules with the coincidental electrical demand of a building. Examples of public domain models capable of handling

such complex building systems and energy cost translations available in the United States are DOE—2.1C and BLAST 3.0 and in Canada, Energy Systems Analysis Series.

521.1.8 All simulation tools shall use scientifically justifiable documented techniques and procedures for modeling building loads, systems, and equipment. The algorithms used in the program shall have been verified by comparison with experimental measurements, loads, systems, and equipment.

Subpart F—Building Energy Compliance Alternative

§ 434.601 General.

601.1 This subpart provides an alternative path for compliance with the standards that allow for greater flexibility in the design of energy efficient buildings using an annual energy use method. This path provides an opportunity for the use of innovative designs, materials, and equipment such as daylighting, passive solar heating, and heat recovery, that may not be adequately evaluated by methods found in Subpart D.

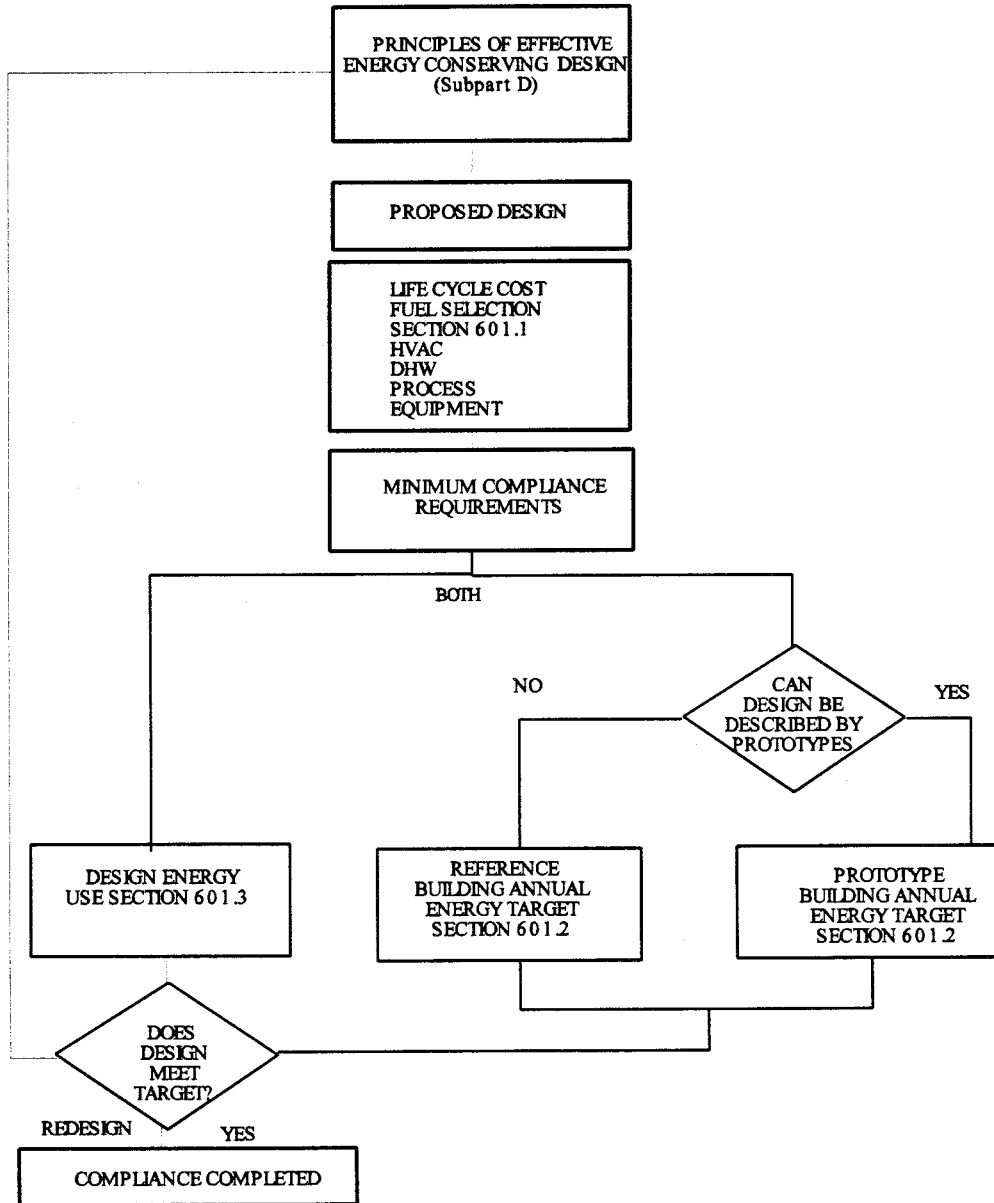
601.2 The Building Energy Compliance Alternative shall be used

with subpart C and subpart D, 401.1, 401.2, 401.3.4 and in conjunction with the minimum requirements found in subsections 402.1, 402.2, and 402.3., 403.1, 403.2.1–7, 403.2.9 and 404.

