

UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION
ROCKY MOUNTAIN REGION
Loveland Area Projects

SCHEDULING, SYSTEM CONTROL, AND DISPATCH SERVICE

Applicable

This service is required to schedule the movement of power through, out of, within, or into the Western Area Colorado Missouri Balancing Authority (WACM). The charges for Scheduling, System Control, and Dispatch Service are to be based on the rate referred to below.

The rate will be applied to all electronic tags for WACM non-transmission customers. The Rocky Mountain Region (RMR) will accept any number of tagging changes over the course of the day without any additional charge.

The Loveland Area Projects' charges for Scheduling, System Control, and Dispatch Service may be modified upon written notice to the customer. Any change to the charges for the Scheduling, System Control, and Dispatch Service will be listed in a revision to this rate schedule issued under applicable Federal laws, regulations, and policies and made part of the applicable service agreement.

RMR will charge the non-transmission customer the rate then in effect. The charge will be assessed to the last transmission provider displayed in the electronic tag, unless other arrangements are made with WACM.

**Rate Schedule L-AS1
SCHEDULE 1 to Tariff
October 1, 2006**

Effective

The first day of the first full-billing period beginning on or after March 1, 2004, through February 28, 2009.

Formula Rate

$$\begin{array}{l} \text{Cost} \\ \text{per} \\ \text{Tag} \end{array} = \frac{\text{Annual Cost of Scheduling and Dispatch Personnel, and Related Costs}}{\text{Number of Tags per Year}}$$

Rate

The rate to be in effect October 1, 2006, through September 30, 2007, is \$27.44 per tag per day. This rate is based on the above formula and on FY 2005 data.

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**REACTIVE SUPPLY AND VOLTAGE CONTROL FROM
GENERATION SOURCES SERVICE**

Applicable

To maintain transmission voltages on all transmission facilities within acceptable limits, generation facilities under the control of the Western Area Colorado Missouri Balancing Authority (WACM) are operated to produce or absorb reactive power. Thus, Reactive Supply and Voltage Control from Generation Sources Service (VAR Support) must be provided for each transaction on the transmission facilities. The amount of VAR Support supplied to the Customer's (Loveland Area Projects (LAP) Transmission Customers and customers on others' transmission systems within WACM) transactions will be based on the VAR Support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by WACM.

The Customer must purchase this service from the WACM operator. The charges for such service will be based upon the rate outlined below.

The LAP charges for VAR Support may be modified upon written notice to the Customer. Any change to the charges for VAR Support will be listed in a revision to this rate schedule issued under applicable Federal laws, regulations, and policies and made

**Rate Schedule L-AS2
SCHEDULE 2 to Tariff
October 1, 2006**

part of the applicable service agreement. The Rocky Mountain Region (RMR) will charge the Customer under the rate then in effect.

Credit may be given to those Customers with generators providing WACM with VAR Support. Any crediting arrangements must be documented in the Customer's Service Agreement.

Unauthorized Use of Balancing Authority Services

If a Customer (including the transmission provider for third-party sales) engages in unauthorized use of RMR-managed transmission systems, the Customer shall be charged 150 percent of the demand charge for the type of service at issue (reserved); e.g., hourly, daily, weekly, or monthly, with a maximum demand charge set at monthly.

Unauthorized use is defined as unscheduled or untagged use of the transmission system and any affiliated ancillary service exceeding reserved capacity at any point of delivery or receipt. Unauthorized use may also include a Customer's failure to curtail transmission when requested.

Effective

The first day of the first full billing period beginning on or after March 1, 2004, through February 28, 2009.

**Rate Schedule L-AS2
SCHEDULE 2 to Tariff
October 1, 2006**

Formula Rate

Total Annual Revenue Requirement for Generation = TARRG
Percentage of Resource Capacity Used for VAR Support = % of Resource

$$\begin{array}{l} \text{WACM} \\ \text{VAR Support} \\ \text{Rate} \end{array} = \frac{\text{TARRG} \times \% \text{ of Resource}}{\text{Load in the Balancing Authority Requiring VAR Support}}$$

Rate

The rate to be in effect October 1, 2006, through September 30, 2007, is:

Monthly: \$0.165/kW-month
Weekly: \$0.038/kW-week
Daily: \$0.005/kW-day
Hourly: \$0.000208/kWh

This rate is based on the above formula and on FY 2005 financial and load data.

