

	A	B	C	D	E	F	G	H	I	J
1	Plant Name	EIA Plant Code & ORIS Code	Unit No.	RunNumber	CoalFlowRate (kg/hr), dry	HHV Btu/lb	pctSulphur %	pctMoisture %	pctAsh %	Chlorine mg/kg or ppm
3	AES Cayuga (NY) (formerly NYSEG Milliken)	0135110000-02535	2	1	50040.96	13731	2.51	4.81	9.41	840
4	AES Cayuga (NY) (formerly NYSEG Milliken)	0135110000-02535	2	2	51915.19	13791	2.55	5.77	9.01	955
5	AES Cayuga (NY) (formerly NYSEG Milliken)	0135110000-02535	2	3	52215.01	13661	2.33	5.93	9.69	850
6	AES Hawaii, Inc.	10673	AB	1	32884	12742	0.67	12.72	8.17	60
7	AES Hawaii, Inc.	10673	AB	2	33360	12743	0.65	12.79	8.04	ND(50)
8	AES Hawaii, Inc.	10673	AB	3	33485	12625	0.66	13	8.85	52
9	Antelope Valley Station	0013070000-06469	B1	1	433349	10180	1.09	37.64	15.3	140
10	Antelope Valley Station	0013070000-06469	B1	2	419526	10280	1.24	35.95	15.93	84
11	Antelope Valley Station	0013070000-06469	B1	3	413661	10400	1.05	36.67	14.39	97
12	Bailly	0137560000-00995	7 and 8	1	177627	12725	3.16	14.25	8.87	713
13	Bailly	0137560000-00995	7 and 8	2	179853	12735	3.12	14.78	8.88	459
14	Bailly	0137560000-00995	7 and 8	3	175369	12813	2.5	15.0	9.86	766
15	Bay Front Plant Generating	0137810000-03982	5	1	3911	12790	0.65	13.77	7.57	110
16	Bay Front Plant Generating	0137810000-03982	5	2	3913	12635	0.65	13.73	7.51	119
17	Bay Front Plant Generating	0137810000-03982	5	3	3934	12597	0.66	13.26	7.56	152
18	Big Bend	0184540000-00645	BB03	1	133914	12730	3.15	9.55	11	1800
19	Big Bend	0184540000-00645	BB03	2	132229	12790	3.22	9.58	10.6	1800
20	Big Bend	0184540000-00645	BB03	3	132805	12980	3.08	9.69	10.2	1700
21	Big Brown	0443720000-03497	1	1	310664	8690	1.01	25	23.7	100
22	Big Brown	0443720000-03497	1	2	312513	8720	1.03	25.5	23	100
23	Big Brown	0443720000-03497	1	3	298538	9050	1	26.1	21	200
24	Brayton Point	0134330000-01619	1	1	76292	13684	0.83	6.56	7.6	300
25	Brayton Point	0134330000-01619	1	2	75446	13756	0.73	6.03	7.6	700
26	Brayton Point	0134330000-01619	1	3	76493	13754	0.76	6	7.43	700
27	Brayton Point	0134330000-01619	3	1	163357	13521	0.82	5.97	10.56	900
28	Brayton Point	0134330000-01619	3	2	157296	13583	0.76	6.48	10	1100
29	Brayton Point	0134330000-01619	3	3	178153	13875	0.77	6.04	8.14	900
30	Bruce Mansfield	0147160000-06094	1	1	277790	13163	4.29	5.49	12.1	800
31	Bruce Mansfield	0147160000-06094	1	2	279761	13678	4.54	5.98	8.57	700
32	Bruce Mansfield	0147160000-06094	1	3	270273	13237	4.6	5.42	11.2	800
33	Charles R. Lowman	0001890000-00056	2	1	77844	13352	0.53	12	4.65	400
34	Charles R. Lowman	0001890000-00056	2	2	76370	13356	0.52	12.1	5.29	400
35	Charles R. Lowman	0001890000-00056	2	3	77844	13352	0.53	12	4.93	300
36	Cholla	0008030000-00113	2	1	125445.6	11222	0.495	5.68	18.8	ND(100)
37	Cholla	0008030000-00113	2	2	123908.4	10955	0.51	6.13	20.49	ND(100)
38	Cholla	0008030000-00113	2	3	127224	11134	0.525	5.76	19.44	ND(100)
39	Cholla	0008030000-00113	3	1	116562.6	11863	0.43	7.49	11.94	ND(100)
40	Cholla	0008030000-00113	3	2	120860.6	12172	0.42	7.74	9.06	ND(100)
41	Cholla	0008030000-00113	3	3	121240.5	12135	0.42	7.46	9.91	ND(100)
42	Clay Boswell	0126470000-01893	2	1	21481	12158	0.62	26.6	7.31	ND(100)
43	Clay Boswell	0126470000-01893	2	2	21590	12087	0.62	26.5	7.97	ND(100)
44	Clay Boswell	0126470000-01893	2	3	21620	12100	0.68	26.4	8.12	ND(100)
45	Clay Boswell	0126470000-01893	3	1	125453	12072	0.61	26.1	7.67	ND(100)
46	Clay Boswell	0126470000-01893	3	2	119812	12052	0.75	28.3	7.13	ND(100)
47	Clay Boswell	0126470000-01893	3	3	120910	11972	0.68	27.8	8.54	ND(100)
48	Clay Boswell	0126470000-01893	4	1	195911	12075	0.54	26.7	7.27	ND(100)
49	Clay Boswell	0126470000-01893	4	2	197038	12197	0.57	26.3	7.44	ND(100)
50	Clay Boswell	0126470000-01893	4	3	200509	11888	0.6	25	8.62	ND(100)
51	Cliffside	0054160000-02721	1	1	15852	13803	0.85	7.34	9.16	1400
52	Cliffside	0054160000-02721	1	2	15818	13181	0.77	7.83	8.31	1400
53	Cliffside	0054160000-02721	1	3	15838	13804	0.85	7.26	8.44	1400
54	Clifty Creek	0092690000-00983	6	1	71060	12494	0.86	22.69	8.08	430
55	Clifty Creek	0092690000-00983	6	2	69626	12578	0.86	22.74	8.66	374
56	Clifty Creek	0092690000-00983	6	3	74180	12632	0.99	21.52	8.98	519
57	Clover Power Station	0198760000-07213	2	1	143480	13089.39	NA	4.35	NA	418.19
58	Clover Power Station	0198760000-07213	2	2	143553	13605.30	NA	3.42	NA	517.71
59	Clover Power Station	0198760000-07213	2	3	142146	13568.31	NA	3.82	NA	623.83

	A	B	C	D	E	F	G	H	I	J
1	Plant Name	EIA Plant Code	Unit No.	RunNumber	CoalFlowRate	HHV	pctSulphur	pctMoisture	pctAsh	Chlorine
2		& ORIS Code			(kg/hr), dry	Btu/lb	%	%	%	mg/kg or ppm
60	Colstrip	0128250000-06076	3	1	370938	10779	0.72	11.4	16.8	ND(100)
61	Colstrip	0128250000-06076	3	2	373615	10568	0.74	12	18	ND(100)
62	Colstrip	0128250000-06076	3	3	366517	10688	0.76	11.4	17.3	100
63	Columbia	0208560000-08023	1	1	205968	12261	0.43	30.43	6.49	292
64	Columbia	0208560000-08023	1	2	210060	12120	0.43	29.09	6.2	347
65	Columbia	0208560000-08023	1	3	208610	12182	0.42	29.77	5.38	303
66	Comanche	0154660000-00470	2	1	133163	11891.63	0.43	27.1	6.45	ND(100)
67	Comanche	0154660000-00470	2	2	130385	11891.63	0.43	27.1	6.45	ND(100)
68	Comanche	0154660000-00470	2	3	135158	11891.63	0.43	27.1	6.45	ND(100)
69	Coronado	0615720000-06177	U1B	1	159600	11187	0.53	13.26	17.76	100
70	Coronado	0615720000-06177	U1B	2	158800	11439	0.49	13.62	17.08	ND(100)
71	Coronado	0615720000-06177	U1B	3	162900	11262	0.51	13.53	18.25	200
72	Coyote	0128190000-08222	1	1	180563	11080	1.33	35.23	11.1	ND(200)
73	Coyote	0128190000-08222	1	2	184283	106.73	2.07	35.12	13.26	ND(200)
74	Coyote	0128190000-08222	1	3	179437	10904	1.76	35.11	12.68	ND(200)
75	Craig	0301510000-06021	C1	1	155754	12322	0.52	15.84	8.02	400
76	Craig	0301510000-06021	C1	2	159979	12447	0.52	14.81	8.17	200
77	Craig	0301510000-06021	C1	3	155324	12451	0.58	18.08	6.37	200
78	Craig	0301510000-06021	C3	1	157201	12549	0.47	17.09	6.63	100
79	Craig	0301510000-06021	C3	2	156035	12624	0.44	17.11	5.96	ND(100)
80	Craig	0301510000-06021	C3	3	153356	12562	0.49	17.94	6.4	200
81	Dunkirk	0135730000-02554	2	1	32714	13907	2.31	5.76	7.4	811
82	Dunkirk	0135730000-02554	2	2	32650	14022	2.23	5.1	7.8	925
83	Dunkirk	0135730000-02554	2	3	31910	13819	2.25	6.6	8.92	880
84	Dwayne Collier Battle Cogeneration Facility	10384	2B	1	12432	13820	0.73	4.5	7.16	1500
85	Dwayne Collier Battle Cogeneration Facility	10384	2B	2	12391	13900	0.76	4.37	6.94	1800
86	Dwayne Collier Battle Cogeneration Facility	10384	2B	3	11888	13930	0.77	4.43	6.42	1800
87	Gaston	0001950000-00026	1	1	82264	13560	0.8	6.97	13.2	300
88	Gaston	0001950000-00026	1	2	78015	13300	1.03	6.58	13.8	300
89	Gaston	0001950000-00026	1	3	72147	13640	0.83	7.33	12.1	400
90	George Neal south	0123410000-07343	4	1	312422	12003	0.42	27.89	7.6	200
91	George Neal south	0123410000-07343	4	2	305364	12014	0.44	28.31	7.61	100
92	George Neal south	0123410000-07343	4	3	312314	11901	0.44	30.03	8.64	273
93	Gibson Generating Station (10/99 testing)	0154700000-06113	3	1	209510	12530	1.71	13.6	13.1	1900
94	Gibson Generating Station (10/99 testing)	0154700000-06113	3	2	216693	12570	1.74	12.6	12.9	2200
95	Gibson Generating Station (10/99 testing)	0154700000-06113	3	3	215173	12570	1.71	12.8	13.1	2200
96	Gibson Generating Station (03/00 testing)	0154700000-06113	3	1	248127	11640	1.45	7.38	12.2	1700
97	Gibson Generating Station (03/00 testing)	0154700000-06113	3	2	240702	11630	1.45	7.81	12.9	1700
98	Gibson Generating Station (03/00 testing)	0154700000-06113	3	3	230739	11550	1.57	8.19	13.9	2200
99	GRDA	0074900000-00165	2	1	192022	12091	0.71	24.16	8.11	379
100	GRDA	0074900000-00165	2	2	184341	12186	0.73	24.9	8.04	386
101	GRDA	0074900000-00165	2	3	211706	12096	0.88	24.25	8.46	431
102	Intermountain	0112080000-06481	2SGA	1	281058	12986	0.68	7.52	9.16	300
103	Intermountain	0112080000-06481	2SGA	2	279461	13022	0.67	7.77	9.36	200
104	Intermountain	0112080000-06481	2SGA	3	284219	12949	0.63	7.31	9.36	100
105	Jack Watson	0126860000-02049	4	1	80122	13080	1.02	4	6.84	833
106	Jack Watson	0126860000-02049	4	2	80893	13080	1.06	3.4	6.97	725
107	Jack Watson	0126860000-02049	4	3	81111	13070	1.03	3.34	7.12	724
108	Jim Bridger	0143540000-08066	BW 74	1	NA	11821	0.71	19.03	11.83	ND(100)
109	Jim Bridger	0143540000-08066	BW 74	2	NA	11963	0.64	19.51	11.45	ND(100)
110	Jim Bridger	0143540000-08066	BW 74	3	NA	11973	0.69	19.55	10.85	ND(100)
111	Kline Township Cogen Facility	50039	GEN1	1	165225.69	5110	0.43	9.51	58.3	300
112	Kline Township Cogen Facility	50039	GEN1	2	171535.06	5050	0.44	8.54	58.7	200
113	Kline Township Cogen Facility	50039	GEN1	3	176051.86	4930	0.38	7.94	61	300
114	La Cygne	0100000000-01241	1	1	290481	11800	1.22	25.5	11.4	300
115	La Cygne	0100000000-01241	1	2	277548	11740	1.31	24.7	11.7	300
116	La Cygne	0100000000-01241	1	3	284632	11800	1.2	23.4	10.8	300