601.3 Compliance under this section is demonstrated by showing that the calculated annual energy usage for the Proposed Design is less than or equal to a calculated Energy Use Budget. (See Figure 601.3, Building Energy Compliance Alternative). The analytical procedures in this subpart are only for determining design compliance, and are not to be used either to predict, document or verify annual energy consumption.

Figure 601.3

Building Energy Compliance Alternative



601.4 Compliance under the Building Energy Use Budget method requires a detailed energy analysis, using a conventional simulation tool, of the Proposed Design. A life cycle cost analysis shall be used to select the fuel source for the HVAC systems, service hot water, and process loads from available alternatives. The Annual Energy Consumption of the Proposed Design with the life cycle cost-effective fuel selection is calculated to determine the modeled energy consumption, called the Design Energy Use.

601.5 The Design Energy Use is defined as the energy that is consumed within the five foot line of a proposed building per ft² over a 24-hour day, 365-day year period and specified operating hours. The calculated Design Energy Use is then compared to a calculated Energy Use Budget.

601.6 *Compliance.* The Energy Use Budget is determined by calculating the annual energy usage for a Reference or Prototype Building that is configured to comply with the provisions of Subpart E for such buildings, except that the fuel source(s) of the Prototype or Reference Building shall be the same life cycle cost-effective source(s) selected for the Proposed Design. If the Design Energy Use is less than or equal to the Energy Use Budget then the proposed design complies with these standards.

601.7 This section provides instructions for determining the Design Energy Use and for calculating the Energy Use Budget. The Energy Use Budget is the highest allowable calculated annual energy consumption for a specified building design. Designers are encouraged to design

buildings whose Design Energy Use is lower than the Energy Use Budget.

§ 434.602 Determination of the annual energy budget.

602.1 The Energy Use Budget shall be calculated for the appropriate Prototype or Reference Building in accordance with the procedures prescribed in subsection 502 with the following exceptions: The Energy Use Budget shall be stated in units of Btu/ft²/yr and the simulation tool shall segregate the calculated energy consumption by fuel type producing an Energy Use Budget for each fuel (the fuel selections having been made by a life cycle cost analysis in determining the proposed design).

602.2 The Energy Use Budget is calculated similarly for the Reference or Prototype Building using equation 602.2.

$$EUB = EUB_1xf_1 + EUB_2xf_2 + \dots + EUB_1xf_1 \quad \text{Equation 602.2}$$

Where EUB₁, EUB₂, EUB_i are the calculated annual energy targets for each fuel used in the Reference or Prototype building and f₁, f₂, . . . f_i are the energy conversion factors given in Table 602.2, Fuel Conversion Factors for Computing Design Annual Energy Uses. In lieu of case by case calculation of the Energy Use Budget, the designer may

construct Energy Use Budget tables for the combinations of energy source(s) that may be considered in a set of project designs, such as electric heating, electric service water, and gas cooling or oil heating, gas service water and electric cooling. The values in such optional Energy Use Budget tables shall be equal to or less than the

corresponding Energy Use Budgets calculated on a case by case basis according to this section. Energy Use Budget tables shall be constructed to correspond to the climatic regions and building types in accordance with provisions for Prototype or Reference Building models in subpart E of this part.

TABLE 602.2.—FUEL CONVERSION FACTORS, FOR COMPUTING DESIGN ANNUAL ENERGY USES

Fuels	Conversion factor
Electricity	3412 Btu/kilowatt hour.
Fuel Oil	138,700 Btu/gallon.
Natural Gas	1,031,000 Btu/1000 ft ³ .
Liquified Petroleum (including Propane and Butane)	95,500 Btu/gallon.
Anthracite Coal	28,300,000 Btu/short ton.
Bituminous Coal	24,580,000 Btu/short ton.
Purchase Steam and Steam from Central Plants	1,000 Btu/Pound.
High Temperature or Medium Temperature Water from Central Plants	Use the heat value based on the water actually delivered at the building five foot line.