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REGULATION AND FREQUENCY RESPONSE SERVICE

Effective

The first day of the first full billing period beginning on or after June 1, 2006, through May 31, 2011.

Applicable

Regulation and Frequency Response Service (Regulation Service) is necessary to provide for the continuous balancing of resources, generation and interchange with load, and for maintaining scheduled interconnection frequency at sixty cycles per second (60 Hz). Regulation Service is accomplished by committing on-line generation whose output is raised or lowered, predominantly through the use of automatic generating control equipment, as necessary to follow the moment-by-moment changes in load. The obligation to maintain this balance between resources and load lies with the Western Area Colorado Missouri (WACM) Balancing Authority operator. The Customers (Loveland Area Projects (LAP) Transmission Customers and customers on others' transmission systems within WACM) must purchase this service from WACM or make alternative comparable arrangements to satisfy their Regulation Service obligations. The charges for Regulation Service are outlined below.

LAP charges for Regulation Service may be modified upon written notice to

**Rate Schedule L-AS3
SCHEDULE 3 to Tariff
October 1, 2006**

Customers. Any change to the Regulation Service charges will be listed in a revision to this rate schedule issued under applicable Federal laws, regulations, and policies and made part of the applicable service agreement. Western will charge Customers under the rate then in effect.

Types

There will be three different applications of this rate, none of which are exclusive of the other, and all three may be applied to the same entity where appropriate. The three applications are:

1. Load-based Assessment: The Rate is reflected in the Formula Rate section and will be applied to entities who serve load within the WACM Balancing Authority. This load-based rate will be assessed on an entity's auxiliary load (total metered load less Federal entitlements) and will also be applied to the installed nameplate capacity of all intermittent generators within WACM.
2. Exporting Intermittent Resource Assessment: This application will apply to entities that export the output from intermittent resource(s). The entity will continue to pay the load-based charge on the nameplate capacity, as described in No. 1 above, but will also pay an additional Regulating Reserve charge for mismatched capacity; i.e., the hourly average mismatch of the resource's forecast versus actual generation, using the regional market rate for capacity/reserves as pricing.
3. Self-Provision Assessment: Western will allow entities with automatic or manual generation control to self-provide for all or a portion of their loads. Typically,

**Rate Schedule L-AS3
SCHEDULE 3 to Tariff
October 1, 2006**

entities with generation control are known as Sub-Balancing Authorities (SBA) and should meet all of the following criteria:

- a. Have a well-defined boundary, with WACM-approved revenue-quality metering, accurate as defined by NERC, to include MW flow data availability at 6-second or smaller intervals.
 - b. Have AGC capability.
 - c. Demonstrate Regulation Service capability.
 - d. Execute a contract with the WACM Balancing Authority to:
 - i. Provide all requested data to the WACM Balancing Authority.
 - ii. Meet SBA Error Criteria as described under section 3.1 below.
- 3.1. Self-provision will be measured by use of the entity's 1-minute average ACE or the entity's 1-minute first derivative of ACE (at the customer's choice), to determine the amount of self-provision. The assessment will be calculated every hour and the value of ACE or its derivative will be used to calculate the Regulation Service charges as follows:
- a. If the entity's 1-minute average ACE or entity's 1-minute first derivative of ACE is \leq than 0.5 percent of the entity's hourly average load, no Regulation Service charges will be assessed by WACM.
 - b. If the entity's 1-minute average ACE or the entity's 1-minute first derivative of ACE is \geq 1.5 percent of the entity's hourly average load, WACM will assess Regulation Service charges to the entity's entire

**Rate Schedule L-AS3
SCHEDULE 3 to Tariff
October 1, 2006**

load, using the load-based rate.

- c. If the entity's 1-minute average ACE or the entity's 1-minute first derivative of ACE is > 0.5 percent of the entity's hourly average load, but < 1.5 percent of the entity's hourly average load, WACM will assess Regulation Service charges based on linear interpolation of zero charge and full charge.