	A	B	C	D	E	F	G	H	I	J
1	Plant Name	EIA Plant Code	Unit No.	RunNumber	CoalFlowRate	HHV	pctSulphur	pctMoisture	pctAsh	Chlorine
2		& ORIS Code			(kg/hr), dry	Btu/lb	%	%	%	mg/kg or ppm
117	Laramie River Station	0013070000-06204	1	1	207045	11860	0.52	31.05	7.84	87
118	Laramie River Station	0013070000-06204	1	2	197203	11940	0.52	31.21	7.63	78
119	Laramie River Station	0013070000-06204	1	3	195728	11890	0.54	31.29	8.1	57
120	Laramie River Station	0013070000-06204	3	1	208000	11820	0.49	30.8	7.4	86
121	Laramie River Station	0013070000-06204	3	2	213000	11990	0.49	30.83	7.51	66
122	Laramie River Station	0013070000-06204	3	3	210000	12070	0.47	30.98	7.06	79
123	Lawrence	0002250000-01250	4	1	36186	12280	0.58	16.9	8.62	400
124	Lawrence	0002250000-01250	4	2	38541	12260	0.45	18.3	7.03	200
125	Lawrence	0002250000-01250	4	3	38095	12340	0.44	17.5	6.68	200
126	Leland Olds Station	0013070000-02817	2	1	229813	10500	0.8	36.03	11.27	91
127	Leland Olds Station	0013070000-02817	2	2	187931	10700	1.07	36.26	10.73	104
128	Leland Olds Station	0013070000-02817	2	3	315756	10890	0.91	36.37	9.46	77
129	Lewis & Clark	0128190000-06089	B1	1	28727	10427	0.89	37.42	15.29	ND(200)
130	Lewis & Clark	0128190000-06089	B1	2	27281	10435	0.7	37.35	15.18	ND(200)
131	Lewis & Clark	0128190000-06089	B1	3	25593	10391	0.87	37.03	15.91	ND(200)
132	Limestone	0089010000-00298	LIM1	1	332740.50	10422	1.37	31.62	18.95	ND(100)
133	Limestone	0089010000-00298	LIM1	2	336256.88	10700	1.52	31.79	17.44	ND(100)
134	Limestone	0089010000-00298	LIM1	3	344827.24	10574	1.54	31.66	18.48	ND(100)
135	Logan Generating Plant	10043	Gen 1	1	75400	13758	1.13	1.08	10.21	1500
136	Logan Generating Plant	10043	Gen 1	2	75526	13767	1.08	1.02	10.06	1500
137	Logan Generating Plant	10043	Gen 1	3	75351	13757	1.08	1.12	9.95	1500
138	Mecklenburg Cogeneration Facility	52007	GEN 1	1	25138	14042	1.25	5.43	6.97	1901
139	Mecklenburg Cogeneration Facility	52007	GEN 1	2	26151	13877	1.55	5.64	7.73	1852
140	Mecklenburg Cogeneration Facility	52007	GEN 1	3	25488	13867	1.38	7.12	7.7	1925
141	Meramec	0194360000-02104	4	1	126826	13254	0.89	14.09	7.75	3200
142	Meramec	0194360000-02104	4	2	112566	13499	1.29	10.55	8.18	3860
143	Meramec	0194360000-02104	4	3	105878	13415	1.27	11.95	7.85	3800
144	Monticello	0443720000-06147	1	1	314734	8220	0.58	22.8	21.2	200
145	Monticello	0443720000-06147	1	2	319432	8340	0.64	22.9	19.5	100
146	Monticello	0443720000-06147	1	3	315757	7740	1.55	23.3	27.5	200
147	Monticello	0443720000-06147	3	1	430100	8680	0.66	22.4	19.8	100
148	Monticello	0443720000-06147	3	2	447000	8250	0.57	25	25.2	200
149	Monticello	0443720000-06147	3	3	434600	8740	0.63	24.8	22.1	100
150	Montrose	0100000000-02080	1	1	69976	10440	0.2	16.6	4.81	200
151	Montrose	0100000000-02080	1	2	70645	10300	0.2	15.7	5.72	100
152	Montrose	0100000000-02080	1	3	68841	10500	0.21	17.4	5	100
153	Navajo	0165720000-04941	3	1	277000	12771	0.53	11.53	7.8	200
154	Navajo	0165720000-04941	3	2	277300	12700	0.57	12.13	7.74	200
155	Navajo	0165720000-04941	3	3	278500	12850	0.56	12.35	7.11	ND(100)
156	Nelson Dewey	0208560000-04054	1	1	39446	13006	1.48	22.4	5.04	141
157	Nelson Dewey	0208560000-04054	1	2	37930	13052	1.37	21.52	4.83	151
158	Nelson Dewey	0208560000-04054	1	3	37886	12984	1.35	23.56	4.93	95
159	Newton	0032530000-06017	2	1	206681	11025	0.44	24.31	9.15	178
160	Newton	0032530000-06017	2	2	204152.16	11105	0.4	27.64	7.36	ND(50)
161	Newton	0032530000-06017	2	3	202528.83	11019	0.38	28.56	7.73	ND(50)
162	Northern States Power - Sherburne County Generating Plant	0137810000-06090	#3	1	331255	11770	0.81	26.67	11.31	85
163	Northern States Power - Sherburne County Generating Plant	0137810000-06090	#3	2	336080	11670	0.68	25.5	10.99	93
164	Northern States Power - Sherburne County Generating Plant	0137810000-06090	#3	3	341562	11541	0.78	25.46	12.23	128
165	Platte	0406060000-00059	1	1	35418	12230	0.45	31.68	7.63	177
166	Platte	0406060000-00059	1	2	37782	12211	0.43	29.14	6.94	174
167	Platte	0406060000-00059	1	3	33011	12284	0.42	31.22	7.11	191
168	Polk Power	0184540000-07242	1	1	91456	11965	3.11	9.99	13.1	1100
169	Polk Power	0184540000-07242	1	2	88709	12934	3.12	10.7	10.1	1000
170	Polk Power	0184540000-07242	1	3	71375	12958	3.36	11.1	9.67	1100
171	Port Washington	0208470000-04040	4	1	29740	14025	1.49	2.43	7.4	1148
172	Port Washington	0208470000-04040	4	2	30173	13947	1.55	2.46	7.42	1241
173	Port Washington	0208470000-04040	4	3	29648	13982	1.5	2.15	7.44	1257

	A	B	C	D	E	F	G	H	I	J
1	Plant Name	EIA Plant Code	Unit No.	RunNumber	CoalFlowRate	HHV	pctSulphur	pctMoisture	pctAsh	Chlorine
2		& ORIS Code			(kg/hr), dry	Btu/lb	%	%	%	mg/kg or ppm
174	Presque Isle	0208470000-01769	5	1	31232	12771.62	1.01	5.29	9.80	180.55
175	Presque Isle	0208470000-01769	5	2	30874	12798.90	1.02	5.07	9.94	220.16
176	Presque Isle	0208470000-01769	5	3	31922	12765.62	1.04	5.41	10.38	170.21
177	Presque Isle	0208470000-01769	6	1	36121	12765.62	0.41	21.39	7.02	209.90
178	Presque Isle	0208470000-01769	6	2	36399	12026.46	0.42	20.55	6.99	250.47
179	Presque Isle	0208470000-01769	6	3	36525	12066.71	0.42	20.51	7.08	210.09
180	Presque Isle	0208470000-01769	9	1	27400	12051.83	1.02	5.17	10.28	200.36
181	Presque Isle	0208470000-01769	9	2	27636	12694.30	1.04	5.1	10.05	209.69
182	Presque Isle	0208470000-01769	9	3	27550	12772.39	1.04	5.1	9.99	180.19
183	R. D. Morrow Sr. Generating plant	0175680000-06061	2	1	71013	13145	1.11	1.41	10.1	900
184	R. D. Morrow Sr. Generating plant	0175680000-06061	2	2	73853	12982	1.11	1.71	11	900
185	R. D. Morrow Sr. Generating plant	0175680000-06061	2	3	68743	12876	1.05	1.83	11.6	700
186	R.M. Heskett Station	0128190000-02790	B2	1	36399	10828	1.63	34.77	11.85	ND(200)
187	R.M. Heskett Station	0128190000-02790	B2	2	35751	10887	1.14	34.96	10.24	ND(200)
188	R.M. Heskett Station	0128190000-02790	B2	3	36658	10666	1.19	34.49	12.03	ND(200)
189	Rawhide	0151430000-06761	101	1	111122	11867	0.31	20.51	7.26	133
190	Rawhide	0151430000-06761	101	2	103104	12003	0.3	25.55	7.31	118
191	Rawhide	0151430000-06761	101	3	105518	11932	0.3	23.44	7.48	129
192	Salem Harbor	0134330000-01626	3	1	49538	13889	0.7	9.59	5.42	100
193	Salem Harbor	0134330000-01626	3	2	48150	13850	0.69	9.64	5.72	100
194	Salem Harbor	0134330000-01626	3	3	48689	13707	0.74	8.63	6.53	100
195	Sam Seymour	0112690000-06179	3	1	136862	11773.31	0.54	23.42	7.25	22
196	Sam Seymour	0112690000-06179	3	2	136755	11897.54	0.47	23.48	6.91	19
197	Sam Seymour	0112690000-06179	3	3	138096	11964.54	0.47	22.73	7.86	19
198	San Juan	0154730000-02451	2	1	157925	9976	0.67	5.71	29.97	200
199	San Juan	0154730000-02451	2	2	142879	10946	0.73	5.35	23.78	100
200	San Juan	0154730000-02451	2	3	148399	10354	0.82	5.17	27.55	200
201	Scrubgrass Generating Company L. P.	50974	GEN1	1	59438	8509	1.49	10.47	39.74	600
202	Scrubgrass Generating Company L. P.	50974	GEN1	2	59438	8520	1.52	11.21	37	600
203	Scrubgrass Generating Company L. P.	50974	GEN1	3	61826	7996	1.4	9.06	43.05	600
204	SEI - Birchwood Power Facility	54304	1	1	76807	12650	0.77	5.77	13.3	846
205	SEI - Birchwood Power Facility	54304	1	2	75641	12570	0.79	6.05	13.8	954
206	SEI - Birchwood Power Facility	54304	1	3	76065	12440	0.83	5.47	14.7	952
207	Shawnee Fossil Plant	0186420000-01379	3	1	46649	12882	0.48	12.2	8.78	200
208	Shawnee Fossil Plant	0186420000-01379	3	2	48001	12714	0.5	13.4	9.69	200
209	Shawnee Fossil Plant	0186420000-01379	3	3	47095	12777	0.49	12.5	9.68	100
210	St Clair Power Plant	0051090000-01743	4	1	65723	12430	0.94	22.6	7.4	400
211	St Clair Power Plant	0051090000-01743	4	2	65129	12670	0.96	23.3	6.36	300
212	St Clair Power Plant	0051090000-01743	4	3	64469	12580	0.96	22.9	6.24	300
213	Stanton Station	0195140000-02824	1	1	91172	10674	1.21	36.3	9.79	ND(70)
214	Stanton Station	0195140000-02824	1	2	91172	10749	1.68	37.5	10.95	ND(70)
215	Stanton Station	0195140000-02824	1	3	91625	10703	1.01	37.3	10.03	81
216	Stanton Station	0195140000-02824	10	1	22582	10621	1.33	36.9	10.49	ND(60)
217	Stanton Station	0195140000-02824	10	2	22877	10448	1.26	36.4	11.49	ND(60)
218	Stanton Station	0195140000-02824	10	3	22762	10529	1.31	36.8	12.37	ND(50)
219	Stockton Cogen Company	10640	GEN1	1	17000	12334	0.64	6.12	13.07	668
220	Stockton Cogen Company	10640	GEN1	2	13746	12935	0.59	3.87	9.71	612
221	Stockton Cogen Company	10640	GEN1	3	14990	12254	0.56	1.16	12.78	470
222	TNP-One	0400510000-07030	U2	1	75449	9520	1.27	29.4	26.1	300
223	TNP-One	0400510000-07030	U2	2	72195	9810	1.26	28.5	23.1	ND(100)
224	TNP-One	0400510000-07030	U2	3	78013	9000	1.43	30.2	30.7	ND(100)
225	Valley	0208470000-04042	2	1	27746	13318	0.85	8.7	7.88	124
226	Valley	0208470000-04042	2	2	27687	13269	0.85	8.35	7.82	134
227	Valley	0208470000-04042	2	3	27022	13456	0.92	8.91	7.14	125
228	Valmont	0154660000-00477	5	1	59355	12299	0.29	16.1	8	ND(50)
229	Valmont	0154660000-00477	5	2	58814	12243	0.3	16.3	8.25	66
230	Valmont	0154660000-00477	5	3	55471	11607	0.49	12.1	8.76	ND(50)