Note: At specific locations where the energy source Btu content varies significantly from the value presented above then the local fuel value may be used provided there is supporting documentation from the fuel source supplier stating this actual energy value and verifying that this value will remain consistent for the foreseeable future. The fuel content for fuels not given this table shall be determined from the best available source.

§ 434.603 Determination of the design energy use.

603.1 The Design Energy Use shall be calculated by modeling the Proposed Design using the same methods, assumptions, climate data, and

simulation tool as were used to establish the Energy Use Budget, but with the design features that will be used in the final building design. The simulation tool used shall segregate the calculated energy consumption by fuel type giving

an annual Design Energy Use for each fuel. The sum of the Design Energy Uses multiplied by the fuel conversion factors in Table 602.2 yields the Design Energy Use for the proposed design:

$$DEU = DEU_1xf_1 + DEU_2xf_2 + \dots + DEU_1xf_1 \quad \text{Equation 603.1}$$

Where f₁, f₂, * * * f_i are the fuel conversion factors in Table 602.2.

603.2 Required Life Cycle Cost Analysis for Fuel Selection

603.2.1 Fuel sources selected for the Proposed Design and Prototype or Reference buildings shall be determined

by considering the energy cost and other costs and cost savings that occur during the expected economic life of the alternative.

603.2.2 The designer shall use the procedures set forth in subpart A of 10 CFR part 436 to make this determination. The fuel selection life cycle cost analysis shall include the following steps:

603.2.2.1 Determine the feasible alternatives for energy sources of the Proposed Design's HVAC systems, service hot water, and process loads.

603.2.2.2 Model the Proposed Design including the alternative HVAC and service water systems and conduct an annual energy analysis for each fuel source alternative using the simulation tool specified in this section. The annual energy analysis shall be computed on a monthly basis in

conformance with subpart E with the exception that all process loads shall be included in the calculation. Separate the output of the analysis by fuel type.

603.2.2.3 Determine the unit price of each fuel using information from the utility or other reliable local source. During rapid changes in fuel prices it is recommended that an average fuel price for the previous twelve months be used in lieu of the current price. Calculate the annual energy cost of each energy source alternative in accordance with procedures in subpart E for the Design Energy Cost. Estimate the initial cost of the HVAC and service water systems and other initial costs such as energy distribution lines and service connection fees associated with each fuel source alternative. Estimate other costs and benefits for each alternative including, but not necessarily limited

to, annual maintenance and repair, periodic and one time major repairs and replacements and salvage of the energy and service water systems. Cost estimates shall be prepared using professionally recognized cost estimating tools, guides and techniques.

603.2.2.4 Perform a life cycle cost analysis using the procedure specified in subsection 603.2.

603.2.2.5 Compare the total life cycle cost of each energy source alternative. The alternative with the lowest total life cycle cost shall be chosen as the energy source for the proposed design.

§ 434.604 Compliance.

604.1 Compliance with this section is demonstrated if the Design Energy Use is equal to or less than the Energy Use Budget.

$$DEU < EUB \quad \text{Equation 604.1}$$

604.2 The energy consumption shall be measured at the building five foot line for all fuels. Energy consumed from non-depletable energy sources and heat recovery systems shall not be included in the Design Energy Use calculations. The thermal efficiency of fixtures, equipment, systems or plants in the proposed design shall be simulated by the selected calculation tool.

§ 434.605 Standard Calculation Procedure.

605.1 The Standard Calculation Procedure consists of methods and assumptions for calculating the Energy Use Budgets for Prototype and Reference Buildings and the Energy Use for the Proposed Design. In order to maintain consistency between the Energy Use Budgets and the Design Energy Use, the input assumptions stated in subsection 510.2 are to be used.

605.2 The terms Energy Cost Budget and Design Energy Cost or Design Energy Consumption used in subpart E of this part correlate to Energy Use Budget and Design Energy Use, respectively, in subpart F of this part.

§ 434.606 Simulation tool.

606.1 The criteria established in subsection 521 for the selection of a simulation tool shall be followed when using the compliance path prescribed in subpart F of this part.

§ 434.607 Life cycle cost analysis criteria.