Customer Accommodation

For entities unwilling to take Regulation Service, self-provide it as described above, or acquire the service from a third party, Western will assist the entity in dynamically metering its loads/resources to another balancing authority. Until such time as that meter configuration is accomplished, the entity will be responsible for charges assessed by WACM under the rate in effect.

Formula Rate

Load-Based Rate, applicable to No. 1 and No. 3 as described above and outlined in the "Types" section of this rate schedule:

$$\begin{array}{l} \text{WACM} \\ \text{Regulation} \\ \text{Rate} \end{array} = \frac{\text{Total Annual Revenue Requirement for Regulation}}{\text{Load in the Balancing Authority Requiring Regulation} \\ \text{Plus the Nameplate of Intermittent Resources}}$$

Pass-Through Costs (Market), will be applicable only to No. 2 as described above and outlined in the "Types" section of this rate schedule.

**Rate Schedule L-AS3
SCHEDULE 3 to Tariff
October 1, 2006**

Rates

Load-Based Rate

The rate to be in effect October 1, 2006, through September 30, 2007, for Nos. 1, 2, and 3, as described above and outlined in the “Types” section of this rate schedule is:

Monthly:	\$0.220/kW-month
Weekly:	\$0.051/kW-week
Daily:	\$0.007/kW-day
Hourly:	\$0.000292/kWh

This rate is based on the above formula and on fiscal year 2004 financial and load data, and will be adjusted annually as new data become available.

Pass-Through Rate

The rate to be in effect October 1, 2006, through September 30, 2007, for No. 2 as described above and outlined in the “Types” section of this rate schedule will be the regional market-based cost for capacity/reserves.

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ENERGY IMBALANCE SERVICE

Applicable

This rate applies to all customers receiving Energy Imbalance Service from the Rocky Mountain Region=s Western Area Colorado Missouri Balancing Authority (WACM).

WACM provides Energy Imbalance Service when there is a difference between a Customer's (Loveland Area Projects Transmission Customers and customers on others' transmission systems within WACM) resources and obligations. Energy Imbalance is calculated as resources minus obligations (adjusted for transmission and transformer losses) for any combination of scheduled transfers, transactions, or actual load integrated over each hour. Customers within WACM must either obtain this service from WACM or make alternative comparable arrangements to satisfy their Energy Imbalance Service obligation.

Effective

The first day of the first full billing period beginning on or after March 1, 2004, through February 28, 2009.

**Rate Schedule L-AS4
SCHEDULE 4 to Tariff
October 1, 2006**

Formula Rate:

All Energy Imbalance Service provided, both inside and outside the bandwidth, will be settled financially and accounted for hourly at the end of each month. WACM will establish a deviation band of ± 5 percent (with a minimum of 4 MW) of the actual load to be applied hourly to any energy imbalance that occurs as a result of a Customer=s schedules and/or meter data.

Normally, there are four scenarios for Energy Imbalance Service. They are:

- 1) over delivery within the bandwidth; 2) under delivery within the bandwidth;
- 3) over delivery outside the bandwidth; and 4) under delivery outside the bandwidth.

During periods of Balancing Authority operating constraints, Western reserves the right to eliminate credits for over deliveries. Parties over or under delivering may share in the cost to Western of any penalty.

Within the Bandwidth

The gross energy imbalance for each applicable entity within WACM shall be totaled and netted to determine an aggregate energy imbalance for WACM. The sign of the aggregate energy imbalance will determine whether sale or purchase pricing will be used (surplus conditions use sale pricing and deficit conditions use purchase pricing).

**Rate Schedule L-AS4
SCHEDULE 4 to Tariff
October 1, 2006**

Depending upon the sign of the aggregate energy imbalance for all entities within WACM, the pricing for charges and credits within the bandwidth will be the weighted average real-time sale or purchase price.

Outside the Bandwidth

Each entity within WACM will be charged or credited independently for Energy Imbalance Service taken, depending on its over or under delivery status.

Under Delivery (customer deficit) = Customer will be charged 125 percent of the weighted average real-time purchase price.

Over Delivery (customer surplus) = Customer will be credited 75 percent of the weighted average real-time sale price.

Expansion of the bandwidth will be allowed during the following instances:

- The loss of a physical resource.
- Upon evidence of proven frequency bias contribution for Balancing Authority needs.
- The transition (start up/shut down) period for large generating resources.