	A	B	C	D	E	F	G	H	I	J
1	Plant Name	EIA Plant Code	Unit No.	RunNumber	CoalFlowRate	HHV	pctSulphur	pctMoisture	pctAsh	Chlorine
2		& ORIS Code			(kg/hr), dry	Btu/lb	%	%	%	mg/kg or ppm
231	W. H. Sammis	0139980000-02866	1	1	50494	12202	0.91	5.34	17.3	1300
232	W. H. Sammis	0139980000-02866	1	2	48308	13594	1.51	4.74	9.3	1200
233	W. H. Sammis	0139980000-02866	1	3	48049	13531	1.43	4.74	9.84	1200
234	Wabash River Generating Station	0154700000-01010	1 + 1A	1	90663	12350	2.72	14.8	13	600
235	Wabash River Generating Station	0154700000-01010	1 + 1A	2	89629	12530	2.75	15.7	12.7	600
236	Wabash River Generating Station	0154700000-01010	1 + 1A	3	89493	12540	2.89	15.9	13.1	600
237	Widows Creek Fossil Plant	0186420000-00050	6	1	41312	12633	0.59	8.89	11.4	400
238	Widows Creek Fossil Plant	0186420000-00050	6	2	41520	12744	0.51	9.45	10.4	300
239	Widows Creek Fossil Plant	0186420000-00050	6	3	40552	12769	0.53	9.23	10.2	300
240	Wyodak	0143540000-06101	BW 91	1	145472	11550	0.87	29.67	10.04	ND(50)
241	Wyodak	0143540000-06101	BW 91	2	145265	11677	0.84	29.77	9.4	ND(50)
242	Wyodak	0143540000-06101	BW 91	3	147351	11640	0.81	30.29	9.7	ND(50)
243										
244	XB = Excessive reagent blank caused the data to be unreliable									
245										
246	NA = Data was not included in report									
247										
248	LS = Test sample was broken, damaged, or lost during testing or in transport									

	A	K	L	M	N	O
1	Plant Name	Hg	CoalAnalysisMethod	FuelType	Inlet Flow Rate	temp_GasIn
2		mg/kg or ppm			dscm/hr	Deg C
3	AES Cayuga (NY) (formerly NYSEG Milliken)	0.11	EPA 7471	Bituminous	549382.00	134.78
4	AES Cayuga (NY) (formerly NYSEG Milliken)	0.11	EPA 7471	Bituminous	563471.90	137
5	AES Cayuga (NY) (formerly NYSEG Milliken)	0.10	EPA 7471	Bituminous	560811.25	140.33
6	AES Hawaii, Inc.	0.03	D3684-94 - FICVAA	Subbituminous	415320	137.2
7	AES Hawaii, Inc.	0.03	D3684-94 - FICVAA	Subbituminous	427620	135.2
8	AES Hawaii, Inc.	0.02	D3684-94 - FICVAA	Subbituminous	423900	137.2
9	Antelope Valley Station	0.06	EPA 7471	Lignite	2166565	154
10	Antelope Valley Station	0.071	EPA 7471	Lignite	2143628	151
11	Antelope Valley Station	0.055	EPA 7471	Lignite	2100474	154
12	Bailly	0.07	ASTM 3684	Bituminous/Petroleum Coke	2404954	176.3
13	Bailly	0.08	ASTM 3684	Bituminous/Petroleum Coke	2433488	167.3
14	Bailly	0.06	ASTM 3684	Bituminous/Petroleum Coke	2396825	175.1
15	Bay Front Plant Generating	0.06	ASTM 3684	Bituminous	232291	136
16	Bay Front Plant Generating	0.06	ASTM 3684	Bituminous	195145	132
17	Bay Front Plant Generating	0.06	ASTM 3684	Bituminous	191081	134
18	Big Bend	0.177	EPA 7471	Bituminous	1440752	155
19	Big Bend	0.113	EPA 7471	Bituminous	1440242	155
20	Big Bend	0.125	EPA 7471	Bituminous	1421383	156
21	Big Brown	0.287	ASTM 6414	Lignite	2049164	183
22	Big Brown	0.29	ASTM 6414	Lignite	2067102	186
23	Big Brown	0.287	ASTM 6414	Lignite	2108492	185
24	Brayton Point	0.08	ASTM 3684	Bituminous	1219061	155
25	Brayton Point	0.05	ASTM 3684	Bituminous	1228778	153
26	Brayton Point	0.06	ASTM 3684	Bituminous	1237069	153
27	Brayton Point	0.1	ASTM 3684	Bituminous	2836137	123
28	Brayton Point	0.07	ASTM 3684	Bituminous	2907989	123
29	Brayton Point	0.07	ASTM 3684	Bituminous	3025158	119
30	Bruce Mansfield	0.096	ASTM 6414	Bituminous	3160872	137
31	Bruce Mansfield	0.079	ASTM 6414	Bituminous	3183792	144
32	Bruce Mansfield	0.103	ASTM 6414	Bituminous	2883648	141
33	Charles R. Lowman	0.084	ASTM 6414	Bituminous	338513	146
34	Charles R. Lowman	0.077	ASTM 6414	Bituminous	344092	146
35	Charles R. Lowman	0.08	ASTM 6414	Bituminous	329689	147
36	Cholla	0.045	EPA 7471	Subbituminous	943921	136
37	Cholla	0.04	EPA 7471	Subbituminous	814490	137
38	Cholla	0.035	EPA 7471	Subbituminous	915890	137
39	Cholla	0.04	ASTM 3684	Subbituminous	938720	362
40	Cholla	0.04	ASTM 3684	Subbituminous	962341	358
41	Cholla	0.03	ASTM 3684	Subbituminous	934887	357
42	Clay Boswell	0.078	ASTM 6414	Subbituminous	240607	179
43	Clay Boswell	0.043	ASTM 6414	Subbituminous	268405	173
44	Clay Boswell	0.049	ASTM 6414	Subbituminous	251138	175
45	Clay Boswell	0.054	ASTM 6414	Subbituminous	1564633	139
46	Clay Boswell	0.072	ASTM 6414	Subbituminous	1560844	148
47	Clay Boswell	0.063	ASTM 6414	Subbituminous	1528607	144
48	Clay Boswell	0.065	ASTM 6414	Subbituminous	2133642	154
49	Clay Boswell	0.063	ASTM 6414	Subbituminous	2104866	141
50	Clay Boswell	0.07	ASTM 6414	Subbituminous	2015790	136
51	Cliffside	0.07	ASTM 3684	Bituminous	220456	343.9
52	Cliffside	0.05	ASTM 3684	Bituminous	221841	342.6
53	Cliffside	0.06	ASTM 3684	Bituminous	214583	340.8
54	Clifty Creek	0.08	ASTM 3684	Subbituminous/Bituminous	746218	382
55	Clifty Creek	0.08	ASTM 3684	Subbituminous/Bituminous	760863	385
56	Clifty Creek	0.08	ASTM 3684	Subbituminous/Bituminous	760318	382
57	Clover Power Station	0.12	EPA 7471	Bituminous	694552	139
58	Clover Power Station	0.17	EPA 7471	Bituminous	705133	139
59	Clover Power Station	0.20	EPA 7471	Bituminous	696696	139

	A	K	L	M	N	O
1	Plant Name	Hg	CoalAnalysisMethod	FuelType	Inlet Flow Rate	temp_GasIn
2		mg/kg or ppm			dscm/hr	Deg C
60	Colstrip	0.063	ASTM 6414	Subbituminous	3362880	140
61	Colstrip	0.066	ASTM 6414	Subbituminous	3391696	142
62	Colstrip	0.067	ASTM 6414	Subbituminous	3441304	136
63	Columbia	0.1	ASTM 3684	Subbituminous	2188995	406
64	Columbia	0.1	ASTM 3684	Subbituminous	2159390	403
65	Columbia	0.1	ASTM 3684	Subbituminous	2158955	409
66	Comanche	0.09	EPA 1631	Subbituminous	1246033	142.78
67	Comanche	0.10	EPA 1631	Subbituminous	1252037	150
68	Comanche	0.09	EPA 1631	Subbituminous	1270674	141.67
69	Coronado	0.035	EPA 7371/1631	Subbituminous	1405808	136
70	Coronado	0.039	EPA 7371/1631	Subbituminous	1398779	135
71	Coronado	0.031	EPA 7371/1631	Subbituminous	1392035	143
72	Coyote	0.088	EPA 3050/7471	Lignite	2126971	163
73	Coyote	0.15	EPA 3050/7471	Lignite	2111511	176
74	Coyote	0.094	EPA 3050/7471	Lignite	2083307	177
75	Craig	0.022	EPA 1631/7371	Subbituminous	1842363	121
76	Craig	0.025	EPA 1631/7371	Subbituminous	1875084	124
77	Craig	0.021	EPA 1631/7371	Subbituminous	1919707	118
78	Craig	0.011	EPA 1631/7371	Subbituminous	1650793	138
79	Craig	0.01	EPA 1631/7371	Subbituminous	1651990	146
80	Craig	0.009	EPA 1631/7371	Subbituminous	1654007	133
81	Dunkirk	0.13	ASTM 3684	Bituminous	478725	303.4
82	Dunkirk	0.13	ASTM 3684	Bituminous	460709	304.5
83	Dunkirk	0.13	ASTM 3684	Bituminous	466192	306.4
84	Dwayne Collier Battle Cogeneration Facility	ND(0.06)	EPA 7471	Bituminous	124965	167
85	Dwayne Collier Battle Cogeneration Facility	ND(0.06)	EPA 7471	Bituminous	120578	167
86	Dwayne Collier Battle Cogeneration Facility	ND(0.06)	EPA 7471	Bituminous	122308	169
87	Gaston	0.054	EPA 7471	Bituminous	914665	336
88	Gaston	0.067	EPA 7471	Bituminous	893577	334
89	Gaston	0.057	EPA 7471	Bituminous	931343	339
90	George Neal south	0.09	ASTM 3684	Subbituminous	2633333	149
91	George Neal south	0.08	ASTM 3684	Subbituminous	2709436	153
92	George Neal south	0.1	ASTM 3684	Subbituminous	2688240	154
93	Gibson Generating Station (10/99 testing)	0.134	ASTM 6414	Bituminous	2343261	158
94	Gibson Generating Station (10/99 testing)	0.142	ASTM 6414	Bituminous	2353191	162
95	Gibson Generating Station (10/99 testing)	0.141	ASTM 6414	Bituminous	2371609	163
96	Gibson Generating Station (03/00 testing)	0.117	ASTM 6414	Bituminous	2544538	156
97	Gibson Generating Station (03/00 testing)	0.115	ASTM 6414	Bituminous	2525292	157
98	Gibson Generating Station (03/00 testing)	0.123	ASTM 6414	Bituminous	2551178	155
99	GRDA	0.1	ASTM 3684	Subbituminous/Bituminous	1795109	154.8
100	GRDA	0.1	ASTM 3684	Subbituminous/Bituminous	1814982	156.6
101	GRDA	0.1	ASTM 3684	Subbituminous/Bituminous	1808161	155.8
102	Intermountain	0.02	ASTM 3684	Bituminous	3312000	152
103	Intermountain	0.02	ASTM 3684	Bituminous	3336000	152
104	Intermountain	0.03	ASTM 3684	Bituminous	3372000	149
105	Jack Watson	0.05	EPA 7471	Bituminous	1072801	155
106	Jack Watson	0.052	EPA 7471	Bituminous	934375	148
107	Jack Watson	0.059	EPA 7471	Bituminous	978658	146
108	Jim Bridger	0.08	Other	Subbituminous	2833202	147
109	Jim Bridger	0.08	Other	Subbituminous	2701314	146
110	Jim Bridger	0.06	Other	Subbituminous	2729912	145
111	Kline Township Cogen Facility	0.3	EPA 7471	Waste Anthracite	322630	188
112	Kline Township Cogen Facility	0.4	EPA 7471	Waste Anthracite	311820	186
113	Kline Township Cogen Facility	0.3	EPA 7471	Waste Anthracite	327118	189
114	La Cygne	0.11	ASTM 6414	Subbituminous	NA	144
115	La Cygne	0.102	ASTM 6414	Subbituminous	NA	144
116	La Cygne	0.098	ASTM 6414	Subbituminous	NA	144

