

3.13 FY2002 – FY2006 Revenues at Proposed Rates

FY2002 – 2006 Revenues at Proposed Rates

The documentation for the revenue forecast at proposed rates comprises 36 pages. It is organized in the same fashion as the documentation of the revenues at current rates. The first page is an annual summary of revenues over the rate period, with a five-year total for quick comparisons. Each year in the rate period includes seven pages of documentation. The first of those seven pages is an aggregate monthly summary of revenues.

The 2(d) and 3(d) of those pages documents the revenues from Subscription and Pre-Subscription sales. Subscription sales include a HLH energy charge, a LLH energy charge, a conservation discount, a load shaping charge, a demand charge, a LDD, and a mitigation adjustment. The Pre-Subscription sales include a HLH charge, a LLH energy charge, a load variance charge, and a demand charge. For documentation purposes, all of these charges were assumed to be the same as the rates for Subscription sales, although they do vary on an individual contract basis. When the rates are applied this way they closely approximate the revenues that were calculated on a contract-by-contract basis.

The fourth page documents miscellaneous revenues, APS revenues, power purchases, risk mitigation expenses, and transmission revenues collected from PF customers for TBL. The miscellaneous revenues are the same as forecast at current rates. The Ancillary Product Revenues are documented above in a separate section. Power purchases and the associated cost is the same as at current rates and has been documented earlier. The same is true for risk mitigation (\$10 million per year) and transmission revenue collected from PF customers for TBL.

Revenues from the Bulk hub are documented on the fifth page. Forecasted DSI revenues are summarized here and documented in detail on the seventh page. Projected Trading Floor sales (*i.e.*, short-term surplus market sales) are documented in an earlier section and are the same as at current rates. Long-term contract sales are documented in an earlier section and are slightly different than at current rates because some of the long-term rates are dependent upon the rates BPA charges for its firm power sales. Forecasted Subscription sales to IOUs are summarized here and documented more fully on the sixth page. Revenues from Supplemental and Entitlement Capacity and the Sale of Irrigation Pumping Power to the USBR are the same as at current rates.

Revenues for the remaining years of the rate period are all organized in the same way. There are seven pages of documentation for each year. FY 2003 follows 2002, and so on.

Summary of Five-Year Revenues by Hub (\$000)

	<u>FY2002</u>	<u>FY2003</u>	<u>FY2004</u>	<u>FY2005</u>	<u>FY2006</u>	<u>Total (02-06)</u>
EAST & WEST HUB						
Non-SLICE/Fed	\$773,296	\$790,127	\$812,188	\$825,517	\$860,642	\$4,061,770
TOTAL EAST & WEST PF	\$773,296	\$790,127	\$812,188	\$825,517	\$860,642	\$4,061,770
Firm Surplus	\$153,429	\$155,545	\$157,386	\$159,212	\$160,112	\$785,684
TOTAL EAST & WEST	\$926,725	\$945,672	\$969,574	\$984,729	\$1,020,754	\$4,847,454
BULK HUB						
Industrial Firm (IP TAC A)	\$244,032	\$243,840	\$244,474	\$244,017	\$244,046	\$1,220,409
NW FPS contracts	\$110,179	\$107,282	\$98,598	\$98,187	\$83,327	\$497,573
SW FPS contracts	\$258,921	\$234,856	\$186,253	\$174,131	\$170,377	\$1,024,538
Total Contracted FPS	\$369,100	\$342,138	\$284,851	\$272,318	\$253,704	\$1,522,111
Subscription Sales to IOUs (RL)	\$168,770	\$168,611	\$169,045	\$168,757	\$168,782	\$843,966
Projected Trading Flr Sales	\$474,349	\$513,823	\$510,227	\$537,464	\$542,124	\$2,577,987
Industrial Firm Sales (IP TAC B)	\$49,409	\$49,372	\$49,501	\$49,406	\$49,411	\$247,098
Sup/Ent Cap; Irr. Pump	\$938	\$707	\$471	\$471	\$471	\$3,059
Total Other Power	\$50,347	\$50,079	\$49,972	\$49,877	\$49,882	\$250,156
TOTAL BULK	\$1,306,598	\$1,318,491	\$1,258,569	\$1,272,432	\$1,258,538	\$6,414,629
OTHER REVENUE						
Control-area reserves	\$0	\$0	\$0	\$0	\$0	\$0
Reserve services	\$2,998	\$2,929	\$3,801	\$3,801	\$3,801	\$17,330
Transm. losses, COE/BOR - TBL load regulation	\$3,701	\$3,684	\$3,646	\$3,617	\$3,544	\$18,192
reactive, RAS - TBL	\$25,293	\$25,293	\$25,293	\$25,293	\$25,293	\$126,465
station svc, transformers - TBL	\$1,724	\$1,724	\$1,724	\$1,724	\$1,724	\$8,618
Energy Imbalance - TBL	\$0	\$0	\$0	\$0	\$0	\$0
Regulating Reserve - TBL	\$11,544	\$11,544	\$11,544	\$11,544	\$11,544	\$57,720
other reserve products - TBL	\$35,120	\$35,120	\$35,120	\$35,120	\$35,120	\$175,599
Total Ancillary and Reserves	\$80,380	\$80,293	\$81,127	\$81,098	\$81,025	\$403,924
4(h)(10)(c) credit	\$88,147	\$91,007	\$90,731	\$92,873	\$95,177	\$457,935
FCCF credit	\$51,406	\$33,261	\$22,681	\$16,079	\$6,899	\$130,326
Colville settlement	\$4,600	\$4,600	\$4,600	\$4,600	\$4,600	\$23,000
Corps & Bureau Credits	\$8,100	\$8,100	\$8,100	\$8,100	\$8,100	\$40,500
EE, Property Sales & Misc.	\$16,462	\$16,761	\$16,761	\$16,761	\$16,761	\$83,506
Total Miscellaneous	\$168,716	\$153,729	\$142,873	\$138,413	\$131,536	\$735,266
TOTAL OTHER	\$249,095	\$234,022	\$224,000	\$219,511	\$212,562	\$1,139,191
TOTAL REVENUE	\$2,482,418	\$2,498,185	\$2,452,144	\$2,476,673	\$2,491,853	\$12,401,274
Purchase Power & Storage	74,125	66,178	74,842	76,316	85,366	376,828

Summary of Five-Year Sales by Hub (annual aMW)

	<u>FY2002</u>	<u>FY2003</u>	<u>FY2004</u>	<u>FY2005</u>	<u>FY2006</u>	<u>Total (02-06)</u>
EAST & WEST HUB						
TOTAL EAST & WEST PF	4,130	4,221	4,335	4,414	4,602	21,701
TOTAL EAST & WEST FPS	822	835	842	854	870	4,224
TOTAL EAST & WEST PF/FPS	4,952	5,056	5,177	5,268	5,472	25,925
BULK HUB						
Industrial Firm	1,210	1,210	1,210	1,210	1,210	6,050
NW FPS contracts	266	210	192	190	117	973
SW FPS contracts	1,163	998	796	744	498	4,200
Firm Sales to IOUs	1,000	1,000	1,000	1,000	1,000	5,000
Total Contracted	2,429	2,207	1,988	1,934	1,615	10,173
Projected Trading Flr Sales	2,435	2,515	2,546	2,502	2,518	12,516
Industrial Firm Power with TAC	230	230	230	230	230	1,150
Sup/Ent Cap; Irr. Pump	15	15	15	15	15	76
Total Other Power	245	245	245	245	245	1,226
TOTAL BULK	6,319	6,177	5,989	5,892	5,588	29,965
TOTAL SALES	11,270	11,234	11,166	11,159	11,060	55,890

sum monthly

	Sales (aMW)													Fiscal Year 2002		
		Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Total	aMW	GWh
1 PF East&West	3,579	4,128	5,104	5,978	6,126	5,075	4,641	3,081	2,515	2,397	3,060	4,029		4,130	36,178	
3 Pre-sub FPS East&West	691	782	897	910	893	797	729	793	871	912	874	712		822	7,198	
6 DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440		1,440	12,614	
7 TOTAL NF	1,156	398	737	2,338	1,972	1,612	2,955	5,150	5,565	4,303	2,332	652		2,435	21,331	
8 FPS Bulk long-term	1,239	1,336	1,342	1,531	1,536	1,447	1,434	1,312	1,487	1,536	1,483	1,473		1,429	12,516	
9 FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000		1,000	8,760	
10 FPS Bulk other														0	0	
11 TOTAL FPS BULK	2,239	2,336	2,342	2,531	2,536	2,447	2,434	2,312	2,487	2,536	2,483	2,473		2,429	21,276	
12 TOTAL NR														0	0	
13 TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12		15	132	
14 TOTAL POWER SALES	9,117	9,084	10,519	13,197	12,967	11,383	12,223	12,812	12,901	11,624	10,213	9,318		11,270	98,729	