Jointly-Owned Generation or Generation without Designated Load

For jointly-owned generators and any other generators within the Balancing Authority without designated load, the bandwidth established for Energy Imbalance Service will be ± 2 percent of the actual hourly generation output of the units at issue. The charges or credits for Energy Imbalance Service will be assigned to the operating agent of the generator, unless WACM is provided with a copy of a signed agreement

**Rate Schedule L-AS4
SCHEDULE 4 to Tariff
October 1, 2006**

from all of the owners designating a specific methodology to allocate among owners and entitlees. Western reserves the right to refuse a designation that does not provide for the full and accurate recovery of all generator energy imbalances existing among owners and/or entitlees. The generator owners will be responsible for proper tagging and scheduling of the generation to ensure that the Energy Imbalance Service is assigned accurately.

Pricing Defaults

When no hourly data is available, the pricing defaults for sales and purchase pricing both within and outside the bandwidth will be applied in the following order:

1. Weighted average real-time sale or purchase pricing for the day (on and off peak).
2. Weighted average real-time sale or purchase pricing for the month (on and off peak).
3. Weighted average real-time sale or purchase pricing for the prior month.
4. Weighted average real-time sale or purchase pricing for the month prior to the prior month (and continuing until sale or purchase pricing is located) (on and off peak).

Rate

This bandwidth applicable to load is in effect October 1, 2006, through September 30, 2007, and is ± 5 percent of hourly actual load, with a 4 MW minimum deviation.

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SCHEDULE 4 to Tariff
October 1, 2006**

The bandwidth applicable to jointly owned generators or generators without designated load is in effect October 1, 2006, through September 30, 2007, and is ± 2 percent of hourly actual generation, with a 4 MW minimum deviation.

The pricing and penalty for deviations inside and outside the bandwidth is described above.

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OPERATING RESERVE - SPINNING RESERVE SERVICE

Applicable

Spinning Reserve Service (Reserves) is needed to serve load immediately in the event of a system contingency. Reserves may be provided by generating units that are on-line and loaded at less than maximum output. The Customers (Loveland Area Projects Transmission Customers and customers on others' transmission system within Western Area Colorado Missouri Balancing Authority (WACM)) must either purchase this service from WACM or make alternative comparable arrangements to satisfy their Reserve obligations. The charges for Reserves are shown below. The amount of Reserves will be outlined in the service agreement.

Effective

The first day of the first full billing period beginning on or after March 1, 2004, through February 28, 2009.

Formula Rate

No long-term Reserves are available beyond internal WACM requirements. At a Customer's request, Western may purchase Reserves and pass through that cost, plus an amount for administration. Additionally, the Customer would be responsible for providing the transmission to deliver the Reserves.

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OPERATING RESERVE - SUPPLEMENTAL RESERVE SERVICE

Applicable

Supplemental Reserve Service (Reserves) is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Reserves may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load. The Customers (Loveland Area Projects' Transmission Customers and customers on others' transmission system within Western Area Colorado Missouri Balancing Authority (WACM)) must either purchase this service from WACM or make alternative comparable arrangements to satisfy their Reserve obligations. The charges for Reserves are outlined below. The amount of Reserves will be listed in the service agreement.

Effective

The first day of the first full billing period beginning on or after March 1, 2004, through February 28, 2009.

Formula Rate

No long-term Reserves are available beyond internal WACM requirements. At a Customer's request, Western may purchase Reserves and pass through that cost, plus

**Rate Schedule L-AS6
SCHEDULE 6 to Tariff
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an amount for administration. Additionally, the Customer would be responsible for providing the transmission to deliver the Reserves.

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TRANSMISSION LOSSES SERVICE

Applicable

This rate schedule provides for transmission losses for transactions within the Western Area Colorado Missouri Balancing Authority (WACM) as posted on the Rocky Mountain Region (RMR) Open Access Same-Time Information System (OASIS) Web site.

Effective

The first day of the first full billing period beginning on or after March 1, 2004, through February 28, 2009.

Formula Rate

Transmission losses will be assessed for all real-time and prescheduled transactions on transmission facilities managed by RMR or within WACM.