	A	K	L	M	N	O
1	Plant Name	Hg	CoalAnalysisMethod	FuelType	Inlet Flow Rate	temp_GasIn
2		mg/kg or ppm			dscm/hr	Deg C
117	Laramie River Station	0.103	EPA 3051/3052/7471	Subbituminous	2330443	141.1
118	Laramie River Station	0.111	EPA 3051/3052/7471	Subbituminous	2278573	138.3
119	Laramie River Station	0.144	EPA 3051/3052/7471	Subbituminous	2298553	136.1
120	Laramie River Station	0.118	EPA 3051/3052/7471	Subbituminous	2648783	137.7
121	Laramie River Station	0.142	EPA 3051/3052/7471	Subbituminous	2776514	140.6
122	Laramie River Station	0.114	EPA 3051/3052/7471	Subbituminous	2645760	136.1
123	Lawrence	0.052	ASTM 6414	Subbituminous	376788	172
124	Lawrence	0.044	ASTM 6414	Subbituminous	382234	157
125	Lawrence	0.047	ASTM 6414	Subbituminous	381990	169
126	Leland Olds Station	ND(0.05)	EPA 7471	Lignite	1830157	199
127	Leland Olds Station	0.056	EPA 7471	Lignite	1895399	201
128	Leland Olds Station	ND(0.05)	EPA 7471	Lignite	1826759	205
129	Lewis & Clark	0.107	7471A	Lignite	207448	195
130	Lewis & Clark	0.121	7471A	Lignite	214924	198
131	Lewis & Clark	0.13	7471A	Lignite	214924	203
132	Limestone	0.121	ASTM 3684	Lignite	4920304	156
133	Limestone	0.171	ASTM 3684	Lignite	4845548	162
134	Limestone	0.125	ASTM 3684	Lignite	4818364	167
135	Logan Generating Plant	0.19	ASTM 3684	Bituminous	769254	145
136	Logan Generating Plant	0.18	ASTM 3684	Bituminous	759560	149
137	Logan Generating Plant	0.17	ASTM 3684	Bituminous	763218	148
138	Mecklenburg Cogeneration Facility	0.09	ASTM 3684	Bituminous	225117	149.4
139	Mecklenburg Cogeneration Facility	0.11	ASTM 3684	Bituminous	243126	147.2
140	Mecklenburg Cogeneration Facility	0.09	ASTM 3684	Bituminous	227410	147.2
141	Meramec	0.085	ASTM 3684	Subbituminous/Bituminous	1610937	169
142	Meramec	0.12	ASTM 3684	Subbituminous/Bituminous	1405042	172
143	Meramec	0.068	ASTM 3684	Subbituminous/Bituminous	1278496	168
144	Monticello	0.318	ASTM 6414	Lignite	1925000	178
145	Monticello	0.325	ASTM 6414	Lignite	2214400	183
146	Monticello	0.472	ASTM 6414	Lignite	2330200	182
147	Monticello	0.388	ASTM 6414	Lignite	4179262	179
148	Monticello	0.375	ASTM 6414	Lignite	4120503	175
149	Monticello	0.482	ASTM 6414	Lignite	4322378	175
150	Montrose	0.089	ASTM 6414	Subbituminous	158080	155.5
151	Montrose	0.107	ASTM 6414	Subbituminous	159491	157.8
152	Montrose	0.103	ASTM 6414	Subbituminous	158977	161.7
153	Navajo	0.040	EPA 7371/1631	Bituminous	3055474	157
154	Navajo	0.024	EPA 7371/1631	Bituminous	3004856	152
155	Navajo	0.027	EPA 7371/1631	Bituminous	3077836	156.
156	Nelson Dewey	0.06	ASTM 3684	Subbituminous/Petroleum Coke	387802	254
157	Nelson Dewey	0.06	ASTM 3684	Subbituminous/Petroleum Coke	379100	257
158	Nelson Dewey	0.06	ASTM 3684	Subbituminous/Petroleum Coke	390626	260
159	Newton	0.074	EPA 7473	Subbituminous	1882980	169
160	Newton	0.068	EPA 7473	Subbituminous	1830477	150
161	Newton	0.070	EPA 7473	Subbituminous	1901994	164
162	Northern States Power - Sherburne County Generating Plant	0.08	ASTM 3684	Subbituminous	3344159	145
163	Northern States Power - Sherburne County Generating Plant	0.08	ASTM 3684	Subbituminous	3362593	147
164	Northern States Power - Sherburne County Generating Plant	0.07	ASTM 3684	Subbituminous	3315734	150
165	Platte	0.11	ASTM 3684	Subbituminous	382795	411.8
166	Platte	0.09	ASTM 3684	Subbituminous	377498	413.2
167	Platte	0.07	ASTM 3684	Subbituminous	379912	415.9
168	Polk Power	ND(0.1)	EPA 7471	Bituminous		
169	Polk Power	ND(0.1)	EPA 7471	Bituminous		
170	Polk Power	ND(0.1)	EPA 7471	Bituminous		
171	Port Washington	0.09	ASTM 3684 EPA 7473 and 7471A	Bituminous	344842	403.8
172	Port Washington	0.09	ASTM 3684 EPA 7473 and 7471A	Bituminous	340791	406.7
173	Port Washington	0.09	ASTM 3684 EPA 7473 and 7471A	Bituminous	339646	406.4

	A	K	L	M	N	O
1	Plant Name	Hg	CoalAnalysisMethod	FuelType	Inlet Flow Rate	temp_GasIn
2		mg/kg or ppm			dscm/hr	Deg C
174	Presque Isle	0.05	Proposed ASTM Method	Bituminous/Petroleum Coke	407436.43	170
175	Presque Isle	0.04	Proposed ASTM Method	Bituminous/Petroleum Coke	421072.69	172.22
176	Presque Isle	0.04	Proposed ASTM Method	Bituminous/Petroleum Coke	416619.58	174.44
177	Presque Isle	0.07	Proposed ASTM Method	Bituminous/Petroleum Coke	304913.01	375.56
178	Presque Isle	0.07	Proposed ASTM Method	Bituminous/Petroleum Coke	318501.70	381.67
179	Presque Isle	0.07	Proposed ASTM Method	Bituminous/Petroleum Coke	311204.45	387.78
180	Presque Isle	0.03	Proposed ASTM Method	Subbituminous	371896.52	153.89
181	Presque Isle	0.05	Proposed ASTM Method	Subbituminous	363848.30	152.78
182	Presque Isle	0.04	Proposed ASTM Method	Subbituminous	370661.34	153.33
183	R. D. Morrow Sr. Generating plant	ND(0.1)	EPA 7471	Bituminous	850873	166
184	R. D. Morrow Sr. Generating plant	ND(0.1)	EPA 7471	Bituminous	869922	166
185	R. D. Morrow Sr. Generating plant	ND(0.1)	EPA 7471	Bituminous	808602	167
186	R.M. Heskett Station	0.098	EPA 7471A	Lignite	381222	164
187	R.M. Heskett Station	0.088	EPA 7471A	Lignite	360188	157
188	R.M. Heskett Station	0.073	EPA 7471A	Lignite	338645	166
189	Rawhide	0.07	ASTM 3684	Subbituminous	1088760	171.2
190	Rawhide	0.07	ASTM 3684	Subbituminous	1055239	170.5
191	Rawhide	0.08	ASTM 3684	Subbituminous	1068097	171.1
192	Salem Harbor	0.03	ASTM 3684	Bituminous	705491	124
193	Salem Harbor	0.02	ASTM 3684	Bituminous	672460	126
194	Salem Harbor	0.03	ASTM 3684	Bituminous	677049	127
195	Sam Seymour	0.139	EPA 7471A	Subbituminous	742598	152
196	Sam Seymour	0.115	EPA 7471A	Subbituminous	771746	150
197	Sam Seymour	0.114	EPA 7471A	Subbituminous	664148	147
198	San Juan	0.045	EPA 7371/1631	Subbituminous	1046292	145.5
199	San Juan	0.051	EPA 7371/1631	Subbituminous	962604	136.6
200	San Juan	0.065	EPA 7371/1631	Subbituminous	964490	146.6
201	Scrubgrass Generating Company L. P.	0.55	ASTM 3684	Waste Bituminous	217768	159
202	Scrubgrass Generating Company L. P.	0.52	ASTM 3684	Waste Bituminous	222024	161
203	Scrubgrass Generating Company L. P.	0.51	ASTM 3684	Waste Bituminous	213797	163
204	SEI - Birchwood Power Facility	0.11	EPA 7471	Bituminous	776654	134
205	SEI - Birchwood Power Facility	0.11	EPA 7471	Bituminous	763255	132
206	SEI - Birchwood Power Facility	0.11	EPA 7471	Bituminous	747652	136
207	Shawnee Fossil Plant	0.022	ASTM 6414	Bituminous/Subbituminous	603793	159
208	Shawnee Fossil Plant	0.039	ASTM 6414	Bituminous/Subbituminous	613149	157
209	Shawnee Fossil Plant	0.024	ASTM 6414	Bituminous/Subbituminous	616736	157
210	St Clair Power Plant	0.06	ASTM 6414	Subbituminous/Bituminous	707478	138
211	St Clair Power Plant	0.055	ASTM 6414	Subbituminous/Bituminous	717298	140
212	St Clair Power Plant	0.069	ASTM 6414	Subbituminous/Bituminous	778622	141
213	Stanton Station	0.086	EPA 3051/7471	Lignite	317712	173.3
214	Stanton Station	0.105	EPA 3051/7471	Lignite	292227	157.2
215	Stanton Station	0.056	EPA 3051/7471	Lignite	319411	164.4
216	Stanton Station	0.0865	EPA 3051/7471	Lignite	280334	169.1
217	Stanton Station	0.101	EPA 3051/7471	Lignite	275237	172.2
218	Stanton Station	0.063	EPA 3051/7471	Lignite	275237	186.7
219	Stockton Cogen Company	0.026	ASTM 3684	Bituminous/Petroleum Coke	274312	150
220	Stockton Cogen Company	0.026	ASTM 3684	Bituminous/Petroleum Coke	268688	148
221	Stockton Cogen Company	0.029	ASTM 3684	Bituminous/Petroleum Coke	275359	147
222	TNP-One	0.222	ASTM 6414	Lignite	555305	184
223	TNP-One	0.18	ASTM 6414	Lignite	584340	181
224	TNP-One	0.362	ASTM 6414	Lignite	573407	177
225	Valley	0.0092	ASTM 3684 EPA 7473 and 7471	Bituminous/Petroleum Coke	334586	157.0
226	Valley	0.013	ASTM 3684 EPA 7473 and 7471	Bituminous/Petroleum Coke	339094	156.6
227	Valley	0.015	ASTM 3684 EPA 7473 and 7471	Bituminous/Petroleum Coke	331724	156.4
228	Valmont	0.01	MODIFIED EPA 3051/7471A	Bituminous	858556	142
229	Valmont	0.0055	MODIFIED EPA 3051/7471A	Bituminous	844486	143
230	Valmont	0.0083	MODIFIED EPA 3051/7471A	Bituminous	849780	156