607.1 The following life cycle cost criteria applies to the fuel selection

requirements of this subpart and to option life cycle cost analyses performed to evaluate energy conservation design alternatives. The fuel source(s) selection shall be made in accordance with the requirements of subpart A of 10 CFR part 436. When performing optional life cycle cost analyses of energy conservation opportunities the designer may use the life cycle cost procedures of subpart A of 10 CFR part 436 or OMB Circular 1-94 or an equivalent procedure that meets the assumptions listed below:

607.1.1 The economic life of the Prototype Building and Proposed Design shall be 25 years. Anticipated replacements or renovations of energy related features and systems in the Prototype or Reference Building and Proposed Design during this period shall be included in their respective life cycle cost calculations.

607.1.2 The designer shall follow established professional cost estimating practices when determining the costs and benefits associated with the energy related features of the Prototype or Reference Building and Proposed Design.

607.1.3 All costs shall be expressed in current dollars. General inflation shall be disregarded. Differential escalation of prices (prices estimated to rise faster or slower than general inflation) for energy used in the life cycle cost calculations shall be those in effect at the time of the latest "Annual Energy Outlook" (DOE/EIA-0383) as

published by the Department of Energy's Energy Information Administration.

607.1.4 The economic effects of taxes, depreciation and other factors not consistent with the practices of subpart A of 10 CFR part 436 shall not be included in the life cycle cost calculation.

Subpart G—Reference Standards

§ 434.701 General.

701.1 *General.* The standards, technical handbooks, papers, regulations, and portions thereof, that are referred to in the sections and subsections in the following list are hereby incorporated by reference into this part 434. The following standards have been approved for incorporation by reference by the Director of the Federal Register in accordance with 5 U.S.C. 522(a) and 1 CFR part 51. A notice of any change in these materials will be published in the **Federal Register**. The standards incorporated by reference are available for inspection at the Office of the Federal Register, 800 North Capitol Street, NW, Suite 700, Washington, DC and the U.S. Department of Energy, Office of Energy Efficiency, Hearings and Dockets, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585. The standards may be purchased at the addresses listed at the end of each standard. The following standards are incorporated by reference in this part:

Ref. No.	Standard designation	CFR section
RS-1	ANSI/ASHRAE/IESNA 90.1-1989, Energy Efficient Design of New Buildings Except Low-Rise Residential Buildings, and Addenda 90.1b-1992, 90.1c-1993, 90.1d-1992, 90.1e-1992, 90.1f-1995, 90.1g-1993, 90.1i-1993, American Society of Heating, Refrigerating and Air-Conditioning Engineers, Inc., ASHRAE 1791 Tullie Circle NE, Atlanta, GA 30329.	434.301.1; 434.402.1.2.4; 434.402.4.2; 434.403.2.1.
RS-2	ANSI/ASHRAE 55-1992 including addenda 55a-1995, Thermal Environmental Conditions for Human Occupancy, American Society of Heating, Refrigerating and Air-Conditioning Engineers, Inc., 1791 Tullie Circle NE, Atlanta, GA 30329.	434.301.2; 434.519.1.1.
RS-3	NEMA MG1-1993, "Motors and Generators," Revision No. 1, December 7, 1993, National Electrical Manufacturers Association, 1300 North 17th Street, Suite 1847, Rosslyn, VA 22209.	434.401.2.1.