Revenue (\$000)														
PF East&West	49,043	75,045	97,033	98,142	85,259	67,541	47,646	31,337	31,457	43,162	72,626	75,007		773,296
TOTAL PF	49,043	75,045	97,033	98,142	85,259	67,541	47,646	31,337	31,457	43,162	72,626	75,007		773,296
FPS East&West	9,232	14,061	16,719	15,110	12,544	10,841	7,472	8,033	10,538	15,699	19,975	13,206		153,429
TOTAL EAST + WEST	58,275	89,106	113,751	113,252	97,803	78,382	55,118	39,369	41,995	58,861	92,601	88,212		926,725
DIRECT-SERVICE INDUSTRIES	21,692	27,886	28,848	25,729	22,028	21,846	17,465	17,223	19,726	27,125	35,046	28,827		293,441
FPS Bulk long-term	27,782	31,884	33,143	35,492	32,808	31,830	28,037	25,346	27,266	32,357	32,066	31,088		369,100
FPS Sales to IOUs	12,086	16,486	17,058	14,892	12,613	12,195	9,254	8,992	10,826	15,865	21,365	17,139		168,770
Trading Floor Sales	18,678	9,778	17,125	39,746	30,790	26,974	32,774	54,515	57,761	103,795	68,384	14,028		474,349
TOTAL FPS BULK	58,546	58,149	67,325	90,130	76,211	70,999	70,066	88,853	95,853	152,017	121,815	62,255		1,012,219
TOTAL OTHER POWER	61	39	39	39	39	48	91	119	125	132	119	84		938
TOTAL MISC	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060		168,716
TOTAL UNBUNDLED	6,804	6,804	6,701	6,652	6,548	6,548	6,625	6,625	6,728	6,832	6,756	6,756		80,380
GRAND TOTAL REVENUES	159,439	196,044	230,725	249,862	216,689	191,883	163,424	166,249	178,487	259,026	270,397	200,194		2,482,418

	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Apr 24, 2000 @ 18:28	Revenues at Proposed Rates														
2		Revenue (\$ Thousands)														
3		Fiscal Year 2002														
4																
5																
6																
7		Fiscal Year 2002														
8																
9																
10	MISCELLANEOUS REVENUE															
11	UNBUNDLED & OTHER REVENUES	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Total	aMW	GWh
12	COE & USBR Project Revenues	675	675	675	675	675	675	675	675	675	675	675	675	8100		
13	Misc Generation Revenue	166	166	166	166	166	166	166	166	166	166	166	166	1992		
14	Energy Efficiency Revenues	1087	1087	1087	1087	1087	1087	1087	1087	1087	1087	1087	1087	13046		
15	§ 4(h)(10)(c) Credit	7346	7346	7346	7346	7346	7346	7346	7346	7346	7346	7346	7346	88147		
16	Fish Cost Contingency Fund	4284	4284	4284	4284	4284	4284	4284	4284	4284	4284	4284	4284	51406		
17	Colville Settlement	383	383	383	383	383	383	383	383	383	383	383	383	4600		
18	Miscellaneous Revenue	119	119	119	119	119	119	119	119	119	119	119	119	1424		
19	Total Miscellaneous Revenue	14060	14060	14060	14060	14060	14060	14060	14060	14060	14060	14060	14060	168716		
20																
21	ANCILLARY PRODUCTS AND SERVICES															
22	Federal Transmission Losses - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	COE/BOR transm. Services - TBL	308	308	308	308	308	308	308	308	308	308	308	308	3701		
24	Control-Area Reserves - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
25	Reactive (generation) - TBL	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	25000		
26	Remedial Action Scheme - TBL	24	24	24	24	24	24	24	24	24	24	24	24	293		
27	Station service / transformers - TBL	144	144	144	144	144	144	144	144	144	144	144	144	1724		
28	Other reserve products - TBL	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	35120		
29	Load Regulation (1996 rates)															
30	Energy Imbalance - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
31	Regulating Reserve 99 Rates- TBL	962	962	962	962	962	962	962	962	962	962	962	962	11544		
32	Reserve Services	356	356	252	204	100	100	176	176	280	383	307	307	2998		
33	Total Unbundled	6804	6804	6701	6652	6548	6548	6625	6625	6728	6832	6756	6756	80380		
34																
35	VARIABLE EXPENSES															
36	CONTRACT PURCH / Interchange														0	0
37	Contract Purchase rate															
38	Expense													0		
39	SPOT PURCHASES (MWh)	48	319	121	539	314	274	133	3	8	0	22	257		169	1476
40	Spot Purchase Rate	35.45	43.70	47.03	59.12	54.11	46.75	37.02	40.73	55.32	#DIV/0!	82.39	46.65	50.21		
41	Expense	1257	10031	4225	23716	11428	9539	3552	80	314	0	1340	8643	74125		
42	STORAGE WITHDRAWALS														0	0
43	Storage Use rate															
44	Expense													0		
45	Total Power Purchase Expense	1257	10031	4225	23716	11428	9539	3552	80	314	0	1340	8643	74125		
46	Total Variable Expenses	1257	10031	4225	23716	11428	9539	3552	80	314	0	1340	8643	74125		
47																
48																
49																
50																
51																
52																

	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Apr 24, 2000 @ 18:36	Revenues at Proposed Rates														
2		Revenue (\$ Thousands)														
3		Fiscal Year 2002														
4																
5																
6																
7																Fiscal Year 2002
8	BULK HUB	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Total</u>	<u>aMW</u>	<u>GWh</u>
9	DIRECT-SERVICE INDUSTRY (IP TAC A)															
10	IP rate: energy (GWh)	900	871	900	900	813	900	871	900	871	900	900	871		1210	10600
11	IP rate: revenue	18012	23224	24025	21404	18315	18141	14467	14256	16367	22577	29233	24014	244032		
12	DSI energy (aMW)	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210			
13	Total DSI Revenue	18012	23224	24025	21404	18315	18141	14467	14256	16367	22577	29233	24014	244032		
14																
15	Projected Trading Floor Sales															
16	Energy (aMW)	1156	398	737	2338	1972	1612	2955	5150	5565	4303	2332	652		2435	21,331
17	Revenue	18678	9778	17125	39746	30790	26974	32774	54515	57761	103795	68384	14028	474349		
18																
19	Long-Term FPS Sales to NW															
20	Total Energy (aMW)	172	384	384	384	384	306	307	172	180	182	172	172		266	2327
21	Total Revenue	6969	12208	12416	12416	11794	9693	9562	6969	7088	7180	6969	6915	110179		
22																
23	Long-Term FPS Sales to SW															
24	Total Energy (aMW)	1068	952	958	1147	1152	1141	1127	1140	1307	1354	1311	1301		1163	10189
25	Total Revenue	20813	19676	20727	23077	21014	22137	18476	18377	20178	25176	25097	24173	258921		
26																
27	Subscription Sales (RL) to IOU's															
28	Total Energy (aMW)	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		1000	8760
29	Total Revenue	12086	16486	17058	14892	12613	12195	9254	8992	10826	15865	21365	17139	168770		
30																
31	Total Sup & Ent Capacity															
32	Demand	86	86	86	86	86	86	74	74	74	74	74	74	960		
33	Revenue	39	39	39	39	39	39	38	38	38	38	38	38	467		
34																
35	Irrigation Pumping Power															
36	Energy	12	0	0	0	0	12	24	36	24	36	24	12		15	132
39	Demand	22	0	0	0	0	30	47	53	30	40	27	16	265		
40	Total Revenue	22	0	0	0	0	9	53	81	87	93	81	46	471		
41																
42	WNP-3 Exchange (incl above)															
43	Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
46	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
47	Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
48																
49	DIRECT-SERVICE INDUSTRY (IP TAC B)															
50	Energy	230	230	230	230	230	230	230	230	230	230	230	230		230	2015
51	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2760		
52	Revenue	3680	4663	4823	4325	3713	3705	2998	2967	3359	4548	5813	4813	49409		
53																
54																
55	TOTAL BULK ENERGY (aMW)	4847	4175	4519	6309	5948	5511	6853	8938	9516	8314	6279	4577		6315	55353
56	TOTAL BULK REVENUE	80299	86074	96213	115898	98278	92894	87622	106196	115704	179274	156980	91166	1306598		