	A	K	L	M	N	O
1	Plant Name	Hg	CoalAnalysisMethod	FuelType	Inlet Flow Rate	temp_GasIn
2		mg/kg or ppm			dscm/hr	Deg C
231	W. H. Sammis	0.081	ASTM 6414	Bituminous	739403	161
232	W. H. Sammis	0.12	ASTM 6414	Bituminous	729449	157
233	W. H. Sammis	0.117	ASTM 6414	Bituminous	706103	156
234	Wabash River Generating Station	0.064	ASTM 6414	Bituminous		
235	Wabash River Generating Station	0.068	ASTM 6414	Bituminous		
236	Wabash River Generating Station	0.07	ASTM 6414	Bituminous		
237	Widows Creek Fossil Plant	0.029	ASTM 6414	Bituminous	438532	160
238	Widows Creek Fossil Plant	0.024	ASTM 6414	Bituminous	436101	162
239	Widows Creek Fossil Plant	0.021	ASTM 6414	Bituminous	445789	159
240	Wyodak	0.03	ASTM 3684	Subbituminous	1928365	162
241	Wyodak	0.04	ASTM 3684	Subbituminous	1789047	158
242	Wyodak	0.05	ASTM 3684	Subbituminous	1712592	160
243						
244	XB = Excessive reagent blank caused the data to be unreliable					
245						
246	NA = Data was not included in report					
247						
248	LS = Test sample was broken, damaged, or lost during testing or in transport					

	A	P	Q	R	S	T	U
1	Plant Name	pct_StackGasMoistureln	pct_StackGasO2ln	Hg_ParticleBoundln	Hg_Oxidizedln	Hg_Elementalln	Outlet Flow Rate
2		%	%	ug/dscm	ug/dscm	ug/dscm	dscm/hr
3	AES Cayuga (NY) (formerly NYSEG Milliken)	8	4.9	NA	5.25	1.91	609379.18
4	AES Cayuga (NY) (formerly NYSEG Milliken)	8.1	5.28	0.72	5.59	2.10	609569.47
5	AES Cayuga (NY) (formerly NYSEG Milliken)	8.1	5.16	1.62	4.88	2.42	616217.70
6	AES Hawaii, Inc.	8.7	8.0	0.19	ND(0.056)	0.79	399840
7	AES Hawaii, Inc.	8.1	8.0	0.25	0.12	0.94	411360
8	AES Hawaii, Inc.	9.4	XB	0.26	0.077	0.72	406560
9	Antelope Valley Station	15.4	5.4	ND(0.13)	0.33	6.76	1915792
10	Antelope Valley Station	15	5.4	ND(0.18)	0.36	6.94	1932952
11	Antelope Valley Station	14.8	5.4	0.14	0.14	6.81	1873657
12	Bailly	8.63	5.63	0.036	2.92	2.41	2083127
13	Bailly	8.22	5.7	0.05	1.95	2.65	2107800
14	Bailly	8.19	6.28	0.06	2.76	2.22	2086775
15	Bay Front Plant Generating	9.82	8.7	0.52	0.53	1.48	95812
16	Bay Front Plant Generating	7.18	8.3	0.76	0.47	1.37	110435
17	Bay Front Plant Generating	7.12	9.0	0.06	0.51	1.16	105389
18	Big Bend	9.1	4.1	XB	4.56	2.25	1904069
19	Big Bend	9	4.4	XB	4.54	2.13	1907467
20	Big Bend	9	3.5	XB	4.14	2.07	1892516
21	Big Brown	14.67	5.6	2.22	7.14	26.73	2351953
22	Big Brown	13.53	5.2	0.47	9.1	23.97	2345298
23	Big Brown	13.79	5.2	0.2	12.41	19.25	2332550
24	Brayton Point	7.55	6.68	1.6	2.66	0.401	1031980
25	Brayton Point	7.7	6.8	2.06	2.88	0.318	1028595
26	Brayton Point	8.05	7.0	1.65	2.71	0.305	1056892
27	Brayton Point	8.9	8.1	2.11	2.75	0.39	2547085
28	Brayton Point	9.3	7.25	1.46	2.41	0.379	2520381
29	Brayton Point	7.45	6.85	1.05	2.55	2.39	2493881
30	Bruce Mansfield	7.3	7.1	0.33	6.68	1.22	3050116
31	Bruce Mansfield	6.69	7	0.57	7.65	1.62	3041448
32	Bruce Mansfield	6.66	6.3	0.34	6.81	1.39	2986566
33	Charles R. Lowman	7.02	6.2	XB	2.74	1.72	961444
34	Charles R. Lowman	6.45	6.7	1.23	3.16	1.72	955671
35	Charles R. Lowman	7.48	6.8	2.72	2.8	1.59	963479
36	Cholla	8.8	4.7	XB	0.61	4.24	986504
37	Cholla	9.2	3.8	0.95	NA	2.5	978703
38	Cholla	8.7	3.8	XB	1.21	2.86	990517
39	Cholla	9.7	3.8	XB	ND(0.08)	1.84	1101701
40	Cholla	9.5	3.9	XB	0.3	0.44	1085343
41	Cholla	9.3	3.7	XB	0.41	0.59	1077618
42	Clay Boswell	10.5	6.0	2.29	1.51	1.33	252527
43	Clay Boswell	10.4	6.7	1.58	1	1.16	243054
44	Clay Boswell	11.4	6.4	0.67	0.93	2.02	238502
45	Clay Boswell	10.8	5.4	0.01	0.22	5.25	1627639
46	Clay Boswell	12.5	5.4	ND(0.02)	0.27	5.2	1668489
47	Clay Boswell	11.4	5.5	0.05	0.53	4.49	1657786
48	Clay Boswell	10.4	5.6	0.09	0.28	4.32	2191238
49	Clay Boswell	11.5	5.2	2.62	0.94	1.29	2182773
50	Clay Boswell	10.7	5.2	2.41	0.48	1.02	2151376
51	Cliffside	8.71	4.3	0.16	3.45	3.07	220456
52	Cliffside	8.61	4.3	0.08	3.28	4.31	221841
53	Cliffside	9.01	4.4	0.07	3.83	6.7	214583
54	Clifty Creek	12.01	3.9	0.38	2.23	10.61	989499
55	Clifty Creek	11.62	3.8	0.02	3.42	10.64	880430
56	Clifty Creek	11.42	3.7	ND(0.01)	3.28	11.01	947181
57	Clover Power Station	6	4.5	0.05	0.86	0.96	1636723
58	Clover Power Station	6.15	4.7	0.03	0.94	1.09	1651090
59	Clover Power Station	6.15	4.75	0.07	1.02	0.54	1659892

	A	P	Q	R	S	T	U
1	Plant Name	pct_StackGasMoistureIn	pct_StackGasO2In	Hg_ParticleBoundIn	Hg_OxidizedIn	Hg_ElementalIn	Outlet Flow Rate
2		%	%	ug/dscm	ug/dscm	ug/dscm	dscm/hr
60	Colstrip	9.58	4.6	1.62	2.09	0.98	3143106
61	Colstrip	9.54	4.6	1.77	2.16	5.8	3124774
62	Colstrip	10.71	4.8	1.47	2.57	4.85	3157213
63	Columbia	13.48	3.8	0.02	0.89	13.64	2188995
64	Columbia	13.91	4	0.03	5.5	12.66	2159390
65	Columbia	11.85	4.2	0.04	0.43	13.67	2158955
66	Comanche	10	5.4	1.70	2.95	4.61	1262340
67	Comanche	9.4	6.5	2.15	0.87	4.27	1253400
68	Comanche	10.6	5.2	4.69	0.69	3.01	1290710
69	Coronado	10.05	4.94	ND(0.05)	0.88	1.95	1385518
70	Coronado	9.58	4.27	ND(0.05)	0.76	1.73	1380391
71	Coronado	10.27	3.97	ND(0.05)	1.03	1.77	1363637
72	Coyote	13.8	8.2	0.49	1.15	9.73	2126971
73	Coyote	13.7	8.3	0.83	2.1	9.81	2111511
74	Coyote	14	8.2	1.2	2.18	10.6	2083307
75	Craig	8.43	7.32	ND(0.06)	0.25	2.74	1741594
76	Craig	8.33	7.24	ND(0.06)	0.22	1.93	1711326
77	Craig	7.98	7.69	ND(0.06)	0.12	1.47	1767065
78	Craig	9.74	6.57	0.46	0.52	0.24	1897089
79	Craig	9.13	6.36	0.75	0.41	0.23	1902028
80	Craig	8.66	6.36	0.73	0.19	0.18	1868838
81	Dunkirk	8.0	5.1	0.16	7.56	2.49	481326
82	Dunkirk	8.83	4.9	.25	7.97	1.28	464347
83	Dunkirk	8.47	4.4	.32	8.43	2.91	469910
84	Dwayne Collier Battle Cogeneration Facility	7.4	4.3	2.03	ND(0.05)	ND(0.17)	135128
85	Dwayne Collier Battle Cogeneration Facility	8	4.3	1.93	0.17	0.39	132796
86	Dwayne Collier Battle Cogeneration Facility	7.8	4.3	1.85	ND(0.06)	ND(0.20)	132687
87	Gaston	7.9	4.2	3.99	0.8	2.46	938079
88	Gaston	8.7	4.2	2.4	0.66	3.32	973011
89	Gaston	7.5	4.1	0.4	3.7	2.66	980478
90	George Neal south	12.94	5.5	0.147	4.11	5.4	2630138
91	George Neal south	13.04	6.2	0.058	3.57	6.78	2671453
92	George Neal south	12.7	6.8	ND(0.03)	2.79	2.97	2660146
93	Gibson Generating Station (10/99 testing)	7.92	5.6	4.77	8.84	2.15	2587937
94	Gibson Generating Station (10/99 testing)	4.63	5.4	23.92	3.28	1.31	2952993
95	Gibson Generating Station (10/99 testing)	8.20	5.2	4.09	9.67	1.62	3508960
96	Gibson Generating Station (03/00 testing)	7.21	6.0	1.62	26.45	3.66	3195060
97	Gibson Generating Station (03/00 testing)	7.92	6.2	1.03	31.29	2.4	3152365
98	Gibson Generating Station (03/00 testing)	7.48	6.2	1.44	36.54	1.36	3189981
99	GRDA	12.59	5.4	0.22	3.83	6.73	1974682
100	GRDA	11.67	5.6	0.45	2.54	5.56	2007962
101	GRDA	12.53	5.2	1.0	7.71	3.26	1970052
102	Intermountain	7.2	4.5	ND(0.018)	0.94	0.125	3312000
103	Intermountain	6.7	4.4	ND(0.016)	1.05	0.127	3336000
104	Intermountain	6.6	5.1	ND(0.017)	1.21	0.145	3372000
105	Jack Watson	9.1	6.7	2.86	0.97	0.73	1043609
106	Jack Watson	8.4	6.7	3.9	0.92	0.2	961264
107	Jack Watson	7.9	6.8	3.66	0.47	ND(0.15)	971814
108	Jim Bridger	9.6	5.8	0.04	2.1	4.4	2187085
109	Jim Bridger	9.0	6.0	0.37	1.7	4.55	2133973
110	Jim Bridger	9.1	5.8	0.06	1.5	3.66	2159407
111	Kline Township Cogen Facility	6.4	2.4	46.02	ND(0.12)	0.47	285771
112	Kline Township Cogen Facility	7.4	2.4	44.56	ND(0.06)	0.41	278346
113	Kline Township Cogen Facility	6.4	2.1	47.22	ND(0.06)	0.36	276877
114	La Cygne	10.74	5.4	5.81	3.46	1.13	2871424
115	La Cygne	10.78	5.3	5.69	2.91	ND(1.04)	2856858
116	La Cygne	10.93	5.6	5.12	ND(1.01)	ND(1.04)	2897940