RS-4	ASHRAE, Handbook, 1993 Fundamentals Volume, American Society of Heating, Refrigerating, and Air-Conditioning Engineers, Inc., 1791 Tullie Circle NE, Atlanta, GA 30329.	434.402.1.1; 434.402.1.2.1; 434.402.1.2.2; 434.402.1.2.4; 434.402.2.2.5.
RS-5	ASTM C 177-85 (Reapproved 1993), Test Method for Steady-State Heat Flux Measurements and Thermal Transmission Properties by Means of the Guarded-Hot-Plate Apparatus, American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103.	434.402.1.1; 434.402.1.2.1; 434.402.1.2.2.
RS-6	ASTM C 518-91, Test Method for Steady-State Heat Flux Measurements and Thermal Transmission Properties by Means of the Heat Flow Meter Apparatus, American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103.	434.402.1.1; 434.402.1.2.1; Table 402.1.2.2; Table 403.2.9.2.
RS-7	ASTM C 236-89 (Reapproved 1993), Test Method for Steady-State Thermal Performance of Building Assemblies by Means of a Guarded Hot Box, American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103.	434.402.1.1; 434.402.1.2.1; 434.402.1.2.2.
RS-8	ASTM C 976-90, Test Method for Thermal Performance of Building Assemblies by Means of a Calibrated Hot Box, American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103.	434.402.1.1; 434.402.1.2.1; 434.402.1.2.2.
RS-9	Report TVAHB-3007, 1981, "Thermal Bridges in Sheet Metal Construction" by Gudni Johannesson. Lund Institute of Technology, Lund, Sweden.	434.402.1.2.3.
RS-10	ASTM E 283-91, Test Method for Determining the Rate of Air Leakage Through Exterior Windows, Curtain Walls, and Doors Under Specified Pressure Difference Across the Specimen, American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103.	434.402.2; 434.402.2.1.
RS-11	ANSI/AAMA/NWDA 101/I.S.2-97, Voluntary Specifications for Aluminum, Vinyl (PVC) and Wood Windows and Glass Doors, American Architectural Manufacturers Association, 1827 Walden Office Square, Suite 104, Schaumburg, IL 60173-4628.	434.402.2.1; 434.402.2.2.4.
RS-12	ASTM D 4099-95, Standard Specification for Poly (Vinyl Chloride) (PVC) Prime Windows/Sliding Glass Doors, American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103.	434.402.2.1.
RS-13	ANSI/AAMA/NWDA 101/I.S.2-97, Voluntary Specifications for Aluminum, Vinyl (PVC) and Wood Windows and Glass Doors, National Wood Window and Door Association (formerly the National Woodwork Manufacturers Association), 1400 East Toughy Avenue, Suite 470, Des Plaines, IL 60018.	434.402.2.1.
RS-14	ANSI/NWDA I.S.3-95, Wood Sliding Patio Doors, National Wood Window and Door Association (formerly the National Woodwork Manufacturers Association), 1400 East Toughy Avenue, Suite 470, Des Plaines, IL 60018.	434.402.2.2.1.
RS-15	ARI Standard 210/240-94, Unitary Air-Conditioning and Air-Source Heat Pump Equipment 1994. Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Suite 425, Arlington, VA 22203.	434.403.1.
RS-16	ARI Standard 340/360-93, Commercial and Industrial Unitary Air-Conditioning and Heat Pump Equipment 1993 edition. Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Suite 425, Arlington, VA 22203.	434.403.1.
RS-17	ARI 310/380-93, Packaged Terminal Air-Conditioners and Heat Pumps, 1993 edition. Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Suite 425, Arlington, VA 22203.	434.403.1.
RS-18	NFRC 100-97, Procedure for Determining Fenestration Product Thermal Properties, National Fenestration Rating Council, Inc., 1300 Spring Street, Suite 500, Silver Spring, MD 20910.	434.402.1.2.4.
RS-19	NFRC 200—Procedure for Determining Fenestration Product Solar Heat Gain Coefficients at Normal Incidence (1995) National Fenestration Rating Council, Inc., 1300 Spring Street, Suite 500, Silver Spring, MD 20910.	434.402.1.2.4.