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1	Revenues at Proposed Rates																
2	Revenue (\$ Thousands)																
3	Fiscal Year 2002																
4																	
5																	
6																	
7														Fiscal Year 2002			
8		<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Total</u>	<u>GWh</u>	<u>aMW</u>	
9																	
10	Regional Investor-Owned Utilities (RL-02)																
11	LLH Energy GWh	312	304	328	312	288	328	304	312	320	312	312	320		3,752	428	
12	LLH Energy rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79				
13	LLH Revenue	3,669	5,384	5,697	4,412	3,784	3,746	2,681	2,262	2,816	4,583	5,594	6,013	50,642			
14	HLH Energy GWh	432	416	416	432	384	416	416	432	400	432	432	400		5,008	572	
15	HLH Energy rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94				
16	HLH Revenue	7,029	9,152	9,422	8,692	7,135	7,001	5,483	5,672	6,580	9,344	13,833	9,176	98,519			
17	<i>Conservation Discount</i>	-372	-360	-372	-372	-336	-372	-360	-372	-360	-372	-372	-360	-4,380			
18	Total Energy Revenue	10,326	14,176	14,748	12,732	10,583	10,375	7,804	7,562	9,036	13,555	19,055	14,829	144,780			
19	Demand	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000			
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31				
21	Demand Revenue	1,760	2,310	2,310	2,160	2,030	1,820	1,450	1,430	1,790	2,310	2,310	2,310	23,990			
22														0			
23														0			
24	TOTAL REVENUE	12,086	16,486	17,058	14,892	12,613	12,195	9,254	8,992	10,826	15,865	21,365	17,139	168,770			
25																	
26	Total Energy Sales - GWh	744	720	744	744	672	744	720	744	720	744	744	720	8,760	1000	114.1553	
27																	
28		16.2443	22.897	22.9271	20.01548	18.769405	16.391183	12.853	12.086237	15.03611	21.32452	28.716129	23.803889	19.26602			

	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Revenues at Proposed Rates															
2	Revenue (\$ Thousands)															
3	Fiscal Year 2002															
4																
5																
6																
7														Fiscal Year 2002		
8		<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Total</u>	<u>GWh</u>	<u>aMW</u>
9																
10	DIRECT-SERVICE INDUSTRY (IP TAC A)															
11	LLH Energy GWh	377	368	397	378	348	397	369	378	387	378	378	387		4,540	518
12	LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13	LLH Revenue	5,848	7,898	8,386	6,758	5,889	6,025	4,633	4,153	4,859	6,965	8,185	8,731	78,330		
14	HLH Energy GWh	523	503	503	523	465	503	503	523	484	523	523	484		6,060	692
15	HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20	25.38	35.78	26.70			
16	HLH Revenue	10,484	12,967	13,294	12,483	10,375	10,364	8,515	8,824	9,777	13,267	18,703	12,923	141,975		
17	<i>Conservation Discount</i>	-450	-436	-450	-450	-407	-450	-436	-450	-436	-450	-450	-436	-5,300		
18	Total Energy Revenue	15,882	20,429	21,230	18,790	15,858	15,939	12,712	12,526	14,201	19,782	26,437	21,219	215,004		
19	Demand	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	14,520		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
21	Demand Revenue	2,130	2,795	2,795	2,614	2,456	2,202	1,755	1,730	2,166	2,795	2,795	2,795	29,028		
22	DSI Regulation															
23	DSI Transmission															
24	TOTAL REVENUE	18,012	23,224	24,025	21,404	18,315	18,141	14,467	14,256	16,367	22,577	29,233	24,014	244,032		
25																
26	Total Energy Sales - GWh	900	871	900	900	813	900	871	900	871	900	900	871			1,210
27																
28																
29	DIRECT-SERVICE INDUSTRY (IP TAC B)															
30	LLH Energy GWh	72	70	75	72	66	75	70	72	74	72	72	74		863	99
31	LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05			
32	LLH Revenue	1219	1606	1707	1392	1219	1258	986	897	1034	1432	1663	1770	16,184		
33	HLH Energy GWh	99	96	96	99	88	96	96	99	92	99	99	92		1,152	131
34	HLH Energy rate	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20			
35	HLH Revenue	2142	2608	2670	2522	2105	2114	1762	1826	1996	2671	3704	2594	28,715		
36	<i>Conservation Discount</i>	-86	-83	-86	-86	-77	-86	-83	-86	-83	-86	-86	-83	-1,007		
37	Total Energy Revenue	3276	4132	4292	3828	3246	3286	2665	2638	2948	4017	5282	4282	43,891		
38	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2,760		
39	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
40	Demand Revenue	405	531	531	497	467	419	334	329	412	531	531	531	5,518		
41	DSI Regulation															
42	DSI Transmission															
43	TOTAL REVENUE	3680	4663	4823	4325	3713	3705	2998	2967	3359	4548	5813	4813	49,409		

sum monthly

Sales (aMW)													Fiscal Year 2003		
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	aMW	GWh
PF East&West	3,639	4,190	5,173	6,038	6,193	5,133	4,766	3,189	2,635	2,520	3,182	4,150	4,221	36,977	
Pre-sub FPS East&West	712	798	914	928	910	814	744	809	877	919	880	717	835	7,317	
DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	12,614	
TOTAL NF	1,423	509	819	2,711	2,302	1,919	2,676	4,384	5,701	4,437	2,474	717	2,509	21,978	
FPS Bulk long-term	1,095	1,313	1,301	1,212	1,258	1,348	1,380	1,200	1,201	1,144	1,019	1,026	1,207	10,577	
FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	8,760	
FPS Bulk other													0	0	
TOTAL FPS BULK	2,095	2,313	2,301	2,212	2,258	2,348	2,380	2,200	2,201	2,144	2,019	2,026	2,207	19,337	
TOTAL NR													0	0	
TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12	15	132	
TOTAL POWER SALES	9,321	9,250	10,647	13,330	13,104	11,665	12,031	12,058	12,878	11,495	10,020	9,062	11,228	98,356	

Revenue (\$000)														
PF East&West	49,847	76,158	98,324	99,145	86,187	68,308	48,891	32,387	32,894	45,297	75,461	77,227	790,127	
TOTAL PF	49,847	76,158	98,324	99,145	86,187	68,308	48,891	32,387	32,894	45,297	75,461	77,227	790,127	
FPS East&West	9,488	14,330	17,009	15,364	12,755	11,042	7,618	8,177	10,596	15,779	20,100	13,288	155,545	
TOTAL EAST + WEST	59,335	90,488	115,333	114,508	98,942	79,351	56,509	40,563	43,490	61,076	95,561	90,515	945,672	
DIRECT-SERVICE INDUSTRIES	21,692	27,886	28,848	25,729	22,028	21,846	17,465	17,223	19,726	27,125	34,721	28,922	293,212	
FPS Bulk long-term	31,834	35,802	36,202	31,076	28,824	27,410	24,805	22,441	24,480	26,932	26,596	25,737	342,138	
FPS Sales to IOUs	12,086	16,486	17,058	14,892	12,613	12,195	9,254	8,992	10,826	15,865	21,139	17,205	168,611	
Trading Floor Sales	26,064	12,710	20,007	47,933	37,594	32,783	29,640	49,871	58,684	105,997	76,077	16,463	513,823	
TOTAL FPS BULK	69,984	64,998	73,266	93,901	79,031	72,388	63,699	81,304	93,990	148,794	123,812	59,405	1,024,572	
TOTAL OTHER POWER	61	39	39	39	39	48	53	81	87	93	81	46	707	
TOTAL MISC	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	153,729	
TOTAL UNBUNDLED	6,803	6,786	6,682	6,651	6,547	6,547	6,615	6,615	6,718	6,822	6,754	6,754	80,293	
GRAND TOTAL REVENUES	170,686	203,008	236,980	253,639	219,398	192,991	157,151	158,596	176,822	256,721	273,740	198,453	2,498,185	