Transmission Customers will be allowed the option of energy repayment either concurrently or 7 days later, same profile. Transmission Customers must declare their preference annually as to which method of energy payback they wish to use.

However, when a transmission loss energy obligation is not provided (or is under provided) by a Transmission Customer for a transmission transaction, the energy still owed for losses will be calculated and a charge will be assessed to the Transmission

**Rate Schedule L-AS7
SCHEDULE 9 to Tariff
October 1, 2006**

Customer, based on the Loveland Area Projects (LAP) weighted average hourly real-time purchase price.

Pricing for loss energy due 7 days later, and not received by WACM, will be priced at the 7-day-later-price based on the LAP weighted average hourly real-time purchase price.

There will be no financial compensation or energy return to Transmission Customers for over delivery of transmission losses, as there should be no condition beyond the control of the Transmission Customer that results in overpayment.

Rate

This rate is in effect October 1, 2006, through September 30, 2007.

Transmission Customers may settle financially or with energy. The pricing for this service will be the LAP weighted average hourly real-time purchase price with the same defaults as Energy Imbalance Service.

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**LONG-TERM FIRM AND SHORT-TERM FIRM POINT-TO-POINT
TRANSMISSION SERVICE**

Applicable

The Transmission Customer shall compensate the Rocky Mountain Region (RMR) each month for Reserved Capacity under the applicable Firm Point-to-Point Transmission Service Agreement and rates outlined below. The formula rates used to calculate the charges for service under this schedule were issued and may be modified under applicable Federal laws, regulations, and policies.

RMR may modify the charges for Firm Point-to-Point Transmission Service upon written notice to the Transmission Customer. Any change to the charges to the Transmission Customer for Firm Point-to-Point Transmission Service will be listed in a revision to this rate schedule and made part of the applicable service agreement. RMR shall charge the Transmission Customer under the rate then in effect.

Discounts

Three principal requirements apply to discounts for transmission service as follows: 1) any offer of a discount made by RMR must be announced to all eligible customers solely by posting on the Open Access Same-Time Information System (OASIS); 2) any customer-initiated requests for discounts, including requests for use by one's wholesale merchant or an affiliate's use, must occur solely by posting on the

**Rate Schedule L-FPT1
SCHEDULE 7 to Tariff
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OASIS; and 3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from Point(s) of Receipt to Point(s) of Delivery, RMR must offer the same discounted transmission service rate for the same time period to all eligible customers on all unconstrained transmission paths that go to the same point(s) of delivery on the transmission system.

Unauthorized Use of Transmission

If a Transmission Customer (including the transmission provider for third-party sales) engages in unauthorized use of RMR managed transmission systems, the Transmission Customer shall be charged 150 percent of the demand charge for the type of service at issue (reserved); e.g., hourly, daily, weekly, or monthly, with a maximum demand charge set at monthly.

Unauthorized use is defined as unscheduled or untagged use of the transmission system and any affiliated ancillary service exceeding reserved capacity at any point of delivery or receipt. Unauthorized use may also include a Transmission Customer's failure to curtail transmission when requested.

Effective

The first day of the first full billing period beginning on or after March 1, 2004, through February 28, 2009.

**Rate Schedule L-FPT1
SCHEDULE 7 to Tariff
October 1, 2006**

Formula Rate

$$\begin{array}{rcl} \text{Firm} & & \text{Annual Transmission Revenue Requirement} \\ \text{Point-to-Point} & = & \text{-----} \\ \text{Transmission Rate} & & \text{LAP Transmission System Total Load} \end{array}$$

If a Transmission Customer requires use of sub-transmission facilities, a specific facility use charge will be assessed in addition to this formula rate.

Rate

The rate to be in effect October 1, 2006, through September 30, 2007, is:

Maximum of:

- Yearly: \$32.98/kW of reserved capacity per year
- Monthly: \$ 2.75/kW of reserved capacity per month
- Weekly: \$ 0.63/kW of reserved capacity per week
- Daily: \$ 0.09/kW of reserved capacity per day

This rate is based on the above formula and FY 2005 financial and load data.