	A	P	Q	R	S	T	U
1	Plant Name	pct_StackGasMoistureIn	pct_StackGasO2In	Hg_ParticleBoundIn	Hg_OxidizedIn	Hg_ElementalIn	Outlet Flow Rate
2		%	%	ug/dscm	ug/dscm	ug/dscm	dscm/hr
117	Laramie River Station	12.8	10	0.154	1.921	4.593	2376027
118	Laramie River Station	11.9	10.1	0.023	1.3058	5.055	2295053
119	Laramie River Station	11.6	10.1	ND(0.02)	1.866	4.562	2334062
120	Laramie River Station	10.4	9.9	ND(0.032)	0.1368	0.3886	2648783
121	Laramie River Station	10.6	9.9	1.0417	0.3235	5.263	2776514
122	Laramie River Station	10.6	10.1	2.7544	0.2642	5.6211	2647467
123	Lawrence	8.82	6.6	0.18	1.32	3.99	401504
124	Lawrence	9.43	6.4	0.43	ND(1.03)	3.58	413938
125	Lawrence	9.19	7	0.19	ND(1.13)	3.86	425946
126	Leland Olds Station	12.1	5.3	0.49	0.2	2.74	1818264
127	Leland Olds Station	14.4	5.6	0.22	0.39	7.53	1879428
128	Leland Olds Station	14.8	5.6	LS	LS	LS	1818434
129	Lewis & Clark	14.6	4.5	1.05	15.1	10.68	197084
130	Lewis & Clark	14.5	4.4	1.55	12.58	7.77	186890
131	Lewis & Clark	14.5	4.4	1.3	5.79	9.41	185531
132	Limestone	13.2	6.5	0.01	18.97	10.78	3452368
133	Limestone	13.6	6.5	0.01	19.78	10.56	3479552
134	Limestone	13.6	6.5	0.02	22.68	11.37	3330040
135	Logan Generating Plant	9.6	3.7	12.3	4.85	0.89	824752
136	Logan Generating Plant	9.4	3.5	12.39	3.58	0.32	835164
137	Logan Generating Plant	10	3.8	11.9	1.92	0.55	815007
138	Mecklenburg Cogeneration Facility	9.08	4.4	10.46	3.14	6.24	271499
139	Mecklenburg Cogeneration Facility	9.54	4.0	5.35	3.98	ND(0.171)	275747
140	Mecklenburg Cogeneration Facility	9.81	4.0	6.52	2.87	ND(0.175)	272009
141	Meramec	10.92	6.61	6.08	0.39	0.20	1670346
142	Meramec	10.29	6.82	7.36	1.07	0.35	1579124
143	Meramec	10.84	6.43	4.57	1.56	0.5	1448087
144	Monticello	14.78	3.6	15.44	21.79	8.53	3171600
145	Monticello	14.55	5.4	0.32	12.84	40.12	3613000
146	Monticello	14.50	7.4	6.02	17.18	33.39	3615900
147	Monticello	10.17	9.4	0.12	10.63	18.94	3664245
148	Monticello	11.90	9.4	0.07	12.74	18.14	3735714
149	Monticello	11.49	9.6	0.08	16.36	17.23	3764935
150	Montrose	11.05	5.2	1.69	1.62	5.23	665841
151	Montrose	11.29	4.6	0.82	2.3	4.45	692741
152	Montrose	11.37	4.2	1.51	2.66	4.33	673398
153	Navajo	8.89	6.23	ND(0.05)	2.39	2.91	3000253
154	Navajo	8.53	5.88	ND(0.05)	0.38	3.3	2992900
155	Navajo	8.76	6.00	ND(0.045)	0.52	2.92	3047161
156	Nelson Dewey	10.75	4.4	0.0224	0.45	2.95	365757
157	Nelson Dewey	10.34	4.3	0.0167	0.22	2.03	364242
158	Nelson Dewey	10.29	3.8	0.0191	0.11	1.97	371406
159	Newton	14.98	4.0	ND(0.08)	0.55	9.16	2113031
160	Newton	14.15	4.05	ND(0.07)	0.59	9.28	2050761
161	Newton	13.82	3.96	ND(0.16)	1.56	8.77	2036644
162	Northern States Power - Sherburne County Generating Plant	11.67	3.8	ND(0.01)	0.51	10.43	3451947
163	Northern States Power - Sherburne County Generating Plant	12.02	3.6	ND(0.01)	0.22	10.56	3222806
164	Northern States Power - Sherburne County Generating Plant	12.03	4.2	ND(0.01)	0.18	9.56	3359506
165	Platte	12.38	4.5	0.03	3.8	9	403992
166	Platte	13.61	4.2	0.03	1.79	10.56	392228
167	Platte	15.08	2.9	0.03	4.41	11.69	402733
168	Polk Power						1430191
169	Polk Power						1453617
170	Polk Power						1414052
171	Port Washington	7.38	4.3	ND(0.008)	4.02	10.79	344842
172	Port Washington	8.2	4.3	ND(0.02)	7.19	10.22	340791
173	Port Washington	7.41	4.5	ND(0.009)	5.87	9.12	339646.00

	A	P	Q	R	S	T	U
1	Plant Name	pct_StackGasMoistureln	pct_StackGasO2ln	Hg_ParticleBoundln	Hg_Oxidizedln	Hg_Elementalln	Outlet Flow Rate
2		%	%	ug/dscm	ug/dscm	ug/dscm	dscm/hr
174	Presque Isle	9.5	5.5	3.92	0.41	0.12	308484.33
175	Presque Isle	9.4	5	3.20	0.59	0.05	321648.27
176	Presque Isle	9.4	4.9	4.53	0.40	0.21	337525.53
177	Presque Isle	14.8	2.1	0.05	0.01	7.04	329268.33
178	Presque Isle	14.1	2	ND(0.02)	0.15	7.28	328624.41
179	Presque Isle	13.8	2.1	ND(0.03)	0.10	6.76	331716.61
180	Presque Isle	10.1	4.9	2.44	0.56	1.49	299943.40
181	Presque Isle	9.7	4.9	2.66	0.64	0.22	312538.17
182	Presque Isle	9.8	5.2	2.60	0.54	0.15	296973.53
183	R. D. Morrow Sr. Generating plant	7.9	7.3	0.044	8.22	3.36	869922
184	R. D. Morrow Sr. Generating plant	7.5	6.9	ND(0.013)	6.51	3.21	888834
185	R. D. Morrow Sr. Generating plant	7.2	6.8	ND(0.015)	5.51	2.62	823039
186	R.M. Heskett Station	14	8.6	3.26	3.71	2.27	356994
187	R.M. Heskett Station	14.7	8.6	2.02	0.66	1.8	340717
188	R.M. Heskett Station	15	8.2	5.28	0.31	1.98	333208
189	Rawhide	12.65	5.1	0.22	1.22	11.01	1088760
190	Rawhide	12.86	4.2	1.79	0.77	11.99	1055239
191	Rawhide	12.27	5.6	3.22	0.39	12.65	1068097
192	Salem Harbor	8.2	8.8	2.81	0.22	0.34	730321
193	Salem Harbor	8.3	8.5	2.83	0.034	0.14	701425
194	Salem Harbor	8.8	8.0	2.85	0.042	0.14	711038
195	Sam Seymour	9.9	4.5	0.02	2.02	6.12	707687
196	Sam Seymour	13.3	4.7	ND(0.01)	3.07	4.83	727462
197	Sam Seymour	7	4.75	ND(0.01)	3.9	8.66	656564
198	San Juan	8.96	5.61	ND(0.03)	5.34	4.97	1046292
199	San Juan	8.37	5.32	0.07	2.88	3.71	962604
200	San Juan	9.41	4.63	ND(0.05)	4.61	3.29	964490
201	Scrubgrass Generating Company L. P.	8.7	7.2	141.1	0.52	ND(0.12)	233086
202	Scrubgrass Generating Company L. P.	8.8	6.7	98.6	0.33	ND(0.10)	246691
203	Scrubgrass Generating Company L. P.	8.6	6.3	62.62	0.18	ND(0.12)	248881
204	SEI - Birchwood Power Facility	8.7	5.9	11.31	0.25	0.19	849391
205	SEI - Birchwood Power Facility	8.9	5.8	8	0.21	0.15	847458
206	SEI - Birchwood Power Facility	9.4	5.7	10.21	0.21	ND(0.27)	867496
207	Shawnee Fossil Plant	6.97	8.2	2.26	ND(0.82)	ND(1.03)	633712
208	Shawnee Fossil Plant	6.74	8.2	2.14	0.7	ND(0.94)	654382
209	Shawnee Fossil Plant	6.68	8.6	2.37	ND(0.79)	ND(0.92)	645238
210	St Clair Power Plant	8.23	7.4	1.91	1.73	1.49	638440
211	St Clair Power Plant	8.57	7.2	2.2	1.63	1.07	686046
212	St Clair Power Plant	7.70	8.0	0.71	1.4	3.09	670801
213	Stanton Station	12.89	6.9	ND(0.21)	0.099	7.34	317712
214	Stanton Station	12.22	6.7	ND(0.083)	0.08	6.83	292227
215	Stanton Station	13.35	6.5	0.054	0.039	7.56	319411
216	Stanton Station	14.29	5.5	ND(0.01)	0.18	7.59	280334
217	Stanton Station	14.94	5.7	ND(0.004)	0.26	7.13	275237
218	Stanton Station	14.98	5.4	NC(0.004)	0.52	7.10	275237
219	Stockton Cogen Company	5.9	3.7	2.737	ND(0.136)	ND(0.134)	266684
220	Stockton Cogen Company	6	4.36	ND(3.012)	ND(0.141)	ND(0.139)	266466
221	Stockton Cogen Company	6	3.87	2.1	ND(0.131)	ND(0.148)	275668
222	TNP-One	15.31	5.2	19	7.62	6.51	585120
223	TNP-One	13.16	5.4	9.23	3.91	5.28	584340
224	TNP-One	15.08	4.4	25.93	12.71	6.49	587654
225	Valley	7.63	6.6	0.03	1.15	0.97	361271
226	Valley	7.35	6.6	0.04	1.19	0.36	372104
227	Valley	7.52	6.5	0.03	0.98	0.54	377717
228	Valmont	11.7	5.4	0.8	0.1	0.16	692863
229	Valmont	8.57	5.3	0.8	0.06	0.12	667242
230	Valmont	7.37	5.5	1.06	0.09	0.15	648289