	B	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF												
1	Apr 24, 2000 @ 18:17																											
2	Revenues at Proposed Rates																											
3	Revenue (\$ Thousands)																											
4	Fiscal Year 2003																											
5																												
6																												
7														Fiscal Year 2003														
8	EASTERN & WESTERN HUBS													Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	aMW	GWh
54	East&West hub FPS sales																											
55	Energy (aMW)	712	798	914	928	910	814	744	809	877	919	880	717				835	7317										
56	LLH Energy	203	224	263	268	240	241	207	233	242	260	251	195				323	2826										
57	HLH Energy	327	351	417	423	372	365	329	369	389	423	404	322				513	4491										
58	FPS Revenue																											
59	LLH Billing Energy	203	224	263	268	240	241	207	233	242	260	251	195	2826	323		2826											
60	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79	162														
61	LLH Energy Revenue	2382	3971	4574	3789	3151	2749	1823	1687	2131	3824	4496	3658	38235														
62	HLH Energy	327	351	417	423	372	365	329	369	389	423	404	322		513		4491											
63	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94															
64	HLH Energy Revenue	5320	7713	9441	8504	6911	6140	4341	4850	6401	9152	12945	7378	89096														
65	Conservation Discount	0	0	0	0	0	0	0	0	0	0	0	0	0			0											
66	Load Variance/Load Regulation	530	575	680	691	612	606	536	602	631	683	655	516															
67	Load Variance/Load Reg Rate	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80															
68	Load Variance/ Load Reg Revenue	424	460	544	553	489	484	429	482	505	547	524	413	5853														
69	FPS Collar Adjustment	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-7532														
70	Total Energy Revenue	7498	11516	13932	12218	9923	8746	5965	6391	8410	12895	17337	10822	125652														
71	NCD Demand	1131	1218	1332	1456	1395	1262	1140	1249	1221	1248	1196	1068	14917														
72	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31															
73	Demand Revenue	1990	2814	3077	3146	2832	2296	1654	1786	2186	2884	2763	2466	29893														
74	TOTAL FPS REVENUE	9488	14330	17009	15364	12755	11042	7618	8177	10596	15779	20100	13288	155545														
75																												

	B	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1	Apr 24, 2000 @ 18:28															
2	Revenues at Proposed Rates															
3	Revenue (\$ Thousands)															
4	Fiscal Year 2003															
5																
6																
7		Fiscal Year 2003														
8	UNBUNDLED & OTHER REVENUES	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	aMW	GWh
9	MISCELLANEOUS REVENUE															
10	COE & USBR Project Revenues	675	675	675	675	675	675	675	675	675	675	675	675	8100		
11	Misc Generation Revenue	166	166	166	166	166	166	166	166	166	166	166	166	1992		
12	Energy Efficiency Revenues	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	13345		
13	§ 4(h)(10)(c) Credit	7584	7584	7584	7584	7584	7584	7584	7584	7584	7584	7584	7584	91007		
14	Fish Cost Contingency Fund	2772	2772	2772	2772	2772	2772	2772	2772	2772	2772	2772	2772	33261		
15	Colville Settlement	383	383	383	383	383	383	383	383	383	383	383	383	4600		
16	Miscellaneous Revenue	119	119	119	119	119	119	119	119	119	119	119	119	1424		
17	Total Miscellaneous Revenue	12811	12811	12811	12811	12811	12811	12811	12811	12811	12811	12811	12811	153729		
18																
19	ANCILLARY PRODUCTS AND SERVICES															
20	Federal Transmission Losses - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	COE/BOR transm. Services - TBL	307	307	307	307	307	307	307	307	307	307	307	307	3684		
22	Control-Area Reserves - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	Reactive (generation) - TBL	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	25000		
24	Remedial Action Scheme - TBL	24	24	24	24	24	24	24	24	24	24	24	24	293		
25	Station service / transformers - TBL	144	144	144	144	144	144	144	144	144	144	144	144	1724		
26	Other reserve products - TBL	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	35120		
27	Load Regulation (1996 rates)															
28	Energy Imbalance - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	Regulating Reserve 99 Rates- TBL	962	962	962	962	962	962	962	962	962	962	962	962	11544		
30	Reserve Services	356	339	235	204	100	100	167	167	271	375	307	307	2929		
31	Total Unbundled	6803	6786	6682	6651	6547	6547	6615	6615	6718	6822	6754	6754	80293		
32																
33																
34	VARIABLE EXPENSES															
35	CONTRACT PURCH / Interchange														0	0
36	Contract Purchase rate															
37	Expense													0		
38	SPOT PURCHASES (MWh)	60	251	166	448	258	229	171	13	3	0	20	241		154	1349
39	Spot Purchase Rate	38.17	50.24	52.01	56.22	46.98	46.55	37.20	42.11	58.95	#DIV/0!	89.01	45.83	49.06		
40	Expense	1695	8458	6407	18144	9026	7677	4741	408	118	0	1275	8227	66178		
41	STORAGE WITHDRAWALS														0	0
42	Storage Use rate															
43	Expense													0		
44																
45	Total Power Purchase Expense	1695	8458	6407	18144	9026	7677	4741	408	118	0	1275	8227	66178		
46	Total Variable Expenses	1695	8458	6407	18144	9026	7677	4741	408	118	0	1275	8227	66178		
47																
48																
50																
51																
52																

	B	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1	Apr 24, 2000 @ 18:36															
2	Revenues at Proposed Rates															
3	Revenue (\$ Thousands)															
4	Fiscal Year 2003															
5																
6																
7	BULK HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003		
8	DIRECT-SERVICE INDUSTRY (IP TAC A)													Total	aMW	GWh
9	IP rate: energy (GWh)	900	871	900	900	813	900	871	900	871	900	900	871		1210	10600
10	IP rate: revenue	18012	23224	24025	21404	18315	18141	14467	14256	16367	22577	28960	24094	243840		
11	DSI energy (aMW)	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210			
12	Total DSI Revenue	18012	23224	24025	21404	18315	18141	14467	14256	16367	22577	28960	24094	243840		
13																
14																
15	Projected Trading Floor Sales															
16	Energy (aMW)	1423	509	819	2711	2302	1919	2676	4384	5701	4437	2474	717		2515	22,030
17	Revenue	26064	12710	20007	47933	37594	32783	29640	49871	58684	105997	76077	16463	513823		
18																
19	Long-Term FPS Sales to NW															
20	Total Energy (aMW)	172	384	384	309	309	231	232	97	105	107	97	97		210	1836
21	Total Revenue	6969	12208	12416	12414	11792	9691	9560	6968	7092	6220	6002	5948	107282		
22																
23	Long-Term FPS Sales to SW															
24	Total Energy (aMW)	924	929	917	903	949	1117	1148	1103	1096	1037	922	929		998	8741
25	Total Revenue	24864	23594	23786	18661	17032	17719	15245	15473	17388	20711	20594	19789	234856		
26																
27	Subscription Sales (RL) to IOU's															
28	Total Energy (aMW)	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		1000	8760
29	Total Revenue	12086	16486	17058	14892	12613	12195	9254	8992	10826	15865	21139	17205	168611		
30																
31	Total Sup & Ent Capacity															
32	Demand	86	86	86	86	86	86	0	0	0	0	0	0	516		
33	Revenue	39	39	39	39	39	39	0	0	0	0	0	0	236		
34																
35	Irrigation Pumping Power															
36	Energy	12	0	0	0	0	12	24	36	24	36	24	12		15	132
39	Demand	22	0	0	0	0	30	47	53	30	40	27	16	265		
40	Total Revenue	22	0	0	0	0	9	53	81	87	93	81	46	471		
41																
42	WNP-3 Exchange (incl above)															
43	Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
46	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
47	Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
48																
49	DIRECT-SERVICE INDUSTRY (IP TAC B)															
50	Energy	230	230	230	230	230	230	230	230	230	230	230	230		230	2015
51	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2760		
52	Revenue	3680	4663	4823	4325	3713	3705	2998	2967	3359	4548	5761	4828	49372		
53																
54																
55	TOTAL BULK ENERGY (aMW)	4970	4262	4560	6363	6001	5719	6521	8060	9366	8057	5957	4195		6169	54062
56	TOTAL BULK REVENUE	91737	92924	102154	119669	101098	94282	81217	98608	113803	176012	158614	88373	1318491		