Ref. No.	Standard designation	CFR section
RS-20	RESERVED.	
RS-21	Z21.47-1993, Gas-Fired Central Furnaces, including addenda Z21.47a-1995, American Gas Association, 400 North Capitol Street, N.W. Washington, DC 20001.	434.403.1.
RS-22	U.L. 727, including addendum dated January 30, 1996, Oil-Fired Central Furnaces (Eighth Edition) 1994, available from: Global Documents, 15 Inverness Way East, Englewood, CO 80112-5704, Underwriters Laboratories, Northbrook, IL 60062, 1994..	434.403.1.
RS-23	ANSI Z83.9-90, Including addenda Z83.9a-1992, Gas-Fired Duct Furnaces, 1990. (Addendum 90.1b) available from: Global Documents, 15 Inverness Way East, Englewood, CO 80112-5704.	434.403.1.
RS-24	ANSI Z83.8-96, Gas Unit Heater and Gas-Fired Duct Furnaces, American National Standards Institute, 11 West 42nd Street, New York, NY 10036.	434.403.1.
RS-25	U.L. 731, Oil-Fired Unit Heaters (Fifth Edition) 1995 available from: Global Documents, 15 Inverness Way East, Englewood, CO 80112-5704, Underwriters Laboratories, Northbrook, IL 60062.	434.403.1.
RS-26	CTI Standard-201, Standard for the Certification of Water-Cooling Towers Thermal Performance, November 1996, Cooling Tower Institute, P.O. Box 73383, Houston, TX 77273.	434.403.1.
RS-27	ARI Standard 320-93, Water-Source Heat Pumps, Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Arlington, VA 22203.	434.403.1.
RS-28	ARI Standard 325-93, Ground Water-Source Heat Pumps, Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Arlington, VA 22203.	434.403.1.
RS-29	ARI Standard 365-94, Commercial and Industrial Unitary Air-Conditioning Condensing Units, Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Arlington, VA 22203.	434.403.1.
RS-30	ARI Standard 550-92, Centrifugal and Rotary Screw Water-Chilling Packages, Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Arlington, VA 22203.	434.403.1.
RS-31	ARI Standard 590-92, Positive Displacement Compressor Water-Chilling Packages, Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Arlington, VA 22203.	434.403.1.
RS-32	ANSI Z21.13-1991, including addenda Gas-Fired Low-Pressure Steam and Hot Water Boilers, Addenda Z21.13a-1993 and Z21-13b-1994, American National Standards Institute, 11 West 42nd Street, New York, NY 10036.	434.403.1.
RS-33	ANSI/U.L. 726 (7th edition, 1995), Oil-Fired Boiler Assemblies, available from: Global Documents, 15 Inverness Way East, Englewood, CO 80112-5704, Underwriters Laboratories, Northbrook, IL 60062.	434.403.1.
RS-34	HVAC Duct Construction Standards—Metal and Flexible, 2nd edition, 1995, Sheet Metal and Air-Conditioning Contractors' National Association, Inc., 4201 Lafayette Center Drive, Chantilly, VA 20151.	434.403.2.9.3.
RS-35	HVAC Air Duct Leakage Test Manual, 1st edition, 1985, Sheet Metal and Air-Conditioning Contractors' National Association, Inc., 4201 Lafayette Center Drive, Chantilly, VA 20151.	434.403.2.9.3; 434.403.1.
RS-36	Fibrous Glass Duct Construction Standards, 6th edition, 1992, Sheet Metal and Air-Conditioning Contractors National Association, Inc., 4201 Lafayette Center Drive, Chantilly, VA 20151.	434.403.2.9.3.
RS-37	RESERVED.	
RS-38	ANSI Z21.56-1994, Gas-Fired Pool Heaters; Addenda Z21.56a-1996, American National Standards Institute, 11 West 42nd Street, New York, NY 10036; American Gas Association, 1515 Wilson Boulevard, Arlington, VA 22209.	Table 404.1.
RS-39	ANSI Z21.10.3-1993, Gas Water Heaters, Volume III, Storage with Input Ratings above 75,000 Btu's per Hour, Circulating and Instantaneous Water Heaters, American National Standards Institute, 11 West 42nd Street, New York, NY 10036; American Gas Association, 1515 Wilson Boulevard, Arlington, VA 22209.	Table 404.1; 434.404.1.1.
RS-40	ANSI/AHAM RAC-1-1992, Room Air Conditioners, Association of Home Appliance Manufacturers, 20 North Wacker Drive, Chicago, IL 60606.	434.403.1.
RS-41	ASHRAE Standard 62-1989, Ventilation for Acceptable Indoor Air Quality, American Society of Heating, Refrigerating and Air-Conditioning Engineers, 1791 Tulle Circle, Atlanta, GA 30329.	434.403.2.4; 434.403.2.8; 434.519.3.
RS-42	ANSI Z21.66-1996, Automatic Vent Damper Devices for Use with Gas-Fired Appliances, available from: Global Documents, 15 Inverness Way East, Englewood, CO 80112-5704..	434.404.1.
RS-43	NEMA MG 10-1994, Energy Management Guide for Selection and Use of Polyphase Motors, National Electric Manufacturers Association, National Electrical Manufacturers Association, 1300 North 17th Street, Suite 1847, Rosslyn, VA 22209.	434.401.2.1.

Ref. No.	Standard designation	CFR section
RS-44	NEMA MG 11-1977 (Revised 1982, 1987, Energy Management Guide for Selection and Use of Single-Phase Motors, National Electrical Manufacturers Association, National Electrical Manufacturers Association, 1300 North 17th Street, Suite 1847, Rosslyn, VA 22209.	434.401.2.1.
RS-45	ARI Standard 330-93, Ground-Source Closed-Loop Heat Pumps, Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Arlington, VA 22209.	434.403.1.
RS-46	ARI Standard 560-92, Absorption Water Chilling and Water Heating Packages, Air-Conditioning and Refrigeration Institute, 4301 North Fairfax Drive, Arlington, VA 22209.	434.403.1.
RS-47	ASHRAE, Handbook, HVAC Applications; I-P Edition, 1995, American Society of Heating, Refrigerating, and Air-Conditioning Engineers, Inc., 1791 Tullie Circle NE, Atlanta, GA 30329.	434.518.2.

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