	A	P	Q	R	S	T	U
1	Plant Name	pct_StackGasMoistureIn	pct_StackGasO2In	Hg_ParticleBoundIn	Hg_OxidizedIn	Hg_ElementalIn	Outlet Flow Rate
2		%	%	ug/dscm	ug/dscm	ug/dscm	dscm/hr
231	W. H. Sammis	6.13	6	9.814	ND(0.80)	ND(0.99)	742450
232	W. H. Sammis	6.7	6	12.788	ND(0.83)	ND(0.90)	716614
233	W. H. Sammis	6.95	6	12.186	ND(0.85)	ND(0.86)	699740
234	Wabash River Generating Station						1372064
235	Wabash River Generating Station						1385884
236	Wabash River Generating Station						1352458
237	Widows Creek Fossil Plant	7.73	5.2	2.95	ND(0.78)	ND(0.94)	496976
238	Widows Creek Fossil Plant	7.29	5.6	2.55	ND(0.77)	ND(0.87)	500143
239	Widows Creek Fossil Plant	7.6	5	2.55	ND(0.83)	ND(0.88)	500532
240	Wyodak	9.3	8	1.8	2.8	8.2	1906278
241	Wyodak	9.9	8	2.2	3.4	6.8	1913074
242	Wyodak	9.8	7.4	1.7	2.7	8.7	1952151
243							
244	XB = Excessive reagent blank caused the data to be unreliable						
245							
246	NA = Data was not included in report						
247							
248	LS = Test sample was broken, damaged, or lost during testing or in transport						

	A	V	W	X	Y	Z	AA
1	Plant Name	temp_GasOut	pct_StackGasMoistureOut	pct_StackGasO2Out	Hg_ParticleBoundOut	Hg_OxidizedOut	Hg_ElementalOut
2		Deg C	%	%	ug/dscm	ug/dscm	ug/dscm
3	AES Cayuga (NY) (formerly NYSEG Milliken)	49.89	14.2	5.61	NA	0.26	2.22
4	AES Cayuga (NY) (formerly NYSEG Milliken)	50.44	14.4	5.31	0.013	0.14	2.19
5	AES Cayuga (NY) (formerly NYSEG Milliken)	49.94	14	5.32	0.02	0.13	2.50
6	AES Hawaii, Inc.	133.7	7.7	8.0	ND(0.003)	ND(0.03)	0.42
7	AES Hawaii, Inc.	133.2	7.5	8.0	ND(0.002)	ND(0.03)	0.59
8	AES Hawaii, Inc.	133.7	8.2	8.0	ND(0.002)	ND(0.03)	0.33
9	Antelope Valley Station	86	18.9	6	ND(0.01)	0.21	0.16
10	Antelope Valley Station	82	18.4	6	0.02	0.66	6.8
11	Antelope Valley Station	84	18.4	5.6	0.02	0.27	5.96
12	Bailly	54.5	15.5	7.0	ND(0.002)	0.28	2.22
13	Bailly	53.9	14.5	7.0	ND(0.002)	0.24	2.04
14	Bailly	54.2	15.06	7.0	0.003	0.3	2.16
15	Bay Front Plant Generating	135	8.10	9.0	0.79	0.4	1.27
16	Bay Front Plant Generating	132	7.15	9.0	0.57	1.83	1.2
17	Bay Front Plant Generating	134	7.17	9.1	0.32	2.36	1.18
18	Big Bend	52	13	7.3	XB	0.16	1.66
19	Big Bend	52	9.9	7.2	XB	0.09	1.34
20	Big Bend	52	12.4	7.1	XB	0.18	1.58
21	Big Brown	167	12.4	6	0.08	13.82	21
22	Big Brown	171	12.78	6.8	0.03	13.93	20.09
23	Big Brown	164	13.47	6.4	0.03	15	17.94
24	Brayton Point	144	6.7	7.2	0.59	2.94	0.252
25	Brayton Point	144	7.4	7.1	0.58	2.46	0.279
26	Brayton Point	141	7.4	7.4	0.58	2.28	0.261
27	Brayton Point	127	8.3	8.6	0.54	2.19	0.508
28	Brayton Point	126	7.6	9.4	0.62	1.59	0.376
29	Brayton Point	121	7.0	8.0	XB	2.48	2.37
30	Bruce Mansfield	52	15.37	7.4	0.14	1.43	5.3
31	Bruce Mansfield	53	14.75	7.1	0.14	2.11	6.15
32	Bruce Mansfield	52	12.76	6.8	0.13	0.96	6.54
33	Charles R. Lowman	122	8.46	6.6	0.03	1.34	2.71
34	Charles R. Lowman	121	7.41	6.4	0.05	1.51	2.84
35	Charles R. Lowman	123	8.43	6.4	0.02	1.67	2.59
36	Cholla	86.7	13.4	5.7	XB	0.18	3.34
37	Cholla	86.7	13.5	5.9	XB	0.12	3.92
38	Cholla	86.6	13.6	5.1	XB	0.12	3.73
39	Cholla	159	8.5	6.2	XB	0.42	1.54
40	Cholla	155	8.7	5.5	XB	NA	0.86
41	Cholla	159	8.6	5.7	XB	0.33	1.08
42	Clay Boswell	169	10.4	6.6	0.059	1.01	0.11
43	Clay Boswell	166	10.5	7.2	0.003	0.27	0.18
44	Clay Boswell	168	11.3	7.1	ND(0.01)	0.45	0.09
45	Clay Boswell	51	13.3	6.0	0.002	0.04	4.85
46	Clay Boswell	51	13.8	6.4	ND(0.001)	0.05	4.37
47	Clay Boswell	51	13.6	6.7	0.002	0.05	4.38
48	Clay Boswell	67	13.8	5.2	0.02	0.09	4.85
49	Clay Boswell	68	14.0	5.6	0.17	0.38	5.04
50	Clay Boswell	69	14.3	6.0	0.23	0.49	4.64
51	Cliffside	195.1	8.05	6.4	0.33	2.26	3.2
52	Cliffside	196.6	8.46	6.3	0.08	1.85	1.59
53	Cliffside	191.7	7.95	6.1	0.08	3.29	2.1
54	Clifty Creek	170	9.91	6.0	0.58	3	3.89
55	Clifty Creek	166	8.64	6.0	ND(0.01)	4.2	4.45
56	Clifty Creek	166	8.02	6.0	0.06	4.58	3.17
57	Clover Power Station	50.6	11.9	6.7	0.04	0.33	0.25
58	Clover Power Station	50	12.3	6.5	ND(0.02)	0.27	0.12
59	Clover Power Station	50	12.1	6.4	0.03	ND(0.08)	0.09

	A	V	W	X	Y	Z	AA
1	Plant Name	temp_GasOut	pct_StackGasMoistureOut	pct_StackGasO2Out	Hg_ParticleBoundOut	Hg_OxidizedOut	Hg_ElementalOut
2		Deg C	%	%	ug/dscm	ug/dscm	ug/dscm
60	Colstrip	89	15.6	6.2	0.114	ND(0.69)	7.51
61	Colstrip	89	15.91	6.2	0.112	ND(0.75)	9.07
62	Colstrip	89	15.61	6.2	0.074	ND(0.64)	1.75
63	Columbia	149	11.7	6	0.004	2.28	9.76
64	Columbia	156	11.85	5.8	0.004	1.82	9.98
65	Columbia	157	11.88	6	0.004	2.21	9.99
66	Comanche	149.44	10.8	4.5	0.043	2.80	0.232
67	Comanche	157.78	11.1	4.5	ND(0.025)	3.38	0.537
68	Comanche	147.22	11.6	4.5	ND(0.038)	2.70	0.214
69	Coronado	48	13.7	5.71	ND(0.026)	0.037	3.02
70	Coronado	47	12.9	5.42	0.073	ND(0.061)	2.74
71	Coronado	49	13.8	5.39	0.097	0.115	2.67
72	Coyote	109	15.2	9.8	0.052	ND(0.017)	8.695
73	Coyote	96	16.8	9.7	0.09	0.152	ND(0.14)
74	Coyote	102	16.7	9.7	0.049	0.279	11.338
75	Craig	64	10.91	7.16	ND(0.006)	0.097	1.69
76	Craig	64	13.04	7.11	ND(0.005)	0.083	1.61
77	Craig	58	11.48	7.18	0.009	0.072	1.56
78	Craig	80.6	10.38	8.43	ND(0.005)	ND(0.05)	0.7
79	Craig	85.6	10.3	8.27	ND(0.005)	ND(0.05)	0.7
80	Craig	79.4	10.36	8.03	ND(0.005)	ND(0.05)	0.66
81	Dunkirk	293.4	7.50	5.9	0.35	5.78	3.08
82	Dunkirk	295.2	8.11	5.8	.13	3.86	2.08
83	Dunkirk	295.8	7.74	5.7	0.05	5.44	3.23
84	Dwayne Collier Battle Cogeneration Facility	85	11.6	5	0.05	ND(0.04)	ND(0.15)
85	Dwayne Collier Battle Cogeneration Facility	86	11.6	5.1	0.026	ND(0.05)	ND(0.166)
86	Dwayne Collier Battle Cogeneration Facility	86	12.1	5.3	ND(0.014)	ND(0.05)	ND(0.17)
87	Gaston	128	6.3	7.1	0.57	3.63	1.81
88	Gaston	124	7.0	6.9	0.31	4.54	2.72
89	Gaston	128	6.1	6.5	0.93	3.81	1.64
90	George Neal south	138	11.07	6.8	0.024	3.21	4.32
91	George Neal south	142	11.65	7	0.048	3.58	5.34
92	George Neal south	144	10.88	8.6	0.023	3.26	4.40
93	Gibson Generating Station (10/99 testing)	171	6.60	5.9	ND(0.04)	5.08	4.34
94	Gibson Generating Station (10/99 testing)	171	5.69	6.0	ND(0.08)	7.01	4.33
95	Gibson Generating Station (10/99 testing)	173	7.26	5.8	ND(0.04)	9.31	4.02
96	Gibson Generating Station (03/00 testing)	154	6.30	9.2	0.006	21	4.93
97	Gibson Generating Station (03/00 testing)	154	7.11	8.8	0.007	21.83	3.93
98	Gibson Generating Station (03/00 testing)	157	5.90	9.1	0.006	26.23	2.55
99	GRDA	84.0	15.81	6.1	0.01	1.28	9.241
100	GRDA	84.2	15.77	6.4	0.02	1.04	9.02
101	GRDA	84.2	15.68	6.3	0.01	0.28	8.825
102	Intermountain	49	11.5	4.5	0.012	ND(0.041)	0.139
103	Intermountain	49	11.5	4.4	0.0065	0.077	0.325
104	Intermountain	48	11.5	5.1	0.0092	0.076	0.269
105	Jack Watson	157	8.9	6.3	0.02	2.1	1.53
106	Jack Watson	150	8.3	7.1	0.04	2.31	0.69
107	Jack Watson	150	8.0	6.7	ND(0.05)	2.32	0.71
108	Jim Bridger	54	12.8	5.8	0.053	0.212	5.6
109	Jim Bridger	53	14.1	5.8	0.039	0.248	5.38
110	Jim Bridger	54	13.4	5.8	0.028	0.168	4.87
111	Kline Township Cogen Facility	173	6.9	5.2	ND(0.006)	ND(0.05)	0.07
112	Kline Township Cogen Facility	174	6.9	5.2	ND(0.006)	ND(0.05)	0.07
113	Kline Township Cogen Facility	174	6.1	5.2	ND(0.006)	0.063	ND(0.075)
114	La Cygne	72	13.98	7.4	0.13	ND(0.67)	6.6
115	La Cygne	72	14.65	7.2	0.1	ND(0.66)	5.68
116	La Cygne	74	13.6	6.8	0.16	ND(0.64)	4.02