	B	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1	Revenues at Proposed Rates															
2	Revenue (\$ Thousands)															
3	Fiscal Year 2003															
4																
5																
6																
7														Fiscal Year 2003		
8		<u>Oct-02</u>	<u>Nov-02</u>	<u>Dec-02</u>	<u>Jan-03</u>	<u>Feb-03</u>	<u>Mar-03</u>	<u>Apr-03</u>	<u>May-03</u>	<u>Jun-03</u>	<u>Jul-03</u>	<u>Aug-03</u>	<u>Sep-03</u>	Total	GWh	aMW
9																
10	DIRECT-SERVICE INDUSTRY (IP TAC)															
11	LLH Energy GWh	377	368	397	378	348	397	369	378	387	378	397	368		4,540	518
12	LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13	LLH Revenue	5,848	7,898	8,386	6,758	5,889	6,025	4,633	4,153	4,859	6,965	8,604	8,295	78,313		
14	HLH Energy GWh	523	503	503	523	465	503	503	523	484	523	503	503		6,060	692
15	HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20	25.38	35.78	26.70			
16	HLH Revenue	10,484	12,967	13,294	12,483	10,375	10,364	8,515	8,824	9,777	13,267	18,010	13,440	141,799		
17	<i>Conservation Discount</i>	-450	-436	-450	-450	-407	-450	-436	-450	-436	-450	-450	-436	-5,300		
18	Total Energy Revenue	15,882	20,429	21,230	18,790	15,858	15,939	12,712	12,526	14,201	19,782	26,165	21,299	214,812		
19	Demand	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	14,520		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
21	Demand Revenue	2,130	2,795	2,795	2,614	2,456	2,202	1,755	1,730	2,166	2,795	2,795	2,795	29,028		
22	DSI Regulation															
23	DSI Transmission															
24	TOTAL REVENUE	18,012	23,224	24,025	21,404	18,315	18,141	14,467	14,256	16,367	22,577	28,960	24,094	243,840		
25																
26	Total Energy Sales - GWh	900	871	900	900	813	900	871	900	871	900	900	871			
27																
28																
29	DIRECT-SERVICE INDUSTRY (IP TAC)															
30	LLH Energy GWh	72	70	75	72	66	75	70	72	74	72	75	70		863	99
31	LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05			
32	LLH Revenue	1219	1606	1707	1392	1219	1258	986	897	1034	1432	1749	1682	16,180		
33	HLH Energy GWh	99	96	96	99	88	96	96	99	92	99	96	96		1,152	131
34	HLH Energy rate	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20			
35	HLH Revenue	2142	2608	2670	2522	2105	2114	1762	1826	1996	2671	3567	2698	28,681		
36	<i>Conservation Discount</i>	-86	-83	-86	-86	-77	-86	-83	-86	-83	-86	-86	-83	-1,007		
37	Total Energy Revenue	3276	4132	4292	3828	3246	3286	2665	2638	2948	4017	5230	4297	43,854		
38	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2,760		
39	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
40	Demand Revenue	405	531	531	497	467	419	334	329	412	531	531	531	5,518		
41	DSI Regulation															
42	DSI Transmission															
43	TOTAL REVENUE	3680	4663	4823	4325	3713	3705	2998	2967	3359	4548	5761	4828	49,372		

sum monthly

Sales (aMW)													Fiscal Year 2004		
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	aMW	GWh
PF East&West	3,768	4,328	5,317	6,230	6,054	5,330	5,030	3,182	2,727	2,615	3,272	4,244	4,335	38,077	
Pre-sub FPS East&West	720	808	926	940	890	824	753	818	885	927	889	725	842	7,400	
DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	12,649	
TOTAL NF	1,381	529	762	2,479	2,261	1,706	2,893	5,354	5,640	4,377	2,405	636	2,538	22,294	
FPS Bulk long-term	792	1,051	1,213	1,253	1,224	1,128	1,071	825	840	830	827	811	988	8,679	
FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	8,784	
FPS Bulk other													0	0	
TOTAL FPS BULK	1,792	2,051	2,213	2,253	2,224	2,128	2,071	1,825	1,840	1,830	1,827	1,811	1,988	17,463	
TOTAL NR													0	0	
TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12	15	132	
TOTAL POWER SALES	9,113	9,156	10,658	13,342	12,869	11,440	12,211	12,655	12,556	11,226	9,857	8,868	11,158	98,015	

Revenue (\$000)															
PF East&West	51,547	78,589	101,014	102,206	86,636	70,859	51,499	32,359	34,007	46,954	77,552	78,967	812,188		
TOTAL PF	51,547	78,589	101,014	102,206	86,636	70,859	51,499	32,359	34,007	46,954	77,552	78,967	812,188		
FPS East&West	9,606	14,513	17,228	15,564	12,912	11,188	7,717	8,272	10,699	15,934	20,312	13,440	157,386		
TOTAL EAST + WEST	61,153	93,102	118,242	117,769	99,548	82,046	59,216	40,631	44,707	62,888	97,864	92,407	969,574		
DIRECT-SERVICE INDUSTRIES	21,692	27,788	28,970	25,729	22,603	21,971	17,465	17,088	19,902	27,125	34,721	28,922	293,975		
FPS Bulk long-term	25,902	30,043	31,274	25,875	24,039	22,200	20,814	18,398	20,442	22,418	22,081	21,364	284,851		
FPS Sales to IOUs	12,086	16,417	17,142	14,892	12,916	12,282	9,254	8,898	10,948	15,865	21,139	17,205	169,045		
Trading Floor Sales	25,783	11,612	18,657	46,366	39,105	28,866	33,385	56,384	58,902	100,145	76,107	14,916	510,227		
TOTAL FPS BULK	63,771	58,072	67,073	87,133	76,060	63,348	63,454	83,680	90,292	138,428	119,327	53,486	964,123		
TOTAL OTHER POWER	22	0	0	0	0	9	53	81	87	93	81	46	471		
TOTAL MISC	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	142,873		
TOTAL UNBUNDLED	6,987	6,987	6,857	6,636	6,506	6,506	6,682	6,682	6,811	6,941	6,766	6,766	81,127		
GRAND TOTAL REVENUES	165,531	197,855	233,049	249,173	216,624	185,787	158,775	160,067	173,705	247,381	270,665	193,533	2,452,144		

	B	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1	Apr 24, 2000 @ 18:28	Revenues at Proposed Rates														
2		Revenue (\$ Thousands)														
3		Fiscal Year 2004														
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	B	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1	Revenues at Proposed Rates															
2	Revenue (\$ Thousands)															
3	Fiscal Year 2004															
4																
5																
6																
7														Fiscal Year 2004		
8		<u>Oct-03</u>	<u>Nov-03</u>	<u>Dec-03</u>	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Total</u>	<u>GWh</u>	<u>aMW</u>
9																
10	DIRECT-SERVICE INDUSTRY (IP TAC)															
11	LLH Energy GWh	377	387	378	378	378	378	369	397	368	378	397	368		4,550	519
12	LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13	LLH Revenue	5,848	8,313	7,977	6,758	6,380	5,731	4,633	4,366	4,616	6,965	8,604	8,295	78,486		
14	HLH Energy GWh	523	484	523	523	465	523	503	503	503	523	503	503		6,079	694
15	HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20	25.38	35.78	26.70			
16	HLH Revenue	10,484	12,468	13,805	12,483	10,375	10,763	8,515	8,497	10,168	13,267	18,010	13,440	142,274		
17	<i>Conservation Discount</i>	-450	-436	-450	-450	-421	-450	-436	-450	-436	-450	-450	-436	-5,314		
18	Total Energy Revenue	15,882	20,345	21,332	18,790	16,334	16,043	12,712	12,412	14,349	19,782	26,165	21,299	215,446		
19	Demand	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	14,520		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
21	Demand Revenue	2,130	2,795	2,795	2,614	2,456	2,202	1,755	1,730	2,166	2,795	2,795	2,795	29,028		
22	DSI Regulation													0		
23	DSI Transmission													0		
24	TOTAL REVENUE	18,012	23,141	24,127	21,404	18,791	18,246	14,467	14,143	16,515	22,577	28,960	24,094	244,474		
25																
26	Total Energy Sales - GWh	900	871	900	900	842	900	871	900	871	900	900	871			
27																
28																
29	DIRECT-SERVICE INDUSTRY (IP TAC)															
30	LLH Energy GWh	72	74	72	72	72	72	70	75	70	72	75	70		865	99
31	LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05			
32	LLH Revenue	1219	1691	1624	1392	1320	1197	986	943	982	1432	1749	1682	16,216		
33	HLH Energy GWh	99	92	99	99	88	99	96	96	96	99	96	96		1,156	132
34	HLH Energy rate	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20			
35	HLH Revenue	2142	2508	2773	2522	2105	2195	1762	1759	2076	2671	3567	2698	28,777		
36	<i>Conservation Discount</i>	-86	-83	-86	-86	-80	-86	-83	-86	-83	-86	-86	-83	-1,010		
37	Total Energy Revenue	3276	4116	4312	3828	3345	3306	2665	2616	2976	4017	5230	4297	43,983		
38	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2,760		
39	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
40	Demand Revenue	405	531	531	497	467	419	334	329	412	531	531	531	5,518		
41	DSI Regulation													0		
42	DSI Transmission													0		
43	TOTAL REVENUE	3680	4647	4843	4325	3812	3725	2998	2945	3388	4548	5761	4828	49,501		

sum monthly

Sales (aMW)													Fiscal Year 2005		
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Total	aMW	GWh
PF East&West	3,846	4,414	5,413	6,279	6,442	5,378	5,080	3,216	2,761	2,662	3,338	4,293		4,414	38,663
Pre-sub FPS East&West	728	818	937	951	934	833	761	826	894	936	899	733		854	7,482
DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440		1,440	12,614
TOTAL NF	1,565	622	902	2,600	2,252	1,778	2,587	4,507	5,833	4,458	2,461	684		2,524	22,109
FPS Bulk long-term	969	1,143	1,134	1,076	1,048	969	908	779	764	748	794	884		934	8,182
FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000		1,000	8,760
FPS Bulk other														0	0
TOTAL FPS BULK	1,969	2,143	2,134	2,076	2,048	1,969	1,908	1,779	1,764	1,748	1,794	1,884		1,934	16,942
TOTAL NR														0	0
TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12		15	132
TOTAL POWER SALES	9,560	9,438	10,826	13,346	13,116	11,411	11,801	11,804	12,716	11,280	9,956	9,045		11,181	97,943