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NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE

Applicable

The Transmission Customers will compensate Rocky Mountain Region (RMR) for Non-Firm Point-to-Point Transmission Service under the applicable Non-Firm Point-to-Point Transmission Service Agreement and rate outlined below. The formula rates used to calculate charges for service under this schedule were issued and may be modified under applicable Federal laws, regulations, and policies.

RMR may modify the charges for Non-Firm Point-to-Point Transmission Service upon written notice to the Transmission Customer. Any change to the charges to the Transmission Customer for Non-Firm Point-to-Point Transmission Service will be listed in a revision to this rate schedule and made part of the applicable service agreement. RMR will charge the Transmission Customer under the rate then in effect.

Discounts

Three principal requirements apply to discounts for transmission service: 1) any offer of a discount made by RMR must be announced to all eligible customers solely by posting on the Open Access Same-Time Information System (OASIS); 2) any customer-initiated requests for discounts, including requests for use by one's wholesale merchant or an affiliate's use, must occur solely by posting on the OASIS; and 3) once a discount

**Rate Schedule L-NFPT1
SCHEDULE 8 to Tariff
October 1, 2006**

is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from Point(s) of Receipt to Point(s) of Delivery, RMR must offer the same discounted transmission service rate for the same time period to all eligible customers on all unconstrained transmission paths that go to the same point(s) of delivery on the transmission system.

Unauthorized Use of Transmission

If a Transmission Customer (including the transmission provider for third-party sales) engages in unauthorized use of RMR-managed transmission systems, the Transmission Customer will be charged 150 percent of the demand charge for the type of service at issue (reserved); e.g., hourly, daily, weekly, or monthly, with a maximum demand charge set at monthly.

Unauthorized use is defined as unscheduled or untagged use of the transmission system and any affiliated ancillary service, exceeding reserved capacity at any point of delivery or receipt. Unauthorized use may also include a Transmission Customer's failure to curtail transmission when requested.

Effective

The first day of the first full billing period beginning on or after March 1, 2004, through February 28, 2009.

Formula Rate

$$\begin{array}{ccc} \text{Maximum Non-Firm Point-to-Point} & = & \text{Firm Point- to-Point} \\ \text{Transmission Rate} & & \text{Transmission Rate} \end{array}$$

**Rate Schedule L-NFPT1
SCHEDULE 8 to Tariff
October 1, 2006**

Rate

The rate to be in effect October 1, 2006, through September 30, 2007, is:

Maximum of:

Monthly:	\$2.75/kW of reserved capacity per month
Weekly:	\$0.63/kW of reserved capacity per week
Daily:	\$0.09/kW of reserved capacity per day
Hourly:	3.75 mills/kWh

This rate is based on the above formula and FY 2005 financial and load data.

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**ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR
NETWORK INTEGRATION TRANSMISSION SERVICE**

Applicable

Transmission Customers will compensate the Rocky Mountain Region (RMR) each month for Network Transmission Service under the applicable Network Integration Service Agreement and annual revenue requirement referred to below. The formula for the annual revenue requirement used to calculate the charges for this service under this schedule was issued and may be modified under applicable Federal laws, regulations, and policies.

RMR may modify the charges for Network Integration Transmission Service upon written notice to the Transmission Customer. Any change to the charges to the Transmission Customer for Network Integration Transmission Service will be listed in a revision to this rate schedule and made part of the applicable service agreement. RMR will charge the Transmission Customer in accordance with the revenue requirement then in effect.

Effective

The first day of the first full billing period beginning on or after March 1, 2004, through February 28, 2009.

**Rate Schedule L-NT1
ATTACHMENT H to Tariff
October 1, 2006**

Formula Rate

$$\text{Monthly Charge} = \text{Transmission Customer's Load-Ratio Share} \times \frac{\text{Revenue Requirement}}{12}$$

If a Transmission Customer requires use of subtransmission facilities, a specific facility use charge will be assessed in addition to this formula rate.

If an existing Transmission Customer elects to retain its Transmission Contract and the contract terms are payment on an energy basis, the capacity-unit rate under the formula rate will be converted to an energy-unit rate based on the individual customer's total load factor.

Rate

The revenue requirement in effect October 1, 2006, through September 30, 2007, is \$39,272,990. This revenue requirement is based on FY 2005 financial and load data.