	A	V	W	X	Y	Z	AA
1	Plant Name	temp_GasOut	pct_StackGasMoistureOut	pct_StackGasO2Out	Hg_ParticleBoundOut	Hg_OxidizedOut	Hg_ElementalOut
2		Deg C	%	%	ug/dscm	ug/dscm	ug/dscm
117	Laramie River Station	64.4	15.2	10.5	XB	0.171	2.835
118	Laramie River Station	63.3	14.9	10.0	XB	0.072	3.501
119	Laramie River Station	63.3	15.7	7.8	XB	ND(0.042)	3.286
120	Laramie River Station	77.7	15.3	10.0	0.0158	0.0592	2.368
121	Laramie River Station	78.9	14.8	10	0.0173	ND(0.046)	2.7609
122	Laramie River Station	78.9	14.9	9.8	0.0206	ND(0.048)	3.2811
123	Lawrence	68	16.94	7.2	0.09	ND(0.75)	4.88
124	Lawrence	66	15.09	7.8	0.17	ND(0.77)	4.92
125	Lawrence	68	15.23	7.7	0.16	ND(0.76)	4.58
126	Leland Olds Station	182	12.9	5.8	ND(0.004)	0.69	3.41
127	Leland Olds Station	182	13.1	5.8	ND(0.004)	0.92	4.44
128	Leland Olds Station	185	14	5.8	LS	LS	LS
129	Lewis & Clark	60	20.4	4.8	0.054	0.45	12.47
130	Lewis & Clark	60	20.9	4.7	ND(0.008)	0.32	12.85
131	Lewis & Clark	60	21.0	4.7	ND(0.008)	0.45	14.32
132	Limestone	59	18.5	8	0.03	1.94	11.53
133	Limestone	61	19.5	8	0.24	2.3	11.72
134	Limestone	59	18.7	8	0.09	0.92	12.41
135	Logan Generating Plant	86.7	12.9	5.3	0.0178	0.032	0.099
136	Logan Generating Plant	87	12.6	5.2	0.0162	0.052	0.080
137	Logan Generating Plant	87.2	13.4	5	0.0131	0.016	0.71
138	Mecklenburg Cogeneration Facility	75.5	13.15	4.8	ND(0.027)	0.066	ND(0.137)
139	Mecklenburg Cogeneration Facility	74.4	13.59	4.4	ND(0.026)	0.065	ND(0.134)
140	Mecklenburg Cogeneration Facility	73.9	14.09	4.8	ND(0.027)	ND(0.055)	ND(0.138)
141	Meramec	162	9.02	7.27	ND(0.004)	0.58	0.61
142	Meramec	163	8.91	7.20	0.006	1.69	0.87
143	Meramec	150	9.25	6.17	ND(0.004)	1.24	0.65
144	Monticello	166	12.73	10.4	0.1	18.85	0.93
145	Monticello	166	13.01	11.4	0.06	41.64	7.98
146	Monticello	164	13.59	12.2	0.04	42.48	9.09
147	Monticello	90	19.91	10.4	0.18	3.83	17.34
148	Monticello	89	17.3	8.0	0.13	0.32	18.43
149	Monticello	89	17.17	8.2	0.17	5.16	16.43
150	Montrose	166.1	10.41	6.8	0.0052	2.03	4.29
151	Montrose	167.8	10.74	6.6	ND(0.005)	2.08	4.72
152	Montrose	167.8	11.17	6.0	ND(0.003)	1.92	4.70
153	Navajo	49	13.8	5.96	0.045	ND(0.06)	3.07
154	Navajo	49	13.8	5.82	0.019	ND(0.06)	3.2
155	Navajo	49	14.1	5.85	0.011	ND(0.06)	3.17
156	Nelson Dewey	258	11.1	4.2	ND(0.092)	0.24	3.11
157	Nelson Dewey	258	10.78	4.2	ND(0.036)	0.15	2.24
158	Nelson Dewey	264	10.91	3.8	ND(0.035)	0.24	2.33
159	Newton	169	13.51	5.84	ND(0.007)	1.9	6.8
160	Newton	163	11.7	5.86	ND(0.005)	1.4	6
161	Newton	170	14.94	5.08	ND(0.005)	1.8	7.1
162	Northern States Power - Sherburne County Generating Plant	80	11.49	6.3	0.1	0.16	6.88
163	Northern States Power - Sherburne County Generating Plant	80	17.86	6.6	0.11	0.14	9.67
164	Northern States Power - Sherburne County Generating Plant	81	15.02	6.5	0.22	0.19	7.93
165	Platte	153.4	12.15	5.9	0.022	1.22	7.35
166	Platte	158.0	14.24	5.7	0.023	0.66	14.33
167	Platte	152.9	13.42	5.9	0.019	1.27	12.5
168	Polk Power	171	7.1	12.2	ND(0.01)	0.39	3.55
169	Polk Power	172	6.9	11.6	ND(0.01)	0.31	3.55
170	Polk Power	171	6.9	11.9	ND(0.01)	0.13	3.55
171	Port Washington	204.5	6.9	6.0	ND(0.0066)	5.34	2.55
172	Port Washington	206.3	6.89	6.0	ND(0.0065)	4.87	2.54
173	Port Washington	206.8	7.04	6.0	ND(0.0635)	5.43	2.53

	A	V	W	X	Y	Z	AA
1	Plant Name	temp_GasOut	pct_StackGasMoistureOut	pct_StackGasO2Out	Hg_ParticleBoundOut	Hg_OxidizedOut	Hg_ElementalOut
2		Deg C	%	%	ug/dscm	ug/dscm	ug/dscm
174	Presque Isle	171.11	9.2	5.4	0.01	0.62	0.9225
175	Presque Isle	172.78	9.2	5	0.004	0.73	0.09
176	Presque Isle	171.67	9.3	5.2	0.04	0.62	0.80
177	Presque Isle	195	14.4	4	0.00	0.54	5.95
178	Presque Isle	195.56	13.7	3.8	ND(0.005)	0.64	6.44
179	Presque Isle	196.67	13.7	3.6	ND(0.004)	0.52	6.17
180	Presque Isle	151.67	9.5	6.1	0.05	0.70	0.58
181	Presque Isle	151.11	9.5	5.8	0.02	0.85	0.78
182	Presque Isle	152.22	9.4	5.9	ND(0.004)	0.615	0.68
183	R. D. Morrow Sr. Generating plant	83	12.8	7.6	ND(0.041)	1.53	3.72
184	R. D. Morrow Sr. Generating plant	88	11.8	7.2	ND(0.024)	1.37	3.45
185	R. D. Morrow Sr. Generating plant	88	12.8	7.2	ND(0.026)	0.86	3.49
186	R.M. Heskett Station	159	14.7	7.9	0.077	1.049	3.23
187	R.M. Heskett Station	153	14.6	8	0.051	0.293	3.832
188	R.M. Heskett Station	161	14.6	8.2	0.038	0.131	3.266
189	Rawhide	103.8	12.78	6.0	0.20	0.63	9
190	Rawhide	104.9	16.27	5.5	ND(0.01)	0.59	8.53
191	Rawhide	103.3	16.19	6.0	0.05	0.82	7.5
192	Salem Harbor	128	8.0	9.6	0.0419	0.1756	0.24
193	Salem Harbor	128	8.2	8.3	0.0692	0.0491	0.11
194	Salem Harbor	130	7.9	8.4	0.0527	0.0527	0.14
195	Sam Seymour	57.1	17.6	8	0.04	0.16	8.25
196	Sam Seymour	53.9	20.1	8	0.07	0.20	8.97
197	Sam Seymour	56.1	18.1	8	0.04	0.23	8.07
198	San Juan	47.7	14.42	5.8	0.041	0.38	6.03
199	San Juan	47.7	13.73	5.7	0.071	0.32	4.07
200	San Juan	48.3	14.54	5.16	0.048	0.27	4.1
201	Scrubgrass Generating Company L. P.	156	8.4	7.3	ND(0.0043)	0.0495	ND(0.1205)
202	Scrubgrass Generating Company L. P.	157	8.5	7.0	ND(0.0043)	0.0373	ND(0.1196)
203	Scrubgrass Generating Company L. P.	158	8.3	7	ND(0.0041)	0.0313	ND(0.1141)
204	SEI - Birchwood Power Facility	90	12.6	6	0.009	0.29	0.18
205	SEI - Birchwood Power Facility	90	13	6.2	0.01	ND(0.14)	0.1
206	SEI - Birchwood Power Facility	90	12.7	5.9	0.013	ND(0.13)	ND(0.18)
207	Shawnee Fossil Plant	152	6.28	8.8	0.05	ND(0.86)	0.57
208	Shawnee Fossil Plant	149	7.39	9	0.08	ND(0.81)	ND(1.01)
209	Shawnee Fossil Plant	153	6.75	9	ND(0.09)	ND(0.80)	ND(0.91)
210	St Clair Power Plant	137	7.43	7.8	ND(0.177)	0.99	2.21
211	St Clair Power Plant	142	8.25	8.4	ND(0.061)	0.97	2.62
212	St Clair Power Plant	141	7.47	8.8	ND(0.113)	0.9	3.55
213	Stanton Station	191.1	13.36	6.4	ND(0.026)	0.28	7.35
214	Stanton Station	150.0	13.77	6.9	ND(0.014)	0.27	7.17
215	Stanton Station	158.3	14.03	6.7	ND(0.003)	0.28	7.56
216	Stanton Station	91.1	20.44	6.5	ND(0.01)	0.25	6.58
217	Stanton Station	95.0	19.17	6.4	ND(0.01)	0.11	6.96
218	Stanton Station	93.9	19.75	6.4	ND(0.01)	ND(0.2)	7.12
219	Stockton Cogen Company	147	5.7	5.07	ND(0.129)	ND(0.084)	ND(0.086)
220	Stockton Cogen Company	146	5.5	5.22	ND(0.146)	ND(0.097)	ND(0.102)
221	Stockton Cogen Company	145	5.7	5.15	ND(0.136)	ND(0.089)	ND(0.100)
222	TNP-One	177	13.33	6	0.06	10.11	3.95
223	TNP-One	178	11.99	5.4	0.05	5.88	2.55
224	TNP-One	171	13.54	4.8	0.04	12.19	4.56
225	Valley	157.8	7.02	6.8	0.09	1.59	0.32
226	Valley	158.7	7.00	6.7	0.03	1.23	0.33
227	Valley	158.8	7.11	6.7	ND(0.008)	1.5	0.41
228	Valmont	134	8.27	5.4	ND(0.01)	0.105	0.032
229	Valmont	138	8.51	5.4	ND(0.01)	0.084	0.017
230	Valmont	148	7.57	5.5	ND(0.01)	0.178	0.027

	A	V	W	X	Y	Z	AA
1	Plant Name	temp_GasOut	pct_StackGasMoistureOut	pct_StackGasO2Out	Hg_ParticleBoundOut	Hg_OxidizedOut	Hg_ElementalOut
2		Deg C	%	%	ug/dscm	ug/dscm	ug/dscm
231	W. H. Sammis	153	6.64	7.1	0.03	ND(0.76)	ND(0.93)
232	W. H. Sammis	149	7.54	6.8	0.05	ND(0.93)	ND(0.87)
233	W. H. Sammis	150	8.25	7	0.04	ND(0.79)	ND(0.88)
234	Wabash River Generating Station	181.7	14.47	13.6	ND(0.05)	ND(0.84)	2.58
235	Wabash River Generating Station	168.3	14.46	14.0	ND(0.05)	ND(0.089)	2.6
236	Wabash River Generating Station	178.3	13.79	13.6	0.03	ND(0.90)	2.77
237	Widows Creek Fossil Plant	162	6.95	8.2	0.1	1.05	ND(1.15)
238	Widows Creek Fossil Plant	158	6.53	7.2	0.04	0.98	ND(1.04)
239	Widows Creek Fossil Plant	151	6.79	7.6	0.06	ND(0.97)	ND(1.00)
240	Wyodak	82	13.7	8	ND(0.025)	0.048	7.03
241	Wyodak	82	13.7	8	ND(0.029)	0.12	6.98
242	Wyodak	81	13.2	8	ND(0.028)	0.18	6.95
243							
244	XB = Excessive reagent blank caused the data to be unreliable						
245							
246	NA = Data was not included in report						
247							
248	LS = Test sample was broken, damaged, or lost during testing or in transport						