Revenue (\$000)															
PF East&West	52,607	80,143	102,804	103,005	89,585	71,497	52,009	32,704	34,430	47,780	79,093	79,860		825,517	
TOTAL PF	52,607	80,143	102,804	103,005	89,585	71,497	52,009	32,704	34,430	47,780	79,093	79,860		825,517	
FPS East&West	9,720	14,690	17,442	15,757	13,089	11,326	7,809	8,364	10,807	16,091	20,527	13,591		159,212	
TOTAL EAST + WEST	62,327	94,833	120,246	118,762	102,674	82,823	59,818	41,068	45,237	63,871	99,620	93,451		984,729	
DIRECT-SERVICE INDUSTRIES	21,588	27,886	28,970	25,591	22,028	21,971	17,465	17,088	19,902	26,965	35,046	28,922		293,422	
FPS Bulk long-term	21,023	25,271	26,341	26,136	24,282	22,508	20,923	18,657	20,535	22,529	22,423	21,691		272,318	
FPS Sales to IOUs	12,014	16,486	17,142	14,796	12,613	12,282	9,254	8,898	10,948	15,754	21,365	17,205		168,757	
Trading Floor Sales	30,126	13,314	22,408	53,088	36,333	30,948	29,485	52,251	60,824	110,636	81,674	16,377		537,464	
TOTAL FPS BULK	63,163	55,071	65,892	94,020	73,229	65,737	59,662	79,806	92,307	148,919	125,462	55,273		978,539	
TOTAL OTHER POWER	22	0	0	0	0	9	53	81	87	93	81	46		471	
TOTAL MISC	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534		138,413	
TOTAL UNBUNDLED	6,985	6,985	6,855	6,634	6,504	6,504	6,679	6,679	6,809	6,939	6,763	6,763		81,098	
GRAND TOTAL REVENUES	165,618	196,309	233,497	256,541	215,969	188,578	155,211	156,256	175,876	258,322	278,506	195,989		2,476,673	

	B	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1	Apr 24, 2000 @ 18:17															
2	Revenues at Proposed Rates															
3	Revenue (\$ Thousands)															
4	Fiscal Year 2005															
5																
6																
7														Fiscal Year 2005		
7	EASTERN & WESTERN HUBS	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Total	aMW	GWh
54	East&West hub FPS sales															
55	Energy (aMW)	728	818	937	951	934	833	761	826	894	936	899	733		854	7482
56	LLH Energy	207	230	270	275	246	246	211	237	247	265	256	199		330	2889
57	HLH Energy	334	359	427	433	382	374	337	377	397	431	413	329		524	4593
58	FPS Revenue															
59	LLH Billing Energy	207	230	270	275	246	246	211	237	247	265	256	199	2889	330	2889
60	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79	162		
61	LLH Energy Revenue	2436	4065	4688	3883	3231	2814	1864	1721	2171	3897	4586	3737	39091		
62	HLH Energy	334	359	427	433	382	374	337	377	397	431	413	329		524	4593
63	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
64	HLH Energy Revenue	5442	7906	9677	8715	7089	6289	4440	4952	6526	9331	13217	7541	91126		
65	Conservation Discount	0	0	0	0	0	0	0	0	0	0	0	0	0		
66	Load Variance/Load Regulation	542	589	697	708	627	620	548	615	643	697	669	528			
67	Load Variance/Load Reg Rate	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80			
68	Load Variance/ Load Reg Revenue	433	471	558	566	502	496	439	492	515	557	535	422	5985		
69	FPS Collar Adjustment	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-7532	
70	Total Energy Revenue	7684	11815	14295	12537	10194	8971	6115	6538	8584	13157	17710	11072	128670		
71	NCD Demand	1157	1245	1362	1491	1426	1294	1168	1277	1242	1270	1219	1091	15242		
72	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
73	Demand Revenue	2037	2875	3147	3220	2895	2355	1694	1826	2223	2934	2817	2519	30542		
74	TOTAL FPS REVENUE	9720	14690	17442	15757	13089	11326	7809	8364	10807	16091	20527	13591	159212		
75																

	B	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1	Apr 24, 2000 @ 18:28	Revenues at Proposed Rates														
2		Revenue (\$ Thousands)														
3		Fiscal Year 2005														
4																
5																
6																
7		Fiscal Year 2005														
8																
9	MISCELLANEOUS REVENUE															
10	COE & USBR Project Revenues	675	675	675	675	675	675	675	675	675	675	675	675	675	675	8100
11	Misc Generation Revenue	166	166	166	166	166	166	166	166	166	166	166	166	166	166	1992
12	Energy Efficiency Revenues	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	13345
13	\$ 4(h)(10)(c) Credit	7739	7739	7739	7739	7739	7739	7739	7739	7739	7739	7739	7739	7739	7739	92873
14	Fish Cost Contingency Fund	1340	1340	1340	1340	1340	1340	1340	1340	1340	1340	1340	1340	1340	1340	16079
15	Colville Settlement	383	383	383	383	383	383	383	383	383	383	383	383	383	383	4600
16	Miscellaneous Revenue	119	119	119	119	119	119	119	119	119	119	119	119	119	119	1424
17	Total Miscellaneous Revenue	11534	11534	11534	11534	11534	11534	11534	11534	11534	11534	11534	11534	11534	138413	
18																
19	ANCILLARY PRODUCTS AND SERVICES															
20	Federal Transmission Losses - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	COE/BOR transm. Services - TBL	301	301	301	301	301	301	301	301	301	301	301	301	301	301	3617
22	Control-Area Reserves - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Reactive (generation) - TBL	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	25000
24	Remedial Action Scheme - TBL	24	24	24	24	24	24	24	24	24	24	24	24	24	24	293
25	Station service / transformers - TBL	144	144	144	144	144	144	144	144	144	144	144	144	144	144	1724
26	Other reserve products - TBL	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	35120
27	Load Regulation (1996 rates)															
28	Energy Imbalance - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	Regulating Reserve 99 Rates- TBL	962	962	962	962	962	962	962	962	962	962	962	962	962	962	11544
30	Reserve Services	543	543	413	192	62	62	238	238	368	497	322	322	322	322	3801
31	Total Unbundled	6985	6985	6855	6634	6504	6504	6679	6679	6809	6939	6763	6763	6763	81098	
32																
33																
34	VARIABLE EXPENSES															
35	CONTRACT PURCH / Interchange															0
36	Contract Purchase rate															0
37	Expense															0
38	SPOT PURCHASES (MWh)	25	303	163	498	298	276	192	8	2	0	19	191		163	1431
39	Spot Purchase Rate	37.57	46.72	59.16	63.12	50.12	44.95	36.09	43.07	61.71	#DIV/0!	100.64	57.60		53.34	
40	Expense	701	10548	6927	23380	10748	9221	5153	239	81	0	1395	7923		76316	
41	STORAGE WITHDRAWALS															0
42	Storage Use rate															0
43	Expense															0
44																
45	Total Power Purchase Expense	701	10548	6927	23380	10748	9221	5153	239	81	0	1395	7923		76316	
46	Total Variable Expenses	701	10548	6927	23380	10748	9221	5153	239	81	0	1395	7923		76316	
47																
48																
50																
51																
52																

	B	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1	Apr 24, 2000 @ 18:36	Revenues at Proposed Rates														
2		Revenue (\$ Thousands)														
3		Fiscal Year 2005														
4																
5																
6																
7														Fiscal Year 2005		
8	BULK HUB	<u>Oct-04</u>	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>	<u>Sep-05</u>	Total	aMW	GWh
9	DIRECT-SERVICE INDUSTRY (IP TAC A)															
10	IP rate: energy (GWh)	900	871	900	900	813	900	871	900	871	900	900	871		1210	10600
11	IP rate: revenue	17924	23224	24127	21288	18315	18246	14467	14143	16515	22443	29233	24094	244017		
12	DSI energy (aMW)	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210			
13	Total DSI Revenue	17924	23224	24127	21288	18315	18246	14467	14143	16515	22443	29233	24094	244017		
14																
15	Projected Trading Floor Sales															
16	Energy (aMW)	1565	622	902	2600	2252	1778	2587	4507	5833	4458	2461	684		2502	21,981
17	Revenue	30126	13314	22408	53088	36333	30948	29485	52251	60824	110636	81674	16377	537464		
18																
19	Long-Term FPS Sales to NW															
20	Total Energy (aMW)	97	309	309	309	317	231	232	97	97	97	97	97		190	1662
21	Total Revenue	6002	11241	11448	11448	10826	8725	8594	6002	5948	6002	6002	5948	98187		
22																
23	Long-Term FPS Sales to SW															
24	Total Energy (aMW)	872	834	825	767	731	738	676	682	667	651	697	787		744	6520
25	Total Revenue	15021	14030	14893	14687	13456	13783	12328	12655	14587	16527	16421	15743	174131		
26																
27	Subscription Sales (RL) to IOU's															
28	Total Energy (aMW)	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		1000	8760
29	Total Revenue	12014	16486	17142	14796	12613	12282	9254	8898	10948	15754	21365	17205	168757		
30																
31	Total Sup & Ent Capacity															
32	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34																
35	Irrigation Pumping Power															
36	Energy	12	0	0	0	0	12	24	36	24	36	24	12		15	132
39	Demand	22	0	0	0	0	30	47	53	30	40	27	16	265		
40	Total Revenue	22	0	0	0	0	9	53	81	87	93	81	46	471		
41																
42	WNP-3 Exchange (incl above)															
43	Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
46	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48																
49	DIRECT-SERVICE INDUSTRY (IP TAC B)															
50	Energy	230	230	230	230	230	230	230	230	230	230	230	230		230	2015
51	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2760		
52	Revenue	3664	4663	4843	4303	3713	3725	2998	2945	3388	4523	5813	4828	49406		
53																
54																
55	TOTAL BULK ENERGY (aMW)	4986	4205	4476	6116	5740	5199	5960	7761	9061	7682	5719	4020		5911	51798
56	TOTAL BULK REVENUE	84772	82957	94862	119611	95256	87717	77179	96974	112296	175978	160589	84241	1272432		

	B	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1	Revenues at Proposed Rates															
2	Revenue (\$ Thousands)															
3	Fiscal Year 2005															
4																
5																
6																
7																
8																
9																
10	DIRECT-SERVICE INDUSTRY (IP TAC)															
11	LLH Energy GWh	396	368	378	397	348	378	369	397	368	397	378	368		4,540	518
12	LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13	LLH Revenue	6,149	7,898	7,977	7,104	5,889	5,731	4,633	4,366	4,616	7,322	8,185	8,295	78,165		
14	HLH Energy GWh	504	503	523	503	465	523	503	503	503	503	523	503		6,060	692
15	HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20	25.38	35.78	26.70			
16	HLH Revenue	10,096	12,967	13,805	12,020	10,375	10,763	8,515	8,497	10,168	12,775	18,703	13,440	142,124		
17	<i>Conservation Discount</i>	-450	-436	-450	-450	-407	-450	-436	-450	-436	-450	-450	-436	-5,300		
18	Total Energy Revenue	15,795	20,429	21,332	18,674	15,858	16,043	12,712	12,412	14,349	19,648	26,437	21,299	214,989		
19	Demand	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	14,520		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
21	Demand Revenue	2,130	2,795	2,795	2,614	2,456	2,202	1,755	1,730	2,166	2,795	2,795	2,795	29,028		
22	DSI Regulation													0		
23	DSI Transmission													0		
24	TOTAL REVENUE	17,924	23,224	24,127	21,288	18,315	18,246	14,467	14,143	16,515	22,443	29,233	24,094	244,017		
25																
26	Total Energy Sales - GWh	900	871	900	900	813	900	871	900	871	900	900	871			
27																
28																
29	DIRECT-SERVICE INDUSTRY (IP TAC)															
30	LLH Energy GWh	75	70	72	75	66	72	70	75	70	75	72	70		863	99
31	LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05			
32	LLH Revenue	1282	1606	1624	1464	1219	1197	986	943	982	1505	1663	1682	16,152		
33	HLH Energy GWh	96	96	99	96	88	99	96	96	96	96	99	96		1,152	131
34	HLH Energy rate	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20			
35	HLH Revenue	2063	2608	2773	2428	2105	2195	1762	1759	2076	2572	3704	2698	28,743		
36	<i>Conservation Discount</i>	-86	-83	-86	-86	-77	-86	-83	-86	-83	-86	-86	-83	-1,007		
37	Total Energy Revenue	3259	4132	4312	3806	3246	3306	2665	2616	2976	3991	5282	4297	43,888		
38	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2,760		
39	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
40	Demand Revenue	405	531	531	497	467	419	334	329	412	531	531	531	5,518		
41	DSI Regulation															
42	DSI Transmission															
43	TOTAL REVENUE	3664	4663	4843	4303	3713	3725	2998	2945	3388	4523	5813	4828	49,406		

sum monthly

Sales (aMW)	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006		
													Total	aMW	GWh
PF East&West	3,894	4,576	5,598	6,474	6,637	5,515	5,120	3,551	2,993	2,873	3,588	4,564	4,602	40,313	
Pre-sub FPS East&West	743	835	957	972	954	853	810	839	907	950	899	726	870	7,623	
DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	12,614	
TOTAL NF	1,488	546	733	2,445	2,038	1,713	3,027	5,237	5,624	4,367	2,353	594	2,518	22,061	
FPS Bulk long-term	743	934	926	618	622	527	496	409	516	567	513	506	615	5,384	
FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	8,760	
FPS Bulk other													0	0	
TOTAL FPS BULK	1,743	1,934	1,926	1,618	1,622	1,527	1,496	1,409	1,516	1,567	1,513	1,506	1,615	14,144	
TOTAL NR													0	0	
TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12	15	132	
TOTAL POWER SALES	9,321	9,331	10,654	12,948	12,691	11,060	11,917	12,512	12,503	11,234	9,816	8,842	11,060	96,888	

Revenue (\$000)	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Total	aMW	GWh
PF East&West	53,250	82,988	106,191	106,126	92,264	73,265	52,429	35,886	37,164	51,426	84,857	84,795	860,642		
TOTAL PF	53,250	82,988	106,191	106,126	92,264	73,265	52,429	35,886	37,164	51,426	84,857	84,795	860,642		
FPS East&West	9,925	14,994	17,819	15,864	13,155	11,398	8,210	8,353	10,782	16,090	20,294	13,228	160,112		
TOTAL EAST + WEST	63,175	97,982	124,010	121,990	105,418	84,664	60,639	44,239	47,946	67,516	105,151	98,023	1,020,754		
DIRECT-SERVICE INDUSTRIES	21,588	27,886	28,970	25,591	22,028	21,971	17,364	17,223	19,902	26,965	35,046	28,922	293,457		
FPS Bulk long-term	21,370	25,604	26,690	23,895	22,262	20,261	18,872	16,352	18,336	20,311	20,210	19,542	253,704		
FPS Sales to IOUs	12,014	16,486	17,142	14,796	12,613	12,282	9,184	8,992	10,948	15,754	21,365	17,205	168,782		
Trading Floor Sales	29,045	11,987	18,349	50,430	34,682	30,282	37,497	56,470	61,623	117,506	80,004	14,248	542,124		
TOTAL FPS BULK	62,429	54,077	62,181	89,121	69,557	62,824	65,553	81,815	90,908	153,571	121,579	50,995	964,610		
TOTAL OTHER POWER	22	0	0	0	0	9	53	81	87	93	81	46	471		
TOTAL MISC	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	131,536		
TOTAL UNBUNDLED	6,978	6,978	6,849	6,627	6,498	6,498	6,673	6,673	6,803	6,933	6,757	6,757	81,025		
GRAND TOTAL REVENUES	165,154	197,885	232,971	254,290	214,462	186,927	161,244	160,993	176,607	266,040	279,576	195,705	2,491,853		

	B	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1	Apr 24, 2000 @ 18:28															
2	Revenues at Proposed Rates															
3	Revenue (\$ Thousands)															
4	Fiscal Year 2006															
5																
6																
7		Fiscal Year 2006														
8	UNBUNDLED & OTHER REVENUES	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Total	aMW	GWh
9	MISCELLANEOUS REVENUE															
10	COE & USBR Project Revenues	675	675	675	675	675	675	675	675	675	675	675	675	8100		
11	Misc Generation Revenue	166	166	166	166	166	166	166	166	166	166	166	166	1992		
12	Energy Efficiency Revenues	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	13345		
13	§ 4(h)(10)(c) Credit	7931	7931	7931	7931	7931	7931	7931	7931	7931	7931	7931	7931	95177		
14	Fish Cost Contingency Fund	575	575	575	575	575	575	575	575	575	575	575	575	6899		
15	Colville Settlement	383	383	383	383	383	383	383	383	383	383	383	383	4600		
16	Miscellaneous Revenue	119	119	119	119	119	119	119	119	119	119	119	119	1424		
17	Total Miscellaneous Revenue	10961	10961	10961	10961	10961	10961	10961	10961	10961	10961	10961	10961	131536		
18																
19	ANCILLARY PRODUCTS AND SERVICES															
20	Federal Transmission Losses - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	COE/BOR transm. Services - TBL	295	295	295	295	295	295	295	295	295	295	295	295	3544		
22	Control-Area Reserves - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	Reactive (generation) - TBL	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	25000		
24	Remedial Action Scheme - TBL	24	24	24	24	24	24	24	24	24	24	24	24	293		
25	Station service / transformers - TBL	144	144	144	144	144	144	144	144	144	144	144	144	1724		
26	Other reserve products - TBL	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	35120		
27	Load Regulation (1996 rates)															
28	Energy Imbalance - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	Regulating Reserve 99 Rates- TBL	962	962	962	962	962	962	962	962	962	962	962	962	11544		
30	Reserve Services	543	543	413	192	62	62	238	238	368	497	322	322	3801		
31	Total Unbundled	6978	6978	6849	6627	6498	6498	6673	6673	6803	6933	6757	6757	81025		
32																
33																
34	VARIABLE EXPENSES															
35	CONTRACT PURCH / Interchange														0	0
36	Contract Purchase rate															
37	Expense													0		
38	SPOT PURCHASES (MWh)	31	335	203	534	326	283	122	2	4	0	21	192		170	1489
39	Spot Purchase Rate	38.03	52.56	58.81	67.57	55.77	44.59	38.33	38.81	67.40	#DIV/0!	106.07	66.32	57.34		
40	Expense	884	12671	8899	26829	12200	9403	3367	61	191	0	1688	9174	85366		
41	STORAGE WITHDRAWALS														0	0
42	Storage Use rate															
43	Expense													0		
44																
45	Total Power Purchase Expense	884	12671	8899	26829	12200	9403	3367	61	191	0	1688	9174	85366		
46	Total Variable Expenses	884	12671	8899	26829	12200	9403	3367	61	191	0	1688	9174	85366		
47																
48																
50																
51																
52																

	B	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1	Apr 24, 2000 @ 18:36															
2	Revenues at Proposed Rates															
3	Revenue (\$ Thousands)															
4	Fiscal Year 2006															
5																
6																
7	BULK HUB	<u>Oct-05</u>	<u>Nov-05</u>	<u>Dec-05</u>	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	Fiscal Year 2006		
8	DIRECT-SERVICE INDUSTRY (IP TAC A)													<u>Total</u>	<u>aMW</u>	<u>GWh</u>
9	IP rate: energy (GWh)	900	871	900	900	813	900	871	900	871	900	900	871		1210	10600
10	IP rate: revenue	17924	23224	24127	21288	18315	18246	14382	14256	16515	22443	29233	24094	244046		
11	DSI energy (aMW)	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210			
12	Total DSI Revenue	17924	23224	24127	21288	18315	18246	14382	14256	16515	22443	29233	24094	244046		
13																
14																
15	Projected Trading Floor Sales															
16	Energy (aMW)	1488	546	733	2445	2038	1713	3027	5237	5624	4367	2353	594		2518	22061
17	Revenue	29045	11987	18349	50430	34682	30282	37497	56470	61623	117506	80004	14248	542124		
18																
19	Long-Term FPS Sales to NW															
20	Total Energy (aMW)	97	309	309	212	212	134	135	0	0	0	0	0		117	1021
21	Total Revenue	6002	11241	11448	9761	9302	7038	6961	4315	4315	4315	4315	4315	83327		
22																
23	Long-Term FPS Sales to SW															
24	Total Energy (aMW)	646	625	617	406	410	393	361	409	516	567	513	506		498	4363
25	Total Revenue	15368	14363	15241	14134	12960	13223	11910	12037	14021	15996	15896	15228	170377		
26																
27	Subscription Sales (RL) to IOU's															
28	Total Energy (aMW)	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		1000	8760
29	Total Revenue	12014	16486	17142	14796	12613	12282	9184	8992	10948	15754	21365	17205	168782		
30																
31	Total Sup & Ent Capacity															
32	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
33	Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
34																
35	Irrigation Pumping Power															
36	Energy	12	0	0	0	0	12	24	36	24	36	24	12		15	132
39	Demand	22	0	0	0	0	30	47	53	30	40	27	16	265		
40	Total Revenue	22	0	0	0	0	9	53	81	87	93	81	46	471		
41																
42	WNP-3 Exchange (incl above)															
43	Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
46	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
47	Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
48																
49	DIRECT-SERVICE INDUSTRY (IP TAC B)															
50	Energy	230	230	230	230	230	230	230	230	230	230	230	230		230	2015
51	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2760		
52	Revenue	3664	4663	4843	4303	3713	3725	2982	2967	3388	4523	5813	4828	49411		
53																
54																
55	TOTAL BULK ENERGY (aMW)	4683	3920	4099	5502	5100	4692	5987	8122	8604	7410	5329	3552		5583	48953
56	TOTAL BULK REVENUE	84039	81963	91151	114712	91585	84804	82970	99119	110897	180630	156706	79964	1258538		

	B	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1	Revenues at Proposed Rates															
2	Revenue (\$ Thousands)															
3	Fiscal Year 2006															
4																
5																
6																
7		<u>Oct-05</u>	<u>Nov-05</u>	<u>Dec-05</u>	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	Fiscal Year 2006		
8														<u>Total</u>	<u>GWh</u>	<u>aMW</u>
9																
10	DIRECT-SERVICE INDUSTRY (IP TAC)															
11	LLH Energy GWh	396	368	378	397	348	378	388	378	368	397	378	368		4,540	518
12	LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13	LLH Revenue	6,149	7,898	7,977	7,104	5,889	5,731	4,876	4,153	4,616	7,322	8,185	8,295	78,195		
14	HLH Energy GWh	504	503	523	503	465	523	483	523	503	503	523	503		6,060	692
15	HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20	25.38	35.78	26.70			
16	HLH Revenue	10,096	12,967	13,805	12,020	10,375	10,763	8,188	8,824	10,168	12,775	18,703	13,440	142,123		
17	<i>Conservation Discount</i>	-450	-436	-450	-450	-407	-450	-436	-450	-436	-450	-450	-436	-5,300		
18	Total Energy Revenue	15,795	20,429	21,332	18,674	15,858	16,043	12,628	12,526	14,349	19,648	26,437	21,299	215,018		
19	Demand	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	14,520		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
21	Demand Revenue	2,130	2,795	2,795	2,614	2,456	2,202	1,755	1,730	2,166	2,795	2,795	2,795	29,028		
22	DSI Regulation													0		
23	DSI Transmission													0		
24	TOTAL REVENUE	17,924	23,224	24,127	21,288	18,315	18,246	14,382	14,256	16,515	22,443	29,233	24,094	244,046		
25																
26	Total Energy Sales - GWh	900	871	900	900	813	900	871	900	871	900	900	871			
27																
28																
29	DIRECT-SERVICE INDUSTRY (IP TAC)															
30	LLH Energy GWh	75	70	72	75	66	72	74	72	70	75	72	70		863	99
31	LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05			
32	LLH Revenue	1282	1606	1624	1464	1219	1197	1037	897	982	1505	1663	1682	16,158		
33	HLH Energy GWh	96	96	99	96	88	99	92	99	96	96	99	96		1,152	131
34	HLH Energy rate	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20			
35	HLH Revenue	2063	2608	2773	2428	2105	2195	1694	1826	2076	2572	3704	2698	28,743		
36	<i>Conservation Discount</i>	-86	-83	-86	-86	-77	-86	-83	-86	-83	-86	-86	-83	-1,007		
37	Total Energy Revenue	3259	4132	4312	3806	3246	3306	2649	2638	2976	3991	5282	4297	43,893		
38	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2,760		
39	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
40	Demand Revenue	405	531	531	497	467	419	334	329	412	531	531	531	5,518		
41	DSI Regulation															
42	DSI Transmission															
43	TOTAL REVENUE	3664	4663	4843	4303	3713	3725	2982	2967	3388	4523	5813	4828	49